



July 30, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Kelly Griffin
Director, Rates & Regulatory

tel 832.320.5335
email kelly_griffin@tcenergy.com
web www.tcplus.com/great_lakes

Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter's Use Report
Docket No. RP26-____-000

Dear Ms. Reese:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the six-month period from January 1, 2026, through June 30, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Kelly Griffin
Director, Rates & Regulatory
Daniel Humble *
Manager, Tariffs
Great Lakes Gas Transmission Limited
Partnership
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5583
E-mail: daniel_humble@tcenergy.com

Erin Bullard *
Sr. Legal Counsel
Great Lakes Gas Transmission Limited
Partnership
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-6334
E-mail: erin_bullard@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the preceding six-month period ending June 30, 2026.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use Percentages (Appendix A).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR

A handwritten signature in black ink, reading "Kelly K. Griffin". The signature is written in a cursive, flowing style. The first name "Kelly" is written with a large, looped 'K'. The middle initial "K." is written with a smaller 'K' followed by a period. The last name "Griffin" is written with a large 'G' and a series of loops and flourishes at the end.

Kelly Griffin
Director, Rates & Regulatory

Enclosure

Appendix A

January 2026

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2026
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.14836%	0.14814%
2 GREATER THAN 75 UP TO 150 MILES	0.34968%	0.34846%
3 GREATER THAN 150 UP TO 225 MILES	0.55100%	0.54798%
4 GREATER THAN 225 UP TO 300 MILES	0.75232%	0.74670%
5 GREATER THAN 300 UP TO 375 MILES	0.95364%	0.94463%
6 GREATER THAN 375 UP TO 450 MILES	1.15496%	1.14177%
7 GREATER THAN 450 UP TO 525 MILES	1.35628%	1.33813%
8 GREATER THAN 525 UP TO 600 MILES	1.55760%	1.53371%
9 GREATER THAN 600 UP TO 675 MILES	1.75892%	1.72852%
10 GREATER THAN 675 UP TO 750 MILES	1.96024%	1.92255%
11 GREATER THAN 750 UP TO 825 MILES	2.16156%	2.11583%
12 GREATER THAN 825 UP TO 900 MILES	2.36288%	2.30834%
13 GREATER THAN 900 UP TO 975 MILES	2.56427%	2.50016%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2026

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE JANUARY '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.31787% 1/	-0.11655% 2/	0.20132%
2	GREATER THAN 75 UP TO 150 MILES	0.63574%	-0.23310%	0.40264%
3	GREATER THAN 150 UP TO 225 MILES	0.95361%	-0.34965%	0.60396%
4	GREATER THAN 225 UP TO 300 MILES	1.27148%	-0.46620%	0.80528%
5	GREATER THAN 300 UP TO 375 MILES	1.58935%	-0.58275%	1.00660%
6	GREATER THAN 375 UP TO 450 MILES	1.90722%	-0.69930%	1.20792%
7	GREATER THAN 450 UP TO 525 MILES	2.22509%	-0.81585%	1.40924%
8	GREATER THAN 525 UP TO 600 MILES	2.54296%	-0.93240%	1.61056%
9	GREATER THAN 600 UP TO 675 MILES	2.86083%	-1.04895%	1.81188%
10	GREATER THAN 675 UP TO 750 MILES	3.17870%	-1.16550%	2.01320%
11	GREATER THAN 750 UP TO 825 MILES	3.49657%	-1.28205%	2.21452%
12	GREATER THAN 825 UP TO 900 MILES	3.81444%	-1.39860%	2.41584%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.13234% 4/	-1.51511% 5/	2.61723%
		L & U		
		PROJECTED PERCENTAGE JANUARY '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.32506% 6/	0.27210% 7/	-0.05296%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

NOVEMBER 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (SEPTEMBER '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) NOVEMBER 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	244,806	416,830	465,747	(48,917)	293,723	(840,283)
2	L & U	540,525	251,349	251,349	0	540,525	189,430
3	TOTAL	785,331	668,179	717,096	1/ (48,917)	834,248	(650,853) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(840,283) /	720,982,033 =	-0.11655%
---	-------------	---------------	-----------

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	189,430 /	69,617,185 =	0.27210%
---	-----------	--------------	----------

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.11655%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.39860%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	42,853,687
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(599,352)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(49,929) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.11651% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.39860%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.51511%

