



March 28, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Tuscarora Gas Transmission Company
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Houston, TX 77002-2700

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Re: Tuscarora Gas Transmission Company
Compliance Filing
Docket No. RP19-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Tuscarora Gas Transmission Company (“Tuscarora”) respectfully submits for filing the tariff sections included as Appendix A to be part of its FERC Gas Tariff, Second Revised Volume No. 1 (“Tariff”). The purpose of the instant filing is to reflect implementation of the North American Energy Standards Board (“NAESB”) Standards in compliance with FERC Order No. 587-Y.² Tuscarora respectfully requests that the Commission accept the tariff sections included as Appendix A to become effective August 1, 2019.

Correspondence

The names, titles and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2019).

² *Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-Y*, 165 FERC ¶ 61,109 (2018) (“Order No. 587-Y”).

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Statement of Nature, Reasons and Basis for Filing

In Order No. 587-Y, the Commission adopted the most recent version of the NAESB Wholesale Gas Quadrant (“WGQ”) Standards, Version 3.1 (“3.1 Standards”), and set forth the requirement that tariff records be filed to reflect the changed standards by April 1, 2019, to become effective August 1, 2019.³ The implementation of the 3.1 Standards and regulations will promote additional efficiency and reliability of the natural gas industry’s operations, thereby helping the Commission to carry out its responsibilities under the NGA.⁴ Pipelines must designate a single, separate, tariff record within which every NAESB standard currently incorporated by reference by the Commission is listed, and a) specify within such tariff record whether a standard is incorporated by reference, or identify the tariff provision that complies with the standard; and b) provide a statement identifying any standards for which the pipeline has been granted a waiver, extension of time, or other variance with respect to compliance with the standard.⁵

³ The 3.1 Standards are designed to clarify the processing of certain business transactions and replace the earlier version of these standards that the Commission previously incorporated by reference in 2015 pursuant to *Standards for Business Practice of Interstate Natural Gas Pipelines; Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities, Order No. 587-W*, 153 FERC ¶ 61,061 (2015). Order No. 587-Y at P 7.

⁴ 15 U.S.C. 717 (2012). Order No. 587-Y at P 2.

⁵ Order No. 587-Y, at P 25. Further, at P 25 part (3), Order No. 587-Y requires that if a pipeline is requesting a continuation of an existing waiver or extension of time, it must include in a table in its transmittal the standard for which a waiver or extension of time was granted and the docket number or order citation to the proceeding in which the waiver or extension was granted. Tuscarora has not previously been granted a waiver or extension of time to comply with any specific standards.

Since the issuance of Order No. 587-Y, Tuscarora has undergone a process of identifying the changes necessary to implement the 3.1 Standards. Specifically, Tuscarora has updated Section 6.36 of the General Terms and Conditions (“GT&C”) of its Tariff, consistent with the sample tariff record provided by the Commission,⁶ to identify NAESB 3.1 Standards and whether each standard is incorporated by reference or to identify the tariff provision in which the standard is contained within the Tariff. Additionally, for 3.1 Standard 1.3.22, Tuscarora has modified GT&C Section 6.4.1 of its Tariff to incorporate the language revisions contained in Minor Correction 15021 to NAESB WGQ Version 3.0, which was recommended to be applied with the implementation of the 3.1 Standards.⁷

Effective Date

Tuscarora requests that the Commission accept the tariff sections included as Appendix A to become effective August 1, 2019.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Sections 154.7 and 154.201 of the Commission’s regulations and Order No. 714,⁸ Tuscarora is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Clean tariff sections (Appendix A); and
3. Marked tariff sections (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 124.208 of the Commission’s regulations, copies of this filing are being served upon all of Tuscarora’s existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff sections, is available during regular business hours for public inspection at Tuscarora’s principal place of business.

⁶ The Commission posted on its eLibrary website a sample tariff record which provides an illustrative example to aid pipelines in their preparation of Order No. 587-Y compliance filings.

⁷ NAESB reports submitted with the Commission on January 11, 2016, and September 29, 2017, in Docket No. RM96-1-038, et al.

⁸ *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”).

Pursuant to Section 385.2005, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully submitted,

TUSCARORA GAS TRANSMISSION COMPANY

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a solid horizontal line that spans the width of the signature.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

Tuscarora Gas Transmission Company
FERC Gas Tariff, Second Revised Volume No. 1
Clean Tariff

Tariff Section

Version

6.4.1 – GT&C, Nominations

v.3.0.0

6.36 – GT&C, Gas Industry Standards

v.4.0.0

6.4.1 Nominations. Nominations may include Timely Nominations, Intraday Nominations, Overrun Nominations and/or Balancing Nominations.

