November 13, 2026

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Kelly Griffin
Director, Rates & Regulatory

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Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Gas Transmission Northwest LLC
Errata to Petition for Approval and Stipulation and Agreement of Settlement
Docket No. RP27-45-___

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,[1] Gas Transmission Northwest LLC ("GTN") respectfully submits this errata filing to correct minor errors contained in two (2) of the *Pro Forma* tariff records[2] submitted as part of GTN's October 15, 2026 Petition for Approval and Stipulation and Agreement of Settlement in Docket No. RP27-45-000 ("Settlement"). GTN requests that the Commission replace the two (2) *Pro Forma* tariff records submitted with the October 15, 2026 filing with the corrected *Pro Forma* tariff records included herein as Appendix B-1 to this errata filing.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

John Ryan *
Manager, USNG Regulatory & Operations Law
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300

Kelly Griffin *
Director, Rates & Regulatory
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300

[1] 18 C.F.R Part 154 (2026).
[2] Specifically, Part 4.1 – Statement of Rates, FTS-1, LFS-1 ("Part 4.1") and FHS Rates and Part 4.2 – Statement of Rates, ITS-1 and IHS Rates ("Part 4.2").

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On October 15, 2026, GTN filed a Petition for Approval and Stipulation and Agreement of Settlement. GTN subsequently identified minor errors in Appendix B-1 to the Settlement, *Pro Forma* Settlement Rates. Specifically, the Minimum Total Daily Mileage rate reflected in Part 4.1 and Part 4.2 was incorrectly stated as 0.0000000 rather than including the CIP Charge of 0.0000148. In addition, the Short-Term Firm ("STF") rate in Part 4.1 inadvertently reflected a footnote reference in place of the applicable CIP Charge of 0.0000148.

Accordingly, GTN submits revised *Pro Forma* tariff records to correct these errors. The revised tariff records reflect the correct Minimum Total Daily Mileage rate of 0.0000148 in Parts 4.1 and 4.2 and the correct CIP Charge of 0.0000148 for the STF rate in Part 4.1.

The corrections presented herein are ministerial and non-substantive in nature and do not modify the rates, terms, or conditions set forth in the Settlement. Rather, the revisions merely correct the stated rates in the affected *Pro Forma* tariff records to accurately reflect the settlement rates agreed to by the settling parties. All other *Pro Forma* tariff records contained in Appendix B-1 to the Settlement remain unchanged.[3] In light of the limited and ministerial nature of these corrections, GTN respectfully requests that the Commission approve the Settlement on or before January 15, 2027, as requested in the original Settlement filing.

Contents of Filing

In accordance with Section 154.502 of the Commission's regulations, GTN is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the corrected *Pro Forma* tariff records (Appendix B-1); and

[3] Specifically, Part 4.3 – Statement of Rates, Seasonal Recourse Rates; Part 4.4 – Statement of Rates, Fuel and Surcharges; and Part 4.5 – Statement of Rates, Parking and Lending Service.

3. A marked version of the corrected *Pro Forma* tariff records (Appendix B-1).

Certificate of Service

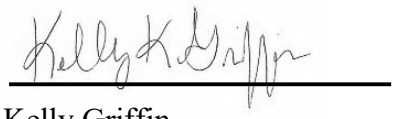
As required by Sections 154.502(c)(2) of the Commission's regulations, a copy of this filing is being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Kelly Griffin at (832) 320-5335.