1/ SEE NOVEMBER 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)	(840,283)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE	
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	77.2693%
PROJECTED FUEL & OTHER FOR UNIT 13	(649,281)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	(599,352)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(49,929)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (SEPTEMBER 2025) IMBALANCE PLUS CURRENT MONTH
(OCTOBER 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF NOVEMBER 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,851,162	152,346,488	51.1030%	31.3249%	276,224	76,685	352,909
2	UNIT - 13	25,692,090	333,997,170	48.8970%	68.6751%	264,301	168,121	432,422
3	TOTAL	52,543,252	486,343,658	100.0000%	100.0000%	540,525	244,806	785,331

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 79 AND 80, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 79 AND 80, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF NOVEMBER 2025

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	25,665	25,665
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	48,983	48,983
3	BELLE RIVER TO ST CLAIR	3.3	1	1,645,566	1,645,566
4	MIDLAND TO NORTH MASON ROAD	16.7	1	5,193	5,193
5	FARWELL TO CHIPPEWA	29.3	1	7,848	7,848
6	FARWELL TO MIDLAND	30.4	1	55,654	55,654
7	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	15,000	15,000
8	DEWARD TO FARWELL	62.9	1	151,512	151,512
9	THIEF RIVER FALLS	74.3	1	7,560	7,560
10	DEWARD TO CHIPPEWA	92.2	2	10,168	20,336
11	DEWARD TO MIDLAND	93.3	2	1	2
12	MIDLAND TO TRUMBLE ROAD INTERCONNECT	118.9	2	3,328	6,656
13	EMERSON TO CLEARBROOK	120.1	2	41,354	82,708
14	MIDLAND TO ST CLAIR	127.1	2	18,337	36,674
15	FAREWELL TO ALLENTON	131.3	2	40,419	80,838
16	EMERSON TO LAMMERS	135.9	2	205,700	411,400
17	EMERSON TO SOLWAY	139.3	2	43,351	86,702
18	FARWELL TO MUTTONVILLE	144.6	2	1,635,003	3,270,006
19	FARWELL TO RATTLERUN	144.6	2	4,500	9,000
20	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	111,246	222,492
21	EMERSON TO BEMIDJI	150.0	2	222,198	444,396
22	FARWELL TO BELLE RIVER MILLS	154.2	3	9,575	28,725
23	FARWELL TO CHINA TWP	155.4	3	1	3
24	FARWELL TO ST. CLAIR	157.5	3	1,729,749	5,189,247
25	CASS LAKE	164.9	3	23,539	70,617
26	DEWARD TO MUTTONVILLE	207.5	3	40,420	121,260
27	DEWARD TO RATTLERUN	207.5	3	4,238	12,714
28	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	101,001	303,003
29	COHASSET	212.8	3	36,711	110,133
30	LITTLE BASS	212.8	3	14,303	42,909
31	DEWARD TO BELLE RIVER MILLS	217.1	3	36,396	109,188
32	DEWARD TO CHINA TWP	218.3	3	2,043	6,129
33	GRAND RAPIDS NMU	220.2	3	180,000	540,000
34	GRAND RAPIDS NN	220.2	3	150,821	452,463
35	DEWARD TO ST. CLAIR	220.4	3	352,798	1,058,394
36	BLACKBERRY	226.4	4	14,674	58,696
37	CARLTON	283.5	4	6,836,441	27,345,764
38	CLOQUET	283.5	4	420,513	1,682,052
39	DULUTH	299.3	4	443,225	1,772,900
40	SUPERIOR	307.5	5	179,128	895,640
41	SAULT STE MARIE TCPL TO ST CLAIR	356.6	5	9,248	46,240
42	FORTUNE LAKE TO MIDLAND	358.4	5	5,355	26,775
43	ASHLAND	362.5	5	57,457	287,285
44	IRONWOOD	398.1	6	38,255	229,530
45	WAKEFIELD	407.4	6	237,617	1,425,702
46	MARENISCO	423.0	6	23,902	143,412
47	WATERSMEET	450.4	7	3,208	22,456
48	EMERSON TO DUCK CREEK	450.5	7	26,616	186,312
49	FORTUNE LAKE TO BELLE RIVER MILLS	482.2	7	11,494	80,458
50	FORTUNE LAKE TO ST. CLAIR	485.5	7	96,355	674,485
51	EMERSON TO FORTUNE LAKE	487.7	7	4,921,492	34,450,444
52	SAGOLA	506.6	7	222,000	1,554,000
53	ARNOLD ROAD	534.0	8	106,597	852,776
54	CARLTON TO CHIPPEWA	561.5	8	24,730	197,840
55	RAPID RIVER	562.0	8	236,374	1,890,992
56	MANISTIQUE	597.7	8	107,499	859,992
57	ENGADINE	633.9	9	19,266	173,394
58	ST. IGNACE	679.1	10	4,930	49,300
59	CARLTON TO BELLE RIVER MILLS	686.4	10	63,522	635,220
60	EMERSON TO RUDYARD	687.9	10	12,000	120,000
61	CARLTON TO ST. CLAIR	689.7	10	8,679	86,790
62	PELLSTON	702.2	10	1,800	18,000
63	SAULT SAINT MARIE MICHCON	703.0	10	25,000	250,000
64	SAULT SAINT MARIE TCPL	705.0	10	1,644,251	16,442,510
65	ALPINE	736.9	10	399,261	3,992,610
66	GAYLORD	739.3	10	252,313	2,523,130
67	DEWARD	752.8	11	991,705	10,908,755
68	FARWELL	815.7	11	1,328,836	14,617,196
69	CHIPPEWA	845.0	12	679,733	8,156,796
70	MIDLAND	846.1	12	396,385	4,756,620
71	NORTH MASON ROAD	862.8	12	21,120	253,440
72	MUTTONVILLE	960.3	13	791,999	10,295,987
73	RATTLERUN	960.3	13	164,200	2,134,600
74	TRUMBLE ROAD INTERCONNECT	965.0	13	410,466	5,336,058
75	BELLE RIVER MILLS	969.9	13	212,624	2,764,112
76	CHINA TWP	971.1	13	86,821	1,128,673
77	ST. CLAIR	973.2	13	24,025,980	312,337,740 1/
78	TOTAL SYSTEM			52,543,252	486,343,658
79		UNITS 1 - 12		26,851,162	152,346,488
80		UNIT 13 1/		25,692,090	333,997,170