- (a) [NAESB WGQ Standard 1.3.4] All parties should support a seven-days-a-week, twenty-four-hours-a-day nominations process. It is recognized that the success of seven days a week, twenty-four hours a day nominations process is dependent on the availability of affected parties' scheduling personnel on a similar basis. Party contacts need not be at their ordinary work sites but should be available by telephone or other electronic means.
- (b) [NAESB WGQ Standard 1.3.5] All nominations should include shipper defined begin dates and end dates. All nominations excluding intraday nominations should have roll-over options. Specifically, shippers should have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of shipper's contract.
- (c) [NAESB WGQ Standard 1.3.7] All nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.
- (d) [NAESB WGQ Standard 1.3.9] All nominations, including intraday nominations, should be based on a daily quantity; thus, an intraday nominator need not submit an hourly nomination. Intraday nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the intraday nomination, if not otherwise addressed in transporter's contract or tariff.
- (e) [NAESB WGQ Standard 1.3.3] At the end of each Gas Day, Transportation Service Provider (TSP) should provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, the TSP should send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6). A receiver of either of these documents can waive the TSP's requirement to send such documents.
- (f) [NAESB WGQ Standard 1.3.20] Receiver of nomination initiates confirmation process. The party that would receive a Request For Confirmation or an unsolicited Confirmation Response may waive the obligation of the sender to send.

- (g) [NAESB WGQ Standard 1.3.21] The sending party should adhere to nomination, confirmation, and scheduling deadlines. It is the party receiving the request who has the right to waive the deadline.
- (h) [NAESB WGQ Standard 1.3.22]
- (i) With respect to the timely nomination/confirmation process at a receipt or delivery point, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the scheduled quantity for the Timely Nomination Cycle of the previous Gas Day should be the new confirmed quantity.
 - (ii) With respect to the processing of requests for increases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the scheduled quantity for the previous nomination cycle for the subject Gas Day should be the new confirmed quantity.
 - (iii) With respect to the processing of requests for decreases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.
 - (iv) With respect to NAESB WGQ Standard No. 1.3.22 i, ii, and iii, if there is no response to a request for confirmation or an unsolicited confirmation response, the Transportation Service Provider should provide the Service Requester with the following information to explain why the nomination failed, as applicable:
 - (1) the Service Requester's Transportation Service Provider did not conduct the confirmation;
 - (2) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;
 - (3) the Service Requester is told by its Transportation Service Provider that the upstream Service Requester did not have the gas or submit the nomination;
 - (4) the Service Requester is told by its Transportation Service Provider that the downstream confirming party did not conduct the confirmation;

- (5) the Service Requester is told by its Transportation Service Provider that the downstream Service Requester did not have the market or submit the nomination.

This information should be imparted to the Service Requester on the Scheduled Quantity document.

- (i) Nomination Cycles [NAESB WGQ Standard 1.3.2].

All Transportation Service Providers (TSPs) should support the following standard nomination cycles (all times are CCT pursuant to NAESB WGQ Standard No. 0.3.17).

- (1) The Timely Nomination Cycle (on the day prior to gas flow): 1:00 p.m. Nominations leave control of the Service Requester; 1:15 p.m. Nominations are received by the TSP (including from Title Transfer Tracking Service Providers (TTTSPs)); 1:30 p.m. TSP sends the Quick Response to the Service Requester; 4:30 p.m. TSP receives completed confirmations from Confirming Parties; 5:00 p.m. Service Requester and point operator receive scheduled quantities from the TSP.

Scheduled quantities resulting from Timely Nominations should be effective at the start of the next Gas Day.

- (2) The Evening Nomination Cycle (on the day prior to gas flow): 6:00 p.m. Nominations leave control of the Service Requester; 6:15 p.m. Nominations are received by the TSP (including from TTTSPs); 6:30 p.m. TSP sends the Quick Response to the Service Requester; 8:30 p.m. TSP receives completed confirmations from Confirming Parties; 9:00 p.m. TSP provides scheduled quantities to the affected Service Requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Evening Nominations should be effective at the start of the next Gas Day.

- (3) The Intraday 1 Nomination Cycle (on the current Gas Day): 10:00 a.m. Nominations leave control of the Service Requester; 10:15 a.m. Nominations are received by the TSP (including from TTTSPs); 10:30 a.m. TSP sends the Quick Response to the Service Requester; 12:30 p.m. TSP receives completed confirmations from Confirming Parties; 1:00 p.m. TSP provides scheduled quantities to the affected Service Requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 1 Nominations should be effective at 2:00 p.m. on the current Gas Day.

- (4) The Intraday 2 Nomination Cycle (on the Current Gas Day): 2:30 p.m. Nominations leave control of the Service Requester; 2:45 p.m. Nominations are received by the TSP (including from TTTSPs); 3:00 p.m. TSP sends the Quick Response to the Service Requester; 5:00 p.m. TSP receives completed confirmations from Confirming Parties; 5:30 p.m. TSP provides scheduled quantities to the affected Service Requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 2 Nominations should be effective at 6:00 p.m. on the current Gas Day.

- (5) The Intraday 3 Nomination Cycle (on the current Gas Day): 7:00 p.m. Nominations leave control of the Service Requester; 7:15 p.m. Nominations are received by the TSP (including from TTTSPs); 7:30 p.m. TSP sends the Quick Response to the Service Requester; 9:30 p.m. TSP receives completed confirmations from Confirming Parties; 10:00 p.m. TSP provides scheduled quantities to affected Service Requester and point operator.