Respectfully submitted,

Gas Transmission Northwest LLC



Kelly Griffin
Director, Rates and Regulatory

Enclosures

APPENDIX B-1

Gas Transmission Northwest LLC
FERC Gas Tariff, Fourth Revised Volume No. 1-A

***Pro-Forma* Settlement Rates**
To Become Effective April 1, 2027

Clean Tariff Records

Tariff Records		**Version**
4.1	Statement of Rates, FTS-1, LFS-1, and FHS Rates	25.0.0
4.2	Statement of Rates, ITS-1 and IHS Rates	16.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
TRANSPORTATION OF NATURAL GAS

For Rate Schedules FTS-1 and LFS-1:

RESERVATION		**DAILY MILEAGE (Dth-Mile)** (a)	**CIP CHARGE (Dth-Mile)** (b)	**TOTAL DAILY MILEAGE (Dth-Mile)** (a)	**NON-MILEAGE (Dth)** (c)	**DELIVERY (Dth-Mile)** (d)
BASE						
Maximum	$	0.0003346	0.0000148	0.0003494	0.0415599	0.0000153
Minimum	$	0.0000000	0.0000148	0.0000148	0.0000000	0.0000153
STF (e)						
Maximum	$	(e)	0.0000148	(e)	(e)	0.0000153
Minimum	$	0.0000000	0.0000148	0.0000148	0.0000000	0.0000153
OVERRUN CHARGE (f)		-	-	-		

(a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(b) The Washington Cap and Invest Program charge ("CIP Charge") is pursuant to the Stipulation and Agreement of Settlement approved in Docket No. RP27-_____. Pursuant to Section 6.37.2, the CIP Charge is non-discountable.

(c) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.

(d) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(e) See Section 4.3 – Statement of Rates, Seasonal Recourse Rates.

(f) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.

For Rate Schedules FTS-1 and LFS-1:

EXTENSION CHARGES

		DAILY MILEAGE (Dth-Mile) (a)	NON-MILEAGE (Dth) (b)	DELIVERY (Dth-Mile) (c)
MEDFORD (E-1) (d)				
Maximum	$	0.0014346	0.0169029	0.0000046
Minimum	$	0.0000000	0.0000000	0.0000000
COYOTE SPRINGS (E-3) (e)				
Maximum	$	0.0020800	0.0095628	0.0000000
Minimum	$	0.0000000	0.0000000	0.0000000
CARTY LATERAL (E-4) (f)				
Maximum	$	-	0.1018800	0.0000000
Minimum	$	-	0.0000000	0.0000000
OVERRUN CHARGE (g)		-	-	-

(a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
(b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
(c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
(d) Applicable to firm service on GTN's Medford Extension.
(e) Applicable to firm service on GTN's Coyote Springs Extension.
(f) Applicable to firm service on GTN’s Carty Lateral Extension.
(g) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow ("HF") utilizing the following formulas, rounded to 7 decimal places:

(a) Mileage Reservation Component = FTS-1M x Miles x (24/HF)

(b) Non-Mileage Reservation Component = FTS-1NM x (24/HF)

where:

FTS-1M	=	Applicable FTS-1 Daily Mileage Reservation Charge
FTS-1NM	=	Applicable FTS-1 Non-Mileage Reservation Charge
Miles	=	Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper's Contract
HF	=	MDQ/MHQ

The total applicable rate consists of the FHS rate shown above plus the CIP Charge.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
TRANSPORTATION OF NATURAL GAS (a)

For Rate Schedule ITS-1:

RESERVATION		**DAILY MILEAGE (Dth-Mile)**	**CIP CHARGE (Dth-Mile)**	**TOTAL DAILY MILEAGE (Dth-Mile)**	**NON-MILEAGE (Dth)**	**DELIVERY (Dth-Mile)**
		(a)	(b)	(a)	(c)	(d)
BASE						
Maximum	$	(e)	0.0000148	(e)	(e)	0.0000153
Minimum	$	0.0000000	0.0000148	0.0000148	0.0000000	0.0000153

(a) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(b) The Washington Cap and Invest Program charge ("CIP Charge") is pursuant to the Stipulation and Agreement of Settlement approved in Docket No. RP27-_____. Pursuant to Section 6.37.2, the CIP Charge is non-discountable.

(c) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.

(d) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(e) See Section 4.3 – Statement of Rates, Seasonal Recourse Rates.