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF JANUARY 2026

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,763,498	163,884,102	38.4438%	22.7307%	(86,998)	520,941	433,943
2	UNIT - 13	42,853,687	557,097,931	61.5562%	77.2693%	(139,302)	1,770,858	1,631,556
3	TOTAL	69,617,185	720,982,033	100.0000%	100.0000%	(226,300)	2,291,799	2,065,499

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	2,291,799 /	720,982,033 =	0.31787%
---	-------------	---------------	----------

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	(226,300) /	69,617,185 =	-0.32506%
---	-------------	--------------	-----------

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.31787%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	3.81444%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	42,853,687
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	1,634,628
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	136,230 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.31790% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	3.81444%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.13234%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,770,858
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	1,634,628
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	136,230

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JANUARY 2026

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	97,526	97,526
2	THIEF RIVER FALLS	74.3	1	122,295	122,295
3	BEMIDJI	150.0	2	459,234	918,468
4	CASS LAKE	164.9	3	42,346	127,038
5	FARWELL TO ST. CLAIR	157.5	3	2,893,622	8,680,866
6	DEER RIVER	204.1	3	13,175	39,525
7	COHASSETT	212.7	3	33,480	100,440
8	GRAND RAPIDS	220.2	3	334,149	1,002,447
9	FLOODWOOD	253.8	4	5,704	22,816
10	CLOQUET	283.5	4	551,149	2,204,596
11	CARLTON	283.5	4	11,752,162	47,008,648
12	SUPERIOR	307.5	5	929,194	4,645,970
13	ASHLAND	362.5	5	101,804	509,020
14	IRONWOOD	397.1	6	78,244	469,464
15	WAKEFIELD	407.4	6	210,862	1,265,172
16	WATERSMEET	450.4	6	204,569	1,227,414
17	SAGOLA	506.6	7	254,510	1,781,570
18	RAPID RIVER	562.0	8	693,036	5,544,288
19	MANISTIQUE	597.7	8	132,153	1,057,224
20	ENGADINE	633.9	9	57,691	519,219
21	ST. IGNACE	679.1	10	28,706	287,060
22	RUDYARD	688.0	10	46,314	463,140
23	SAULT ST MARIE	702.0	10	187,860	1,878,600
24	PELLSTON	702.2	10	13,547	135,470
25	SAULT ST MARIE	704.9	10	2,711,198	27,111,980
26	PETOSKY	728.4	10	13,516	135,160
27	GAYLORD	739.3	10	508,369	5,083,690
28	CHIPPEWA	844.7	12	2,610,076	31,320,912
29	MIDLAND	846.1	12	1,677,007	20,124,084
30	MUTTONVILLE	960.3	13	1,672,543	21,743,059
31	BELLE RIVER	969.9	13	5,373,323	69,853,199
32	ST. CLAIR	973.2	13	35,807,821	465,501,673
33	TOTAL SYSTEM			<u>69,617,185</u>	<u>720,982,033</u>
34		UNITS 1 - 12		26,763,498	163,884,102
35		UNIT 13	1/	42,853,687	557,097,931