Scheduled quantities resulting from Intraday 3 Nominations should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the Intraday 3 Nomination Cycle.

- (6) For purposes of Sections 6.4.1(i) (2), (3), (4), and (5), the word "provides" shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.
 - (7) [NAESB WGQ Standard 1.3.6] Nominations received after nomination deadline should be scheduled after the nominations received before the nomination deadline.
- (j) Intraday Nominations.
- (1) All transportation service providers should allow for intraday nominations.
 - (2) [NAESB WGQ Standard 1.3.11] Intraday nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas.
 - (3) [NAESB WGQ Standard 1.3.13] Intraday nominations do not rollover (i.e. intraday nominations span one Gas Day only). Intraday nominations do not

replace the remainder of a standing nomination. There is no need to re-nominate if an intraday nomination modifies an existing nomination.

- (4) [NAESB WGQ Standard 1.3.33] Intraday nominations may be used to nominate new supply or market.
- (5) Transporter will schedule Intraday Nominations on a reasonable efforts basis, subject to available pipeline capacity, supply availability, and upstream/downstream pipeline confirmations, provided that scheduled quantities for other Shippers will not be adversely affected.
- (6) [NAESB WGQ Standard 1.3.32] For services that provide for intraday nominations and scheduling there is no limitation as to the number of intraday nominations (line items as per NAESB WGQ Standard 1.2.1) which a Service Requester may submit at any one standard nomination cycle or in total across all standard nomination cycles.

(k) Bumping.

Transporter will give scheduling priority to firm nominations submitted during the Evening Nomination and Intraday 1 Nomination Cycles over previously nominated and scheduled volumes for interruptible services. The Elapsed-Prorated-Scheduled Quantity process will apply to those nominations bumped in the Intraday 1 Nomination Cycle.

Interruptible Shippers that are bumped will be provided a notice of bumping along with a notice stating whether penalties shall apply on the day their volumes are reduced. Bumping Notice Statements will be provided in the same manner as OFO Notices. In addition, Bumping Notice Statements will be sent through internet E-Mail or direct notification to a Shipper's URL address.

Transporter will waive non-critical penalties for bumped shippers on the day of the bump.

(l) Balancing Nominations.

Shipper or Shipper's Agent will nominate to Transporter the quantity of natural gas in dekatherms to be used to balance Receiving Party Imbalances and/or Shipper Imbalances, and will schedule such balancing gas in accordance with Transporter's nomination procedures, subject to available capacity. To the extent capacity is unavailable to meet all imbalance makeup requests, Transporter will allocate available capacity pro rata based on balancing nominations in accordance with the priorities established in Section 6.4.2. To the extent that imbalance volumes that have been confirmed by Transporter cause actual delivered quantities to exceed

receipt quantities, no penalty shall be assessed under Section 6.6.2.2 for such excess quantities. To the extent that imbalance volumes that have been confirmed by Transporter cause actual receipt quantities to exceed delivered quantities, no penalty shall be assessed under Section 6.6.2.3 for such excess quantities.

(m) Authorized Overrun Nominations.

- (1) [NAESB WGQ Standard 1.3.19] Overrun quantities should be requested on a separate transaction.
- (2) Shipper will nominate to Transporter the quantity of natural gas subject to the Measurement Variance Gas Quantity ("MVGQ") in dekatherms to be scheduled and transported in excess of such Shipper's rights to throughput capacity or receipt or delivery point capacity. Such Authorized Overrun Nominations will be scheduled in accordance with Transporter's Nomination procedures, subject to available capacity. To the extent capacity is unavailable to meet all Authorized Overrun Nomination requests, authorized overrun service will be treated as interruptible, and interruption of authorized overrun service will be consistent with Section 6.4.2 of Transporter's Tariff.

6.36 GAS INDUSTRY STANDARDS

Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

<u>NAESB Standard</u>	<u>Tariff record</u>
0.3.3	GT&C, Credit Notices, 6.22.4(a)
0.3.4	GT&C, Credit Notices, 6.22.4(b)
0.3.5	GT&C, Credit Notices, 6.22.4(c)
0.3.6	GT&C, Credit Notices, 6.22.4(d)
0.3.7	GT&C, Credit Notices, 6.22.4(e)
0.3.8	GT&C, Credit Notices, 6.22.4(f)
0.3.9	GT&C, Credit Notices, 6.22.4(g)
0.3.10	GT&C, Credit Notices, 6.22.4(h)
1.2.1	GT&C, Definition of Terms, 6.2(31)
1.2.2	GT&C, Definition of Terms, 6.2(33)
1.2.3	GT&C, Pooling Points, 6.4.3(b)
1.2.4	GT&C, Definition of Terms, 6.2(32)
1.2.6	GT&C, Definition of Terms, 6.2(36)(a)
1.2.12	GT&C, Definition of Terms, 6.2(37)
1.2.13	GT&C, Definition of Terms, 6.2(41)
1.2.14	GT&C, Definitions, 6.28.1(a)
1.2.15	GT&C, Definitions, 6.28.1(b)
1.2.16	GT&C, Definitions, 6.28.1(c)
1.2.17	GT&C, Definitions, 6.28.1(d)
1.2.18	GT&C, Definitions, 6.28.1(e)
1.2.19	GT&C, Definitions, 6.28.1(f)
1.3.1	GT&C, Definition of Terms, 6.2(6)
1.3.2(i-vi)	GT&C, Nominations, 6.4.1(i)
1.3.3	GT&C, Nominations, 6.4.1(e)
1.3.4	GT&C, Nominations, 6.4.1(a)
1.3.5	GT&C, Nominations, 6.4.1(b)
1.3.6	GT&C, Nominations, 6.4.1(i)(6)
1.3.7	GT&C, Nominations, 6.4.1(c)
1.3.9	GT&C, Nominations, 6.4.1(d)
1.3.11	GT&C, Nominations, 6.4.1(j)(2)

