



September 23, 2025

Tuscarora Gas Transmission Company
700 Louisiana Street, Suite 1300
Houston, TX 77072-2700

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Kelly Griffin
Director – Rates and Regulatory

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Re: Tuscarora Gas Transmission Company
Annual Fuel and Line Loss Percentage Report
Docket No. RP25-____-000

Dear Ms. Reese:

Tuscarora Gas Transmission Company (“Tuscarora”), as required by Section 6.40 of the General Terms and Conditions of Tuscarora’s FERC Gas Tariff, Second Revised Volume No. 1 (“Tariff”),¹ hereby submits to the Federal Energy Regulatory Commission (“FERC” or “Commission”) the supporting calculations, included in Appendix A, underlying Tuscarora’s Fuel and Line Loss Percentages applicable during the 12-month period ending August 31, 2025.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ Part 6.40 – GT&C, Adjustment Mechanism for Fuel and Line Loss Percentage, v.0.0.0 (“Section 6.40”).

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons, and Basis for Filing

Section 6.40 of the General Terms & Conditions in Tuscarora's Tariff provides a mechanism for Tuscarora to adjust its Fuel and Line Loss Percentage to reflect monthly reductions and increases in fuel usage and line loss on its system.

As required by paragraph (c) of Section 6.40, and included herein as Appendix A, Tuscarora is filing schedules supporting the derivation of the Fuel and Line Loss Percentages posted during the twelve-month period from September 1, 2024, through August 31, 2025.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Tuscarora is submitting the following via its electronic tariff filing:

- 1) This transmittal letter; and
- 2) Supporting schedules (Appendix A).

Certificate of Service

In accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. Section 385.2010, a copy of this filing, together with any enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies.

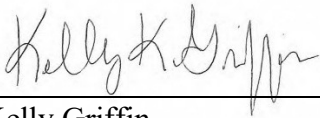
Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief.

The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully Submitted,

TUSCARORA GAS TRANSMISSION COMPANY

A handwritten signature in cursive script, appearing to read "Kelly K. Griffin", is written above a horizontal line.

Kelly Griffin
Director, Rates and Regulatory

Enclosure

APPENDIX A

Tuscarora Gas Transmission Company
Annual Fuel and Line Loss Percentage Report
September 23, 2025

September 2024 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	5,857,500 Dth
2 Projected quantities of compressor fuel:	19,050 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	22,127 Dth
4 Projected quantities of fuel and L&U:	(3,077) Dth
5 Add projected fuel retention or (return):	3,610 Dth
6 Total fuel to be retained:	533 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.01%

Preceding month (July 2024) results:

8 Actual fuel usage	26,445 Dth
9 L&U gain / (loss)	<u>22,127 Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	4,318 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>708 Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>3,610 Dth</u></u>

Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained	0.02%	708

October 2024 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	3,850,000 Dth
2 Projected quantities of compressor fuel:	16,500 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	(8,464) Dth
4 Projected quantities of fuel and L&U:	24,964 Dth
5 Add projected fuel retention or (return):	16,975 Dth
6 Total fuel to be retained:	41,939 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	1.09%

Preceding month (August 2024) results:

8 Actual fuel usage	19,961 Dth
9 L&U gain / (loss)	<u>(8,464) Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	28,425 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>11,450 Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>16,975 Dth</u></u>

	Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained		0.31%	11,450

November 2024 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	5,500,000 Dth
2 Projected quantities of compressor fuel:	38,500 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	8,855 Dth
4 Projected quantities of fuel and L&U:	29,645 Dth
5 Add projected fuel retention or (return):	15,508 Dth
6 Total fuel to be retained:	45,153 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.82%

Preceding month (September 2024) results:

8 Actual fuel usage	24,764 Dth
9 L&U gain / (loss)	<u>8,855 Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	15,909 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>401 Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>15,508 Dth</u></u>

Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained	0.01%	401

December 2024 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	6,500,000 Dth
2 Projected quantities of compressor fuel:	85,500 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	15,252 Dth
4 Projected quantities of fuel and L&U:	70,248 Dth
5 Add projected fuel retention or (return):	1,690 Dth
6 Total fuel to be retained:	71,938 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	1.11%

Preceding month (October 2024) results:

8 Actual fuel usage	25,213 Dth
9 L&U gain / (loss)	<u>15,252 Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	9,961 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>8,271 Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>1,690 Dth</u></u>

	Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained		1.09%	8,271

January 2025 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	5,900,000 Dth
2 Projected quantities of compressor fuel:	15,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	(17,228) Dth
4 Projected quantities of fuel and L&U:	32,228 Dth
5 Add projected fuel retention or (return):	14,759 Dth
6 Total fuel to be retained:	46,987 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.80%