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

February 2026

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2026
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.19558%	0.19520%
2 GREATER THAN 75 UP TO 150 MILES	0.40174%	0.40013%
3 GREATER THAN 150 UP TO 225 MILES	0.60790%	0.60423%
4 GREATER THAN 225 UP TO 300 MILES	0.81406%	0.80749%
5 GREATER THAN 300 UP TO 375 MILES	1.02022%	1.00992%
6 GREATER THAN 375 UP TO 450 MILES	1.22638%	1.21152%
7 GREATER THAN 450 UP TO 525 MILES	1.43254%	1.41231%
8 GREATER THAN 525 UP TO 600 MILES	1.63870%	1.61228%
9 GREATER THAN 600 UP TO 675 MILES	1.84486%	1.81144%
10 GREATER THAN 675 UP TO 750 MILES	2.05102%	2.00980%
11 GREATER THAN 750 UP TO 825 MILES	2.25718%	2.20736%
12 GREATER THAN 825 UP TO 900 MILES	2.46334%	2.40412%
13 GREATER THAN 900 UP TO 975 MILES	2.66946%	2.60005%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2026

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE FEBRUARY '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.36608% 1/	-0.15992% 2/	0.20616%
2	GREATER THAN 75 UP TO 150 MILES	0.73216%	-0.31984%	0.41232%
3	GREATER THAN 150 UP TO 225 MILES	1.09824%	-0.47976%	0.61848%
4	GREATER THAN 225 UP TO 300 MILES	1.46432%	-0.63968%	0.82464%
5	GREATER THAN 300 UP TO 375 MILES	1.83040%	-0.79960%	1.03080%
6	GREATER THAN 375 UP TO 450 MILES	2.19648%	-0.95952%	1.23696%
7	GREATER THAN 450 UP TO 525 MILES	2.56256%	-1.11944%	1.44312%
8	GREATER THAN 525 UP TO 600 MILES	2.92864%	-1.27936%	1.64928%
9	GREATER THAN 600 UP TO 675 MILES	3.29472%	-1.43928%	1.85544%
10	GREATER THAN 675 UP TO 750 MILES	3.66080%	-1.59920%	2.06160%
11	GREATER THAN 750 UP TO 825 MILES	4.02688%	-1.75912%	2.26776%
12	GREATER THAN 825 UP TO 900 MILES	4.39296%	-1.91904%	2.47392%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.75903% 4/	-2.07899% 5/	2.68004%
		L & U		
		PROJECTED PERCENTAGE FEBRUARY '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.51297% 6/	0.50239% 7/	-0.01058%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

DECEMBER 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (OCTOBER '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) DECEMBER 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	891,944	997,888	(1,974,289)	2,972,177	(2,080,233)	(893,255)
2	L & U	2,446	(161,665)	(161,665)	0	2,446	271,486
3	TOTAL	894,390	836,223	(2,135,954) 1/	2,972,177	(2,077,787)	(621,769) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(893,255) /	558,555,731 =	-0.15992%
---	-------------	---------------	-----------

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	271,486 /	54,038,749 =	0.50239%
---	-----------	--------------	----------

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.15992%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.91904%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	33,504,716
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(642,969)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(53,591) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.15995% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.91904%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.07899%

1/ SEE DECEMBER 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)	(893,255)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE	
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	77.9799%
PROJECTED FUEL & OTHER FOR UNIT 13	(696,560)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	(642,969)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(53,591)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (SEPTEMBER 2025) IMBALANCE PLUS CURRENT MONTH
(DECEMBER 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF DECEMBER 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	51,087,857	194,040,762	64.3111%	34.4900%	1,573	307,631	309,204
2	UNIT - 13	28,350,747	368,559,711	35.6889%	65.5100%	873	584,313	585,186
3	TOTAL	79,438,604	562,600,473	100.0000%	100.0000%	2,446	891,944	894,390

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 77 AND 78, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 77 AND 78, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF DECEMBER 2025