1.3.13	GT&C, Nominations, 6.4.1(j)(3)
1.3.14	GT&C, Definition of Terms, 6.2(15)
1.3.16	GT&C, Definition of Terms, 6.2(30)(a)
1.3.17	GT&C, Pooling Points, 6.4.3(a)
1.3.18	GT&C, Pooling Points, 6.4.3(c)
1.3.19	GT&C, Nominations, 6.4.1(m)(1)
1.3.20	GT&C, Nominations, 6.4.1(f)
1.3.21	GT&C, Nominations, 6.4.1(g)
1.3.22	GT&C, Nominations, 6.4.1(h)
1.3.26	GT&C, Definition of Terms, 6.2(36)(b)
1.3.28	GT&C, Definition of Terms, 6.2(30)(b)
1.3.32	GT&C, Nominations, 6.4.1(j)(6)
1.3.33	GT&C, Nominations, 6.4.1(j)(4)
1.3.64	GT&C, TSP Responsibility, 6.28.2
1.3.65	GT&C, Title Transfer Tracking Support Processes, 6.28.3
1.3.66	GT&C, 3PAD Title Tracking Service, 6.28.4
1.3.67	GT&C, TSP Coordination with 3PAD, 6.28.5
1.3.68	GT&C, Title Transfer Tracking Arrangements, 6.28.6
1.3.69	GT&C, TSP Communications, 6.28.7
1.3.71	GT&C, TSP's Allocation of Quantities, 6.28.8
1.3.72	GT&C, Balancing 3PAD's Transactions, 6.28.9
1.3.73	GT&C, TSP Identification of TTTSP's, 6.28.10
1.3.74	GT&C, Communication of Transactions, 6.28.11
1.3.75	GT&C, Sending or Receiving of Transmittals, 6.28.12
1.3.76	GT&C, Reduction on Party's Receipt/Delivery Side, 6.28.13
1.3.77	GT&C, Confirmation Process Employed, 6.28.14
2.2.1	GT&C, Operational Balancing Agreements, 6.6.5(a)
2.2.2	GT&C, Definition of Terms, 6.2(42)
2.2.3	GT&C, Definition of Terms, 6.2(43)
2.2.4	GT&C, Definition of Terms, 6.2(45)
2.2.5	GT&C, Definition of Terms, 6.2(46)
2.3.9	GT&C, Definition of Terms, 6.2(14)(b)
2.3.11	GT&C, Measurement Data Corrections and Adjustments, 6.11.6(b)
2.3.14	GT&C, Measurement Data Corrections and Adjustments, 6.11.6(a)
2.3.29	GT&C, Operational Balancing Agreements, 6.6.5(c)
2.3.30	GT&C, Definition of Terms, 6.2(39)(b)
2.3.31	GT&C, Penalty Provisions Inapplicable, 6.6.6(a)
2.3.40	GT&C, Imbalance Trading, 6.6.7(a)
2.3.41	GT&C, Imbalance Trading, 6.6.7(b)
2.3.42	GT&C, Imbalance Trading, 6.6.7(c)
2.3.43	GT&C, Imbalance Trading, 6.6.7(d)
2.3.44	GT&C, Imbalance Trading, 6.6.7(e)
2.3.45	GT&C, Imbalance Trading, 6.6.7(f)
2.3.46	GT&C, Imbalance Trading, 6.6.7(g)