Preceding month (November 2024) results:

8 Actual fuel usage	38,844	Dth
9 L&U gain / (loss)	<u>(17,228)</u>	Dth
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	56,072	Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>41,313</u>	Dth
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>14,759</u></u>	Dth
Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained	0.82%	41,313

February 2025 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	5,900,000 Dth
2 Projected quantities of compressor fuel:	38,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	(15,734) Dth
4 Projected quantities of fuel and L&U:	53,734 Dth
5 Add projected fuel retention or (return):	3,786 Dth
6 Total fuel to be retained:	57,520 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.97%

Preceding month (December 2024) results:

8 Actual fuel usage	52,345 Dth
9 L&U gain / (loss)	<u>(15,734) Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	68,079 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>64,293 Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>3,786 Dth</u></u>

Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained	1.11%	64,293

March 2025 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	5,875,000 Dth
2 Projected quantities of compressor fuel:	52,750 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	(20,288) Dth
4 Projected quantities of fuel and L&U:	73,038 Dth
5 Add projected fuel retention or (return):	36,311 Dth
6 Total fuel to be retained:	109,349 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	1.86%

Preceding month (January 2025) results:

8 Actual fuel usage	67,625 Dth
9 L&U gain / (loss)	<u>(20,288) Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	87,913 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>51,602 Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>36,311 Dth</u></u>

	Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained		0.80%	51,602

April 2025 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	4,770,000 Dth
2 Projected quantities of compressor fuel:	89,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	(1,644) Dth
4 Projected quantities of fuel and L&U:	90,644 Dth
5 Add projected fuel retention or (return):	4,567 Dth
6 Total fuel to be retained:	95,211 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	2.00%

Preceding month (February 2025) results:

8 Actual fuel usage	55,187 Dth
9 L&U gain / (loss)	<u>(1,644) Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	56,831 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>52,264 Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>4,567 Dth</u></u>

Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained	-0.02%	52,264

May 2025 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	4,420,000 Dth
2 Projected quantities of compressor fuel:	127,800 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	(5,024) Dth
4 Projected quantities of fuel and L&U:	132,824 Dth
5 Add projected fuel retention or (return):	(37,473) Dth
6 Total fuel to be retained:	95,351 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	2.00%

Preceding month (March 2025) results:

8 Actual fuel usage	34,147 Dth
9 L&U gain / (loss)	<u>(5,024) Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	39,171 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>76,644 Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>(37,473) Dth</u></u>

Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained	1.86%	76,644

June 2025 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	3,730,980 Dth
2 Projected quantities of compressor fuel:	32,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	(1,104) Dth
4 Projected quantities of fuel and L&U:	33,104 Dth
5 Add projected fuel retention or (return):	(58,308) Dth
6 Total fuel to be retained:	(25,204) Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	-0.68%

Preceding month (April 2025) results:

8 Actual fuel usage	25,516 Dth
9 L&U gain / (loss)	<u>(1,104) Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	26,620 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>84,928 Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>(58,308) Dth</u></u>

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
13 Current Month Fuel Retained	2.00%	84,928

July 2025 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	4,039,217 Dth
2 Projected quantities of compressor fuel:	56,160 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	3,106 Dth
4 Projected quantities of fuel and L&U:	53,054 Dth
5 Add projected fuel retention or (return):	(58,450) Dth
6 Total fuel to be retained:	(5,396) Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	-0.13%

Preceding month (May 2025) results:

8 Actual fuel usage	18,505 Dth
9 L&U gain / (loss)	<u>3,106 Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	15,399 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>73,849 Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u>(58,450) Dth</u>

Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained	2.00%	73,849

August 2025 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	4,139,564 Dth
2 Projected quantities of compressor fuel:	35,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 9:	6,107 Dth
4 Projected quantities of fuel and L&U:	28,893 Dth
5 Add projected fuel retention or (return):	33,187 Dth
6 Total fuel to be retained:	62,080 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	1.50%

Preceding month (June 2025) results:

8 Actual fuel usage	15,765 Dth
9 L&U gain / (loss)	<u>6,107 Dth</u>
10 Net Fuel Usage and L&U (Ln 8 - Ln 9)	9,658 Dth
11 Retained quantities - Current Fuel & Line Loss (line 13)	<u>(23,529) Dth</u>
12 Preceding month (over)/under fuel retention (Ln 10 - Ln 11)	<u><u>33,187 Dth</u></u>

Fuel Retained	Percentage	Dth
13 Current Month Fuel Retained	-0.68%	(23,529)