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	36,453	36,453
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	94,911	94,911
3	BELLE RIVER TO ST CLAIR	3.3	1	3,223,891	3,223,891
4	FARWELL TO CHIPPEWA	29.3	1	19,271	19,271
5	FARWELL TO MIDLAND	30.4	1	208,403	208,403
6	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	11,000	11,000
7	DEWARD TO FARWELL	62.9	1	4,931,038	4,931,038
8	SOUTH CHESTER TO FARWELL	67.6	1	530,361	530,361
9	THIEF RIVER FALLS	74.3	1	13,181	13,181
10	DEWARD TO CHIPPEWA	92.2	2	59,880	119,760
11	DEWARD TO MIDLAND	93.3	2	399,614	799,228
12	WILDERNESS TO CHIPPEWA	95.0	2	226,035	452,070
13	EMERSON TO CLEARBROOK	120.1	2	42,959	85,918
14	MIDLAND TO CHINA TWP	125.0	2	9,980	19,960
15	MIDLAND TO ST CLAIR	127.1	2	264	528
16	FAREWELL TO ALLENTON	131.3	2	850	1,700
17	EMERSON TO LAMMERS	135.9	2	288,700	577,400
18	EMERSON TO SOLWAY	139.3	2	51,500	103,000
19	FARWELL TO MUTTONVILLE	144.6	2	1,705,559	3,411,118
20	FARWELL TO RATTLERUN	144.6	2	4,500	9,000
21	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	152,854	305,708
22	EMERSON TO BEMIDJI	150.0	2	342,483	684,966
23	FARWELL TO CHINA TWP	155.4	3	186,673	560,019
24	FARWELL TO ST. CLAIR	157.5	3	10,299,997	30,899,991
25	CASS LAKE	164.9	3	40,034	120,102
26	DEWARD TO MUTTONVILLE	207.5	3	1,610,842	4,832,526
27	DEWARD TO RATTLERUN	207.5	3	18,000	54,000
28	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	52,128	156,384
29	COHASSET	212.8	3	17,299	51,897
30	LITTLE BASS	212.8	3	12,411	37,233
31	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	3,589	10,767
32	DEWARD TO CHINA TWP	218.3	3	24,339	73,017
33	GRAND RAPIDS NMU	220.2	3	180,717	542,151
34	GRAND RAPIDS NN	220.2	3	349,217	1,047,651
35	DEWARD TO ST. CLAIR	220.4	3	6,586,969	19,760,907
36	WILDERNESS TO ST CLAIR	223.2	3	0	0
37	BLACKBERRY	226.4	4	22,142	88,568
38	CARLTON	283.5	4	7,481,462	29,925,848
39	CLOQUET	283.5	4	536,069	2,144,276
40	DULUTH	299.3	4	730,979	2,923,916
41	SUPERIOR	307.5	5	280,730	1,403,650
42	FORTUNE LAKE TO FARWELL	328.0	5	150,193	750,965
43	ASHLAND	362.5	5	61,659	308,295
44	IRONWOOD	398.1	6	41,034	246,204
45	WAKEFIELD	407.4	6	415,613	2,493,678
46	MARENISCO	423.0	6	25,643	153,858
47	WATERSMEET	450.4	7	1,782	12,474
48	EMERSON TO DUCK CREEK	450.5	7	27,974	195,818
49	FORTUNE LAKE TO ST. CLAIR	485.5	7	370,547	2,593,829
50	EMERSON TO FORTUNE LAKE	487.7	7	4,821,611	33,751,277
51	SAGOLA	506.6	7	214,496	1,501,472
52	ARNOLD ROAD	534.0	8	111,260	890,080
53	RAPID RIVER	562.0	8	465,002	3,720,016
54	MANISTIQUE	597.7	8	119,697	957,576
55	ENGADINE	633.9	9	39,909	359,181
56	ST. IGNACE	679.1	10	4,179	41,790
57	EMERSON TO RUDYARD	687.9	10	49,800	498,000
58	CARLTON TO ST. CLAIR	689.7	10	103,720	1,037,200
59	PELLSTON	702.2	10	1,860	18,600
60	SAULT SAINT MARIE MICHCON	703.0	10	203,200	2,032,000
61	SAULT SAINT MARIE TCPL	705.0	10	1,732,277	17,322,770
62	ALPINE	736.9	10	146,087	1,460,870
63	GAYLORD	739.3	10	86,882	868,820
64	DEWARD	752.8	11	29,999	329,989
65	FARWELL	815.7	11	689,556	7,585,116
66	CHIPPEWA	845.0	12	302,455	3,629,460
67	MIDLAND	846.1	12	14,138	169,656
68	NORTH MASON ROAD	862.8	12	70,000	840,000
69	EMERSON TO ALLENTON	947.0	13	70,053	910,689
70	MUTTONVILLE	960.3	13	1,143,203	14,861,639
71	RATTLERUN	960.3	13	9,000	117,000
72	TRUMBLE ROAD INTERCONNECT	965.0	13	459,767	5,976,971
73	BELLE RIVER MILLS	969.9	13	23,323	303,199
74	CHINA TWP	971.1	13	1,377,342	17,905,446
75	ST. CLAIR	973.2	13	25,268,059	328,484,767 1/
76	TOTAL SYSTEM			<u>79,438,604</u>	<u>562,600,473</u>
77		UNITS 1 - 12		51,087,857	194,040,762
78		UNIT 13 1/		28,350,747	368,559,711