2.3.47	GT&C, Imbalance Trading, 6.6.7(h)
2.3.48	GT&C, Imbalance Trading, 6.6.7(i)
2.3.50	GT&C, Imbalance Trading, 6.6.7(k)
2.3.54	GT&C, Transportation Invoice, 6.13.1(d)
2.3.55	GT&C, Transportation Invoice, 6.13.1(e)
2.3.56	GT&C, Transportation Invoice, 6.13.1(f)
2.3.57	GT&C, Transportation Invoice, 6.13.1(g)
2.3.58	GT&C, Transportation Invoice, 6.13.1(h)
2.3.59	GT&C, Transportation Invoice, 6.13.1(i)
2.3.60	GT&C, Transportation Invoice, 6.13.1(j)
2.3.61	GT&C, Transportation Invoice, 6.13.1(k)
2.3.62	GT&C, Transportation Invoice, 6.13.1(l)
2.3.63	GT&C, Transportation Invoice, 6.13.1(m)
2.3.64	GT&C, Transportation Invoice, 6.13.1(n)
3.2.1	GT&C, Definition of Terms, 6.2(24)
3.3.14	GT&C, Transportation Invoice, 6.13.1(b)
3.3.15	GT&C, Prior Period Adjustments, 6.13.5(a)
3.3.16	GT&C, Prior Period Adjustments, 6.13.5(b)
3.3.17	GT&C, Monthly Payment, 6.13.2(b)
3.3.18	GT&C, Monthly Payment, 6.13.2(d)
3.3.19	GT&C, Disputed Billing, 6.13.4(a)
3.3.25	GT&C, Monthly Payment, 6.13.2(c)
3.3.26	GT&C, Transportation Invoice, 6.13.1(c)
5.2.1	GT&C, Definition of Terms, 6.2(34)
5.2.2	GT&C, Definition of Terms, 6.2(40)
5.2.3	GT&C, Definition of Terms, 6.2(38)
5.3.2	GT&C, Timing, 6.26.4.2
5.3.3	GT&C, Primary Allocation, 6.26.5.1
5.3.7	GT&C, Capacity Recall and Reput, 6.26.6(b)
5.3.8	GT&C, Capacity Recall and Reput, 6.26.6(c)
5.3.13	GT&C, Withdrawn or Revision of Bids, 6.26.4.7
5.3.14	GT&C, Posting of a Parcel, 6.26.4.3
5.3.15	GT&C, Withdrawn or Revision of Bids, 6.26.4.7
5.3.26	GT&C, Notice by Releasing Shipper, 6.26.4.1(2)
5.3.34	GT&C, Intraday Bump Notice, OFOs, and Other Critical Notices, 6.22.2(a)
5.3.35	GT&C, Intraday Bump Notice, OFOs, and Other Critical Notices, 6.22.2(b)
5.3.36	GT&C, Intraday Bump Notice, OFOs, and Other Critical Notices, 6.22.2(c)
5.3.37	GT&C, Intraday Bump Notice, OFOs, and Other Critical Notices, 6.22.2(d)
5.3.38	GT&C, Intraday Bump Notice, OFOs, and Other Critical Notices, 6.22.2(e)

5.3.39	GT&C, Intraday Bump Notice, OFOs, and Other Critical Notices, 6.22.2(f)
5.3.40	GT&C, Intraday Bump Notice, OFOs, and Other Critical Notices, 6.22.2(g)
5.3.44	GT&C, Recall and Reput Notices, 6.22.3(a)
5.3.45	GT&C, Recall and Reput Notices, 6.22.3(b)
5.3.46	GT&C, Recall and Reput Notices, 6.22.3(c)
5.3.47	GT&C, Recall and Reput Notices, 6.22.3(d)
5.3.48	GT&C, Recall and Reput Notices, 6.22.3(e)
5.3.49	GT&C, Recall and Reput Notices, 6.22.3(f)
5.3.52	GT&C, Recall and Reput Notices, 6.22.3(g)
5.3.53	GT&C, Recall and Reput Notices, 6.22.3(h)
5.3.54	GT&C, Recall and Reput Notices, 6.22.3(i)
5.3.55	GT&C, Recall and Reput Notices, 6.22.3(j); and GT&C, Capacity Recall and Reput, 6.26.6(a)
5.3.56	GT&C, Recall and Reput Notices, 6.22.3(k)
5.3.57	GT&C, Recall and Reput Notices, 6.22.3(l)
5.3.58	GT&C, Recall and Reput Notices, 6.22.3(m)
5.3.60	GT&C, Credit Notices, 6.22.4(i)

Standards Incorporated by Reference:

Additional Standards:

General:

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0.3.1, 0.3.2, 0.3.16, 0.3.17

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3, 0.2.4

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0.4.4

Storage Information

Data Sets:

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1.2.5, 1.2.8, 1.2.9, 1.2.10, 1.2.11

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1.3.8, 1.3.15, 1.3.23, 1.3.24, 1.3.25, 1.3.27, 1.3.29, 1.3.30, 1.3.31, 1.3.34, 1.3.35,
1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46,
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4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40,
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5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

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10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29,
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10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22,
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Appendix B

Tuscarora Gas Transmission Company

FERC Gas Tariff, Second Revised Volume No. 1

Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
6.4.1 – GT&C, Nominations	v.3.0.0
6.36 – GT&C, Gas Industry Standards	v.4.0.0

6.4.1 Nominations. Nominations may include Timely Nominations, Intraday Nominations, Overrun Nominations and/or Balancing Nominations.