For Rate Schedule ITS-1:

EXTENSION CHARGES

		DAILY MILEAGE (Dth-Mile)	NON-MILEAGE (Dth)	DELIVERY (Dth-Mile)
		(a)	(b)	(c)
MEDFORD (E-1) (d)				
Maximum	$	0.0014346	0.0169029	0.0000046
Minimum	$	0.0000000	0.0000000	0.0000000
COYOTE SPRINGS (E-3) (e)				
Maximum	$	0.0020800	0.0095628	0.0000000
Minimum	$	0.0000000	0.0000000	0.0000000
CARTY LATERAL (E-4) (f)				
Maximum	$	-	0.1018800	0.0000000
Minimum	$	-	0.0000000	0.0000000

(a) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(b) The Washington Cap and Invest Program charge ("CIP Charge") is pursuant to the Stipulation and Agreement of Settlement approved in Docket No. RP27-_____. Pursuant to Section 6.37.2, the CIP Charge is non-discountable.

(c) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.

(d) Applicable to firm service on GTN's Medford Extension.

(e) Applicable to firm service on GTN's Coyote Springs Extension.

(f) Applicable to firm service on GTN's Carty Lateral Extension.

For Rate Schedule IHS:

RESERVATION		**DAILY MILEAGE (Dth-Mile)**	**CIP CHARGE (Dth-Mile)**	**TOTAL DAILY MILEAGE (Dth-Mile)**	**NON-MILEAGE (Dth)**	**DELIVERY (Dth-Mile)**
		(a)	(b)	(a)	(c)	(d)
BASE						
Maximum	$	(e)	0.0000148	(e)	(e)	0.0000153
Minimum	$	0.0000000	0.0000148	0.0000148	0.0000000	0.0000153

(a) The Rate Schedule IHS Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(b) The Washington Cap and Invest Program charge ("CIP Charge") is pursuant to the Stipulation and Agreement of Settlement approved in Docket No. RP27-_____. Pursuant to Section 6.37.2, the CIP Charge is non-discountable.

(c) The Rate Schedule IHS Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.

(d) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(e) See Section 4.3 – Statement of Rates, Seasonal Recourse Rates.

For Rate Schedule IHS:

EXTENSION CHARGES

		DAILY MILEAGE (Dth-Mile)	NON-MILEAGE (Dth)	DELIVERY (Dth-Mile)
		(a)	(b)	(c)
MEDFORD (E-1) (d)				
Maximum	$	0.0034430	0.0405670	0.0000046
Minimum	$	0.0000000	0.0000000	0.0000000
COYOTE SPRINGS (E-3) (e)				
Maximum	$	0.0049920	0.0229507	0.0000000
Minimum	$	0.0000000	0.0000000	0.0000000
CARTY LATERAL (E-4) (f)				
Maximum	$	-	0.2445120	0.0000000
Minimum	$	-	0.0000000	0.0000000

(a) The Rate Schedule IHS Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(b) The Rate Schedule IHS Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.

(c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(d) Applicable to firm service on GTN's Medford Extension.

(e) Applicable to firm service on GTN's Coyote Springs Extension.

(f) Applicable to firm service on GTN’s Carty Lateral Extension.

APPENDIX B-1

Gas Transmission Northwest LLC
FERC Gas Tariff, Fourth Revised Volume No. 1-A

***Pro-Forma* Settlement Rates**
To Become Effective April 1, 2027

Marked Tariff Records

Tariff Records		**Version**
4.1	Statement of Rates, FTS-1, LFS-1, and FHS Rates	25.0.0
4.2	Statement of Rates, ITS-1 and IHS Rates	16.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
TRANSPORTATION OF NATURAL GAS

For Rate Schedules FTS-1 and ~~,~~ LFS-1~~, and FHS~~:

RESERVATION		**DAILY MILEAGE (Dth-Mile)** (a)	**CIP CHARGE (Dth-Mile)** (b)	**TOTAL DAILY MILEAGE (Dth-Mile)** (a)	**NON-MILEAGE (Dth)** (c)	**DELIVERY (Dth-Mile)** (d)
BASE						
Maximum	$	0.0003346	0.0000148	0.0003494	0.0415599	0.0000153
Minimum	$	0.0000000	0.0000148	0.0000148	0.0000000	0.0000153
STF (e)						
Maximum	$	(e)	0.0000148	(e)	(e)	0.0000153
Minimum	$	0.0000000	0.0000148	0.0000148	0.0000000	0.0000153
OVERRUN CHARGE (f)		-	-	-		

(a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(b) The Washington Cap and Invest Program charge ("CIP Charge") is pursuant to the Stipulation and Agreement of Settlement approved in Docket No. RP27-_____. Pursuant to Section 6.37.2, the CIP Charge is non-discountable.

(c) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.

(d) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(e) See Section 4.3 – Statement of Rates, Seasonal Recourse Rates.

(f) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.

For Rate Schedules FTS-1 and LFS-1:

EXTENSION CHARGES

		DAILY MILEAGE (Dth-Mile) (a)	NON-MILEAGE (Dth) (b)	DELIVERY (Dth-Mile) (c)
MEDFORD (E-1) (d)				
Maximum	$	0.0014346	0.0169029	0.0000046
Minimum	$	0.0000000	0.0000000	0.0000000
COYOTE SPRINGS (E-3) (e)				
Maximum	$	0.0020800	0.0095628	0.0000000
Minimum	$	0.0000000	0.0000000	0.0000000
CARTY LATERAL (E-4) (f)				
Maximum	$	-	0.1018800	0.0000000
Minimum	$	-	0.0000000	0.0000000
OVERRUN CHARGE (g)		-	-	-

(a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
(b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
(c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
(d) Applicable to firm service on GTN's Medford Extension.
(e) Applicable to firm service on GTN's Coyote Springs Extension.
(f) Applicable to firm service on GTN's Carty Lateral Extension.
(g) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow ("HF") utilizing the following formulas, rounded to 7 decimal places:

(a) Mileage Reservation Component = FTS-1M x Miles x (24/HF)

(b) Non-Mileage Reservation Component = FTS-1NM x (24/HF)

where:

FTS-1M	=	Applicable FTS-1 Daily Mileage Reservation Charge
FTS-1NM	=	Applicable FTS-1 Non-Mileage Reservation Charge
Miles	=	Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper's Contract
HF	=	MDQ/MHQ

The total applicable rate consists of the FHS rate shown above plus the CIP Charge.

~~RESERVATION~~

	~~DAILY MILEAGE (a) (Dth-Mile)~~		~~DAILY NON-MILEAGE (b) (Dth)~~		~~DELIVERY (c) (Dth-Mile)~~	
	~~Max.~~	~~Min.~~	~~Max.~~	~~Min.~~	~~Max.~~	~~Min~~
~~**BASE**~~	~~0.0003221~~	~~0.0000000~~	~~0.0254384~~	~~0.0000000~~	~~0.0000119~~	~~0.0000119~~
~~**STF** (e)~~	~~(e)~~	~~0.0000000~~	~~(e)~~	~~0.0000000~~	~~0.0000119~~	~~0.0000119~~

~~**EXTENSION CHARGES**~~

~~**MEDFORD**~~						
~~E-1 (f)~~	~~0.0013131~~	~~0.0000000~~	~~0.0114283~~	~~0.0000000~~	~~0.0000000~~	~~0.0000000~~
~~E-2 (h)~~	~~0.0029720~~	~~0.0000000~~	~~---~~	~~---~~	~~0.0000000~~	~~0.0000000~~
~~(Diamond 1)~~						
~~E-2 (h)~~	~~0.0011660~~	~~0.0000000~~	~~---~~	~~---~~	~~0.0000000~~	~~0.0000000~~
~~(Diamond 2)~~						
~~**COYOTE SPRINGS**~~						
~~E-3 (i)~~	~~0.0017692~~	~~0.0000000~~	~~0.0041049~~	~~0.0000000~~	~~0.0000000~~	~~0.0000000~~
~~**CARTY LATERAL**~~						
~~E-4 (p)~~	~~---~~	~~---~~	~~0.0892439~~	~~0.0000000~~	~~0.000000~~	~~0.0000000~~
~~**OVERRUN CHARGE** (j)~~						
	~~---~~	~~---~~	~~---~~	~~---~~	~~---~~	~~---~~