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF FEBRUARY 2026

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	20,534,033	122,994,423	37.9987%	22.0201%	(105,332)	450,257	344,925
2	UNIT - 13	33,504,716	435,561,308	62.0013%	77.9799%	(171,868)	1,594,499	1,422,631
3	TOTAL	54,038,749	558,555,731	100.0000%	100.0000%	(277,200)	2,044,756	1,767,556

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	2,044,756 /	558,555,731 =	0.36608%
---	-------------	---------------	----------

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	(277,200) /	54,038,749 =	-0.51297%
---	-------------	--------------	-----------

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.36608%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	4.39296%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	33,504,716
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	1,471,849
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	122,650 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.36607% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.39296%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.75903%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,594,499
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	1,471,849
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	122,650

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF FEBRUARY 2026

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	67,424	67,424
2	THIEF RIVER FALLS	74.3	1	102,844	102,844
3	BEMIDJI	150.0	2	342,244	684,488
4	CASS LAKE	164.9	3	34,188	102,564
5	FARWELL TO ST. CLAIR	157.5	3	3,337,049	10,011,147
6	DEER RIVER	204.1	3	10,780	32,340
7	COHASSETT	212.7	3	26,768	80,304
8	GRAND RAPIDS	220.2	3	259,392	778,176
9	FLOODWOOD	253.8	4	4,676	18,704
10	CLOQUET	283.5	4	480,956	1,923,824
11	CARLTON	283.5	4	7,847,308	31,389,232
12	SUPERIOR	307.5	5	738,500	3,692,500
13	ASHLAND	362.5	5	84,056	420,280
14	IRONWOOD	397.1	6	64,372	386,232
15	WAKEFIELD	407.4	6	168,000	1,008,000
16	WATERSMEET	450.4	6	159,012	954,072
17	SAGOLA	506.6	7	193,172	1,352,204
18	RAPID RIVER	562.0	8	656,796	5,254,368
19	MANISTIQUE	597.7	8	123,452	987,616
20	ENGADINE	633.9	9	48,888	439,992
21	ST. IGNACE	679.1	10	24,864	248,640
22	RUDYARD	688.0	10	39,900	399,000
23	SAULT ST MARIE	702.0	10	164,584	1,645,840
24	PELLSTON	702.2	10	11,508	115,080
25	SAULT ST MARIE	704.9	10	2,452,996	24,529,960
26	PETOSKY	728.4	10	0	0
27	GAYLORD	739.3	10	357,028	3,570,280
28	CHIPPEWA	844.7	12	1,579,340	18,952,080
29	MIDLAND	846.1	12	1,153,936	13,847,232
30	MUTTONVILLE	960.3	13	1,230,040	15,990,520
31	BELLE RIVER	969.9	13	4,819,080	62,648,040
32	ST. CLAIR	973.2	13	27,455,596	356,922,748
33	TOTAL SYSTEM			54,038,749	558,555,731
34		UNITS 1 - 12		20,534,033	122,994,423
35		UNIT 13	1/	33,504,716	435,561,308

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

March 2026

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2026
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.15593%	0.15569%
2 GREATER THAN 75 UP TO 150 MILES	0.35662%	0.35535%
3 GREATER THAN 150 UP TO 225 MILES	0.55731%	0.55422%
4 GREATER THAN 225 UP TO 300 MILES	0.75800%	0.75230%
5 GREATER THAN 300 UP TO 375 MILES	0.95869%	0.94959%
6 GREATER THAN 375 UP TO 450 MILES	1.15938%	1.14609%
7 GREATER THAN 450 UP TO 525 MILES	1.36007%	1.34182%
8 GREATER THAN 525 UP TO 600 MILES	1.56076%	1.53677%
9 GREATER THAN 600 UP TO 675 MILES	1.76145%	1.73096%
10 GREATER THAN 675 UP TO 750 MILES	1.96214%	1.92438%
11 GREATER THAN 750 UP TO 825 MILES	2.16283%	2.11704%
12 GREATER THAN 825 UP TO 900 MILES	2.36352%	2.30895%
13 GREATER THAN 900 UP TO 975 MILES	2.56414%	2.50004%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2026