- (a) [NAESB WGQ Standard 1.3.4] All parties should support a seven-days-a-week, twenty-four-hours-a-day nominations process. It is recognized that the success of seven days a week, twenty-four hours a day nominations process is dependent on the availability of affected parties' scheduling personnel on a similar basis. Party contacts need not be at their ordinary work sites but should be available by telephone or other electronic means.
- (b) [NAESB WGQ Standard 1.3.5] All nominations should include shipper defined begin dates and end dates. All nominations excluding intraday nominations should have roll-over options. Specifically, shippers should have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of shipper's contract.
- (c) [NAESB WGQ Standard 1.3.7] All nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.
- (d) [NAESB WGQ Standard 1.3.9] All nominations, including intraday nominations, should be based on a daily quantity; thus, an intraday nominator need not submit an hourly nomination. Intraday nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the intraday nomination, if not otherwise addressed in transporter's contract or tariff.
- (e) [NAESB WGQ Standard 1.3.3] At the end of each Gas Day, Transportation Service Provider (TSP) should provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, the TSP should send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6). A receiver of either of these documents can waive the TSP's requirement to send such documents.
- (f) [NAESB WGQ Standard 1.3.20] Receiver of nomination initiates confirmation process. The party that would receive a Request For Confirmation or an unsolicited Confirmation Response may waive the obligation of the sender to send.

- (g) [NAESB WGQ Standard 1.3.21] The sending party should adhere to nomination, confirmation, and scheduling deadlines. It is the party receiving the request who has the right to waive the deadline.
- (h) [NAESB WGQ Standard 1.3.22]
- (i) With respect to the timely nomination/confirmation process at a receipt or delivery point, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the scheduled quantity for the Timely Nomination Cycle of the previous Gas Day should be the new confirmed quantity.
 - (ii) With respect to the processing of requests for increases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the scheduled quantity for the previous **intraday** nomination cycle for the subject Gas Day should be the new confirmed quantity.
 - (iii) With respect to the processing of requests for decreases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.
 - (iv) With respect to NAESB WGQ Standard No. 1.3.22 i, ii, and iii, if there is no response to a request for confirmation or an unsolicited confirmation response, the Transportation Service Provider should provide the Service Requester with the following information to explain why the nomination failed, as applicable:
 - (1) the Service Requester's Transportation Service Provider did not conduct the confirmation;
 - (2) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;
 - (3) the Service Requester is told by its Transportation Service Provider that the upstream Service Requester did not have the gas or submit the nomination;
 - (4) the Service Requester is told by its Transportation Service Provider that the downstream confirming party did not conduct the confirmation;

- (5) the Service Requester is told by its Transportation Service Provider that the downstream Service Requester did not have the market or submit the nomination.

This information should be imparted to the Service Requester on the Scheduled Quantity document.

- (i) Nomination Cycles [NAESB WGQ Standard 1.3.2].

All Transportation Service Providers (TSPs) should support the following standard nomination cycles (all times are CCT pursuant to NAESB WGQ Standard No. 0.3.17).

- (1) The Timely Nomination Cycle (on the day prior to gas flow): 1:00 p.m. Nominations leave control of the Service Requester; 1:15 p.m. Nominations are received by the TSP (including from Title Transfer Tracking Service Providers (TTTSPs)); 1:30 p.m. TSP sends the Quick Response to the Service Requester; 4:30 p.m. TSP receives completed confirmations from Confirming Parties; 5:00 p.m. Service Requester and point operator receive scheduled quantities from the TSP.

Scheduled quantities resulting from Timely Nominations should be effective at the start of the next Gas Day.

- (2) The Evening Nomination Cycle (on the day prior to gas flow): 6:00 p.m. Nominations leave control of the Service Requester; 6:15 p.m. Nominations are received by the TSP (including from TTTSPs); 6:30 p.m. TSP sends the Quick Response to the Service Requester; 8:30 p.m. TSP receives completed confirmations from Confirming Parties; 9:00 p.m. TSP provides scheduled quantities to the affected Service Requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Evening Nominations should be effective at the start of the next Gas Day.

- (3) The Intraday 1 Nomination Cycle (on the current Gas Day): 10:00 a.m. Nominations leave control of the Service Requester; 10:15 a.m. Nominations are received by the TSP (including from TTTSPs); 10:30 a.m. TSP sends the Quick Response to the Service Requester; 12:30 p.m. TSP receives completed confirmations from Confirming Parties; 1:00 p.m. TSP provides scheduled quantities to the affected Service Requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 1 Nominations should be effective at 2:00 p.m. on the current Gas Day.

- (4) The Intraday 2 Nomination Cycle (on the Current Gas Day): 2:30 p.m. Nominations leave control of the Service Requester; 2:45 p.m. Nominations are received by the TSP (including from TTTSPs); 3:00 p.m. TSP sends the Quick Response to the Service Requester; 5:00 p.m. TSP receives completed confirmations from Confirming Parties; 5:30 p.m. TSP provides scheduled quantities to the affected Service Requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 2 Nominations should be effective at 6:00 p.m. on the current Gas Day.