	RESERVATION (Dth-Mile)	COMMODITY (Dth-Mile)
FUEL (d)		
MAXIMUM FUEL AND LINE LOSS PERCENTAGE	---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE	---	0.0000%
SURCHARGES		
ACA	(k)	

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow ("HF") utilizing the following formulas, rounded to 7 decimal places:

(a) Mileage Reservation Component = FTS-1M x Miles x (24/HF)

(b) Non-Mileage Reservation Component = FTS-1NM x (24/HF)

where:

FTS-1M = Applicable FTS-1 Mileage Reservation Charge
FTS-1NM = Applicable FTS-1 Non-Mileage Reservation Charge
Miles = Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper's Contract
HF = MDQ/MHQ

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
TRANSPORTATION OF NATURAL GAS (a)

For Rate Schedule ITS-1:

RESERVATION		**DAILY MILEAGE (Dth-Mile)**	**CIP CHARGE (Dth-Mile)**	**TOTAL DAILY MILEAGE (Dth-Mile)**	**NON-MILEAGE (Dth)**	**DELIVERY (Dth-Mile)**
		(a)	(b)	(a)	(c)	(d)
BASE						
Maximum	$	(e)	0.0000148	(e)	(e)	0.0000153
Minimum	$	0.0000000	0.0000148	0.0000148	0.0000000	0.0000153

(a) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(b) The Washington Cap and Invest Program charge ("CIP Charge") is pursuant to the Stipulation and Agreement of Settlement approved in Docket No. RP27-_____. Pursuant to Section 6.37.2, the CIP Charge is non-discountable.

(c) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.

(d) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(e) See Section 4.3 – Statement of Rates, Seasonal Recourse Rates.

For Rate Schedule ITS-1:

EXTENSION CHARGES

		DAILY MILEAGE (Dth-Mile)	NON-MILEAGE (Dth)	DELIVERY (Dth-Mile)
		(a)	(b)	(c)
MEDFORD (E-1) (d)				
Maximum	$	0.0014346	0.0169029	0.0000046
Minimum	$	0.0000000	0.0000000	0.0000000
COYOTE SPRINGS (E-3) (e)				
Maximum	$	0.0020800	0.0095628	0.0000000
Minimum	$	0.0000000	0.0000000	0.0000000
CARTY LATERAL (E-4) (f)				
Maximum	$	-	0.1018800	0.0000000
Minimum	$	-	0.0000000	0.0000000

(a) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(b) The Washington Cap and Invest Program charge ("CIP Charge") is pursuant to the Stipulation and Agreement of Settlement approved in Docket No. RP27-_____. Pursuant to Section 6.37.2, the CIP Charge is non-discountable.

(c) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.

(d) Applicable to firm service on GTN's Medford Extension.

(e) Applicable to firm service on GTN's Coyote Springs Extension.

(f) Applicable to firm service on GTN's Carty Lateral Extension.

For Rate Schedule IHS:

RESERVATION		**DAILY MILEAGE (Dth-Mile)**	**CIP CHARGE (Dth-Mile)**	**TOTAL DAILY MILEAGE (Dth-Mile)**	**NON-MILEAGE (Dth)**	**DELIVERY (Dth-Mile)**
		(a)	(b)	(a)	(c)	(d)
BASE						
Maximum	$	(e)	0.0000148	(e)	(e)	0.0000153
Minimum	$	0.0000000	0.0000148	0.0000148	0.0000000	0.0000153

(a) The Rate Schedule IHS Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(b) The Washington Cap and Invest Program charge ("CIP Charge") is pursuant to the Stipulation and Agreement of Settlement approved in Docket No. RP27-_____. Pursuant to Section 6.37.2, the CIP Charge is non-discountable.