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE MARCH '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.31259% 1/	-0.11190% 2/	0.20069%
2	GREATER THAN 75 UP TO 150 MILES	0.62518%	-0.22380%	0.40138%
3	GREATER THAN 150 UP TO 225 MILES	0.93777%	-0.33570%	0.60207%
4	GREATER THAN 225 UP TO 300 MILES	1.25036%	-0.44760%	0.80276%
5	GREATER THAN 300 UP TO 375 MILES	1.56295%	-0.55950%	1.00345%
6	GREATER THAN 375 UP TO 450 MILES	1.87554%	-0.67140%	1.20414%
7	GREATER THAN 450 UP TO 525 MILES	2.18813%	-0.78330%	1.40483%
8	GREATER THAN 525 UP TO 600 MILES	2.50072%	-0.89520%	1.60552%
9	GREATER THAN 600 UP TO 675 MILES	2.81331%	-1.00710%	1.80621%
10	GREATER THAN 675 UP TO 750 MILES	3.12590%	-1.11900%	2.00690%
11	GREATER THAN 750 UP TO 825 MILES	3.43849%	-1.23090%	2.20759%
12	GREATER THAN 825 UP TO 900 MILES	3.75108%	-1.34280%	2.40828%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.06362% 4/	-1.45472% 5/	2.60890%
		L & U		
		PROJECTED PERCENTAGE MARCH '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.04005% 6/	-0.08481% 7/	-0.04476%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

JANUARY 2026

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (NOVEMBER '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) JANUARY 2026 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	985,022	576,323	293,723	282,600	702,422	(688,906)
2	L & U	(107,491)	540,525	540,525	0	(107,491)	(52,523)
3	TOTAL	877,531	1,116,848	834,248	1/ 282,600	594,931	(741,429) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(688,906) /	615,634,388 =	-0.11190%
---	-------------	---------------	-----------

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(52,523) /	61,926,993 =	-0.08481%
---	------------	--------------	-----------

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE	
7	APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.11190%
8	UNITS OF HAUL	12
9	FUEL & OTHER CORRECTION PERCENTAGE THROUGH	
10	UNIT 12 (LINE 6 X LINE 7)	-1.34280%
11	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	38,234,749
12	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
13	(LINE 8 X LINE 9)	(513,416)
14	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(42,794) 2/
15	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.11192% 3/
16	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.34280%
17	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.45472%

1/ SEE JANUARY 2026 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (688,906)

X PROJECTED 75-MILE FUEL UNIT PERCENTAGE

APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 80.7381%

PROJECTED FUEL & OTHER FOR UNIT 13 (556,210)

FUEL & OTHER COLLECTED THROUGH FIRST

12 UNITS OF HAUL (LINE 10 ABOVE) (513,416)

REMAINING FUEL & OTHER TO BE COLLECTED IN

UNIT 13 (42,794)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (NOVEMBER 2025) IMBALANCE PLUS CURRENT MONTH
(JANUARY 2026) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JANUARY 2026

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	49,957,955	208,537,726	63.9025%	36.2420%	(68,689)	356,991	288,302
2	UNIT - 13	28,220,487	366,866,331	36.0975%	63.7580%	(38,802)	628,031	589,229
3	TOTAL	78,178,442	575,404,057	100.0000%	100.0000%	(107,491)	985,022	877,531

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 88 AND 89, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 88 AND 89, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JANUARY 2026

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	47,756	47,756
2	CHIPPEWA TO MIDLAND	1.1	1	134	134
3	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	42,657	42,657
4	BELLE RIVER TO ST. CLAIR	3.3	1	1,828,116	1,828,116
5	FARWELL TO CHIPPEWA	29.3	1	253,486	253,486
6	FARWELL TO MIDLAND	30.4	1	565,460	565,460
7	FARWELL TO NORTH MASON ROAD	47.1	1	40,000	40,000
8	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	9,036	9,036
9	DEWARD TO FARWELL	62.9	1	8,495,234	8,495,234
10	SOUTH CHESTER TO FARWELL	67.6	1	205,000	205,000
11	THIEF RIVER FALLS	74.3	1	15,286	15,286
12	FARWELL TO BIRCH RUN	81.6	2	27,124	54,248
13	GOOSE CREEK TO CHIPPEWA	87.9	2	177,421	354,842
14	DEWARD TO CHIPPEWA	92.2	2	213,801	427,602
15	DEWARD TO MIDLAND	93.3	2	341,590	683,180
16	WILDERNESS TO CHIPPEWA	95.0	2	104,563	209,166
17	EMERSON TO CLEARBROOK	120.1	2	53,711	107,422
18	MIDLAND TO BELLE RIVER MILLS	123.8	2	24,900	49,800
19	MIDLAND TO ST. CLAIR	127.1	2	279	558
20	FAREWELL TO ALLENTON	131.3	2	75,323	150,646
21	EMERSON TO LAMMERS	135.9	2	192,200	384,400
22	EMERSON TO SOLWAY	139.3	2	40,300	80,600
23	DEWARD TO BIRCH RUN	144.5	2	21,471	42,942
24	FARWELL TO MUTTONVILLE	144.6	2	703,350	1,406,700
25	FARWELL TO RATTLERUN	144.6	2	20,499	40,998
26	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	234,267	468,534
27	EMERSON TO BEMIDJI	150.0	2	344,518	689,036
28	FARWELL TO BELLE RIVER MILLS	154.2	3	94,989	284,967
29	FARWELL TO CHINA TWP	155.4	3	211,337	634,011
30	FARWELL TO ST. CLAIR	157.5	3	4,676,913	14,030,739
31	CASS LAKE	164.9	3	51,057	153,171
32	DEWARD TO ALLENTON	194.2	3	11,000	33,000
33	CARLTON TO FORTUNE LAKE	204.2	3	85,921	257,763
34	DEWARD TO MUTTONVILLE	207.5	3	1,011,638	3,034,914
35	DEWARD TO RATTLERUN	207.5	3	4,501	13,503
36	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	73,988	221,964
37	COHASSET	212.8	3	37,156	111,468
38	LITTLE BASS	212.8	3	8,803	26,409
39	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	1,050	3,150
40	DEWARD TO BELLE RIVER MILLS	217.1	3	150,439	451,317
41	DEWARD TO CHINA TWP	218.3	3	19,602	58,806
42	GRAND RAPIDS NMU	220.2	3	177,578	532,734
43	GRAND RAPIDS NN	220.2	3	153,690	461,070
44	DEWARD TO ST. CLAIR	220.4	3	7,815,036	23,445,108
45	WILDERNESS TO ST. CLAIR	223.2	3	23,844	71,532
46	BLACKBERRY	226.4	4	27,851	111,404
47	CARLTON	283.5	4	6,179,769	24,719,076
48	CLOQUET	283.5	4	581,406	2,325,624
49	DULUTH	299.3	4	790,203	3,160,812
50	SUPERIOR	307.5	5	215,830	1,079,150
51	CLOW TO ASHLAND	361.8	5	629	3,145
52	ASHLAND	362.5	5	70,701	353,505
53	IRONWOOD	398.1	6	47,056	282,336
54	WAKEFIELD	407.4	6	298,579	1,791,474
55	CARTON TO SAULT STE MARIE TCPL	421.5	6	29,658	177,948
56	MARENISCO	423.0	6	29,413	176,478
57	WATERSMEET	450.4	7	9,565	66,955
58	EMERSON TO DUCK CREEK	450.5	7	31,030	217,210
59	FORTUNE LAKE TO ST. CLAIR	485.5	7	74,152	519,064
60	EMERSON TO FORTUNE LAKE	487.7	7	6,095,827	42,670,789
61	SAGOLA	506.6	7	263,000	1,841,000
62	ARNOLD ROAD	534.0	8	153,938	1,231,504
63	RAPID RIVER	562.0	8	532,455	4,259,640
64	MANISTIQUE	597.7	8	131,202	1,049,616
65	ENGADINE	633.9	9	50,154	451,386
66	ST. IGNACE	679.1	10	12,131	121,310
67	EMERSON TO RUDYARD	687.9	10	46,400	464,000
68	CARLTON TO ST. CLAIR	689.7	10	136,901	1,369,010
69	PELLSTON	702.2	10	1,560	15,600
70	SAULT SAINT MARIE MICHCON	703.0	10	220,644	2,206,440
71	SAULT SAINT MARIE TCPL	705.0	10	1,696,705	16,967,050
72	ALPINE	736.9	10	443,102	4,431,020
73	GAYLORD	739.3	10	55,276	552,760
74	DEWARD	752.8	11	236,722	2,603,942
75	FARWELL	815.7	11	880,611	9,686,721
76	CHIPPEWA	845.0	12	1,578,533	18,942,396
77	MIDLAND	846.1	12	255,071	3,060,852
78	NORTH MASON ROAD	862.8	12	35,000	420,000
79	BIRCH RUN	897.3	12	60,837	730,044
80	EMERSON TO ALLENTON	