- (5) The Intraday 3 Nomination Cycle (on the current Gas Day): 7:00 p.m. Nominations leave control of the Service Requester; 7:15 p.m. Nominations are received by the TSP (including from TTTSPs); 7:30 p.m. TSP sends the Quick Response to the Service Requester; 9:30 p.m. TSP receives completed confirmations from Confirming Parties; 10:00 p.m. TSP provides scheduled quantities to affected Service Requester and point operator.

Scheduled quantities resulting from Intraday 3 Nominations should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the Intraday 3 Nomination Cycle.

- (6) For purposes of Sections 6.4.1(i) (2), (3), (4), and (5), the word "provides" shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.
 - (7) [NAESB WGQ Standard 1.3.6] Nominations received after nomination deadline should be scheduled after the nominations received before the nomination deadline.
- (j) Intraday Nominations.
- (1) All transportation service providers should allow for intraday nominations.
 - (2) [NAESB WGQ Standard 1.3.11] Intraday nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas.
 - (3) [NAESB WGQ Standard 1.3.13] Intraday nominations do not rollover (i.e. intraday nominations span one Gas Day only). Intraday nominations do not

replace the remainder of a standing nomination. There is no need to re-nominate if an intraday nomination modifies an existing nomination.

- (4) [NAESB WGQ Standard 1.3.33] Intraday nominations may be used to nominate new supply or market.
- (5) Transporter will schedule Intraday Nominations on a reasonable efforts basis, subject to available pipeline capacity, supply availability, and upstream/downstream pipeline confirmations, provided that scheduled quantities for other Shippers will not be adversely affected.
- (6) [NAESB WGQ Standard 1.3.32] For services that provide for intraday nominations and scheduling there is no limitation as to the number of intraday nominations (line items as per NAESB WGQ Standard 1.2.1) which a Service Requester may submit at any one standard nomination cycle or in total across all standard nomination cycles.

(k) Bumping.

Transporter will give scheduling priority to firm nominations submitted during the Evening Nomination and Intraday 1 Nomination Cycles over previously nominated and scheduled volumes for interruptible services. The Elapsed-Prorated-Scheduled Quantity process will apply to those nominations bumped in the Intraday 1 Nomination Cycle.

Interruptible Shippers that are bumped will be provided a notice of bumping along with a notice stating whether penalties shall apply on the day their volumes are reduced. Bumping Notice Statements will be provided in the same manner as OFO Notices. In addition, Bumping Notice Statements will be sent through internet E-Mail or direct notification to a Shipper's URL address.

Transporter will waive non-critical penalties for bumped shippers on the day of the bump.

(l) Balancing Nominations.

Shipper or Shipper's Agent will nominate to Transporter the quantity of natural gas in dekatherms to be used to balance Receiving Party Imbalances and/or Shipper Imbalances, and will schedule such balancing gas in accordance with Transporter's nomination procedures, subject to available capacity. To the extent capacity is unavailable to meet all imbalance makeup requests, Transporter will allocate available capacity pro rata based on balancing nominations in accordance with the priorities established in Section 6.4.2. To the extent that imbalance volumes that have been confirmed by Transporter cause actual delivered quantities to exceed

receipt quantities, no penalty shall be assessed under Section 6.6.2.2 for such excess quantities. To the extent that imbalance volumes that have been confirmed by Transporter cause actual receipt quantities to exceed delivered quantities, no penalty shall be assessed under Section 6.6.2.3 for such excess quantities.

(m) Authorized Overrun Nominations.

- (1) [NAESB WGQ Standard 1.3.19] Overrun quantities should be requested on a separate transaction.
- (2) Shipper will nominate to Transporter the quantity of natural gas subject to the Measurement Variance Gas Quantity ("MVGQ") in dekatherms to be scheduled and transported in excess of such Shipper's rights to throughput capacity or receipt or delivery point capacity. Such Authorized Overrun Nominations will be scheduled in accordance with Transporter's Nomination procedures, subject to available capacity. To the extent capacity is unavailable to meet all Authorized Overrun Nomination requests, authorized overrun service will be treated as interruptible, and interruption of authorized overrun service will be consistent with Section 6.4.2 of Transporter's Tariff.

6.36 GAS INDUSTRY STANDARDS

Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

~~Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.0, and the standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*], which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.~~

Standards not Incorporated by Reference and their Location in Tariff:

<u>NAESB Standard</u>	<u>Tariff record</u>
0.3.3	GT&C, Credit Notices, 6.22.4(a)
0.3.4	GT&C, Credit Notices, 6.22.4(b)
0.3.5	GT&C, Credit Notices, 6.22.4(c)
0.3.6	GT&C, Credit Notices, 6.22.4(d)
0.3.7	GT&C, Credit Notices, 6.22.4(e)
0.3.8	GT&C, Credit Notices, 6.22.4(f)
0.3.9	GT&C, Credit Notices, 6.22.4(g)
0.3.10	GT&C, Credit Notices, 6.22.4(h)
1.2.1	GT&C, Definition of Terms, 6.2(31)
1.2.2	GT&C, Definition of Terms, 6.2(33)
1.2.3	GT&C, Pooling Points, 6.4.3(b)
1.2.4	GT&C, Definition of Terms, 6.2(32)
1.2.6	GT&C, Definition of Terms, 6.2(36)(a)
1.2.12	GT&C, Definition of Terms, 6.2(37)
1.2.13	GT&C, Definition of Terms, 6.2(41)
1.2.14	GT&C, Definitions, 6.28.1(a)
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1.2.18	GT&C, Definitions, 6.28.1(e)
1.2.19	GT&C, Definitions, 6.28.1(f)
1.3.1*	GT&C, Definition of Terms, 6.2(6)