(c) The Rate Schedule IHS Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.

(d) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(e) See Section 4.3 – Statement of Rates, Seasonal Recourse Rates.

For Rate Schedule IHS:

EXTENSION CHARGES

		DAILY MILEAGE (Dth-Mile)	NON-MILEAGE (Dth)	DELIVERY (Dth-Mile)
		(a)	(b)	(c)
MEDFORD (E-1) (d)				
Maximum	$	0.0034430	0.0405670	0.0000046
Minimum	$	0.0000000	0.0000000	0.0000000
COYOTE SPRINGS (E-3) (e)				
Maximum	$	0.0049920	0.0229507	0.0000000
Minimum	$	0.0000000	0.0000000	0.0000000
CARTY LATERAL (E-4) (f)				
Maximum	$	-	0.2445120	0.0000000
Minimum	$	-	0.0000000	0.0000000

(a) The Rate Schedule IHS Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(b) The Rate Schedule IHS Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.

(c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.

(d) Applicable to firm service on GTN's Medford Extension.

(e) Applicable to firm service on GTN's Coyote Springs Extension.

(f) Applicable to firm service on GTN's Carty Lateral Extension.

~~Rate Schedule ITS-1~~

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (e) (Dth-Mile)	
	Max.	Min.	Max.	Min.	Max.	Min.
BASE	(e)	0.0000000	(e)	0.0000000	0.0000119	0.0000119
EXTENSION CHARGES						
MEDFORD						
E-1 (Medford) (f)	0.0013131	0.0000000	0.0114283	0.000000	0.0000000	0.0000000
COYOTE SPRINGS						
E-3 (Coyote Springs) (i)	0.0017692	0.0000000	0.0041049	0.0000000	0.0000000	0.0000000
CARTY LATERAL						
E-4 (Carty Lateral (p)	---	---	0.0892439	0.0000000	0.0000000	0.000000

	RESERVATION (Dth-Mile)	COMMODITY Dth-Mile
FUEL (d)		
MAXIMUM FUEL AND LINE LOSS PERCENTAGE	---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE	---	0.0000%
SURCHARGES		
ACA	(k)	

~~Rate Schedule IHS~~

	~~MILEAGE (n) (Dth-Mile)~~		~~NON-MILEAGE (o) (Dth)~~		~~DELIVERY (c) (Dth-Mile)~~	
	~~Max.~~	~~Min.~~	~~Max.~~	~~Min.~~	~~Max.~~	~~Min.~~
~~**BASE**~~	~~(e)~~	~~0.0000000~~	~~(e)~~	~~0.0000000~~	~~0.0000119~~	~~0.0000119~~
~~**EXTENSION CHARGES**~~						
~~**MEDFORD**~~						
~~E-1 (Medford) (f)~~	~~0.0031514~~	~~0.0000000~~	~~0.0274279~~	~~0.0000000~~	~~0.0000000~~	~~0.0000000~~
~~**COYOTE SPRINGS**~~						
~~E-3 (Coyote Springs) (i)~~	~~0.0042461~~	~~0.0000000~~	~~0.0098518~~	~~0.0000000~~	~~0.0000000~~	~~0.0000000~~
~~**CARTY LATERAL**~~						
~~E-4 (Carty Lateral (p)~~	~~---~~	~~---~~	~~0.2141854~~	~~0.0000000~~	~~0.0000000~~	~~0.0000000~~

	~~RESERVATION (Dth-Mile)~~	~~COMMODITY Dth-Mile~~
~~**FUEL** (d)~~		
~~FUEL AND LINE LOSS PERCENTAGE~~	~~---~~	~~0.0050%~~
~~FUEL AND LINE LOSS PERCENTAGE SURCHARGE~~	~~---~~	~~0.0000%~~
~~**SURCHARGES**~~		
~~ACA~~	~~(k)~~	