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1.3.3	GT&C, Nominations, 6.4.1(e)
1.3.4	GT&C, Nominations, 6.4.1(a)
1.3.5*	GT&C, Nominations, 6.4.1(b)
1.3.6	GT&C, Nominations, 6.4.1(i)(6)
1.3.7	GT&C, Nominations, 6.4.1(c)
1.3.9*	GT&C, Nominations, 6.4.1(d)
1.3.11*	GT&C, Nominations, 6.4.1(j)(2)
1.3.13	GT&C, Nominations, 6.4.1(j)(3)
1.3.14	GT&C, Definition of Terms, 6.2(15)
1.3.16	GT&C, Definition of Terms, 6.2(30)(a)
1.3.17	GT&C, Pooling Points, 6.4.3(a)
1.3.18	GT&C, Pooling Points, 6.4.3(c)
1.3.19	GT&C, Nominations, 6.4.1(m)(1)
1.3.20	GT&C, Nominations, 6.4.1(f)
1.3.21	GT&C, Nominations, 6.4.1(g)
1.3.22	GT&C, Nominations, 6.4.1(h)
1.3.26	GT&C, Definition of Terms, 6.2(36)(b)
1.3.28	GT&C, Definition of Terms, 6.2(30)(b)
1.3.32	GT&C, Nominations, 6.4.1(j)(6)
1.3.33*	GT&C, Nominations, 6.4.1(j)(4)
1.3.64	GT&C, TSP Responsibility, 6.28.2
1.3.65	GT&C, Title Transfer Tracking Support Processes, 6.28.3
1.3.66	GT&C, 3PAD Title Tracking Service, 6.28.4
1.3.67	GT&C, TSP Coordination with 3PAD, 6.28.5
1.3.68	GT&C, Title Transfer Tracking Arrangements, 6.28.6
1.3.69	GT&C, TSP Communications, 6.28.7
1.3.71	GT&C, TSP's Allocation of Quantities, 6.28.8
1.3.72	GT&C, Balancing 3PAD's Transactions, 6.28.9
1.3.73	GT&C, TSP Identification of TTTSP's, 6.28.10
1.3.74	GT&C, Communication of Transactions, 6.28.11
1.3.75	GT&C, Sending or Receiving of Transmittals, 6.28.12
1.3.76	GT&C, Reduction on Party's Receipt/Delivery Side, 6.28.13
1.3.77	GT&C, Confirmation Process Employed, 6.28.14
2.2.1	GT&C, Operational Balancing Agreements, 6.6.5(a)
2.2.2	GT&C, Definition of Terms, 6.2(42)
2.2.3	GT&C, Definition of Terms, 6.2(43)
2.2.4	GT&C, Definition of Terms, 6.2(45)
2.2.5	GT&C, Definition of Terms, 6.2(46)
2.3.9	GT&C, Definition of Terms, 6.2(14)(b)
2.3.11	GT&C, Measurement Data Corrections and Adjustments, 6.11.6(b)
2.3.14	GT&C, Measurement Data Corrections and Adjustments, 6.11.6(a)
2.3.29	GT&C, Operational Balancing Agreements, 6.6.5(c)
2.3.30	GT&C, Definition of Terms, 6.2(39)(b)

2.3.31	GT&C, Penalty Provisions Inapplicable, 6.6.6(a)
2.3.40	GT&C, Imbalance Trading, 6.6.7(a)
2.3.41	GT&C, Imbalance Trading, 6.6.7(b)
2.3.42	GT&C, Imbalance Trading, 6.6.7(c)
2.3.43	GT&C, Imbalance Trading, 6.6.7(d)
2.3.44	GT&C, Imbalance Trading, 6.6.7(e)
2.3.45	GT&C, Imbalance Trading, 6.6.7(f)
2.3.46	GT&C, Imbalance Trading, 6.6.7(g)
2.3.47	GT&C, Imbalance Trading, 6.6.7(h)
2.3.48	GT&C, Imbalance Trading, 6.6.7(i)
2.3.50	GT&C, Imbalance Trading, 6.6.7(k)
2.3.54	GT&C, Transportation Invoice, 6.13.1(d)
2.3.55	GT&C, Transportation Invoice, 6.13.1(e)
2.3.56	GT&C, Transportation Invoice, 6.13.1(f)
2.3.57	GT&C, Transportation Invoice, 6.13.1(g)
2.3.58	GT&C, Transportation Invoice, 6.13.1(h)
2.3.59	GT&C, Transportation Invoice, 6.13.1(i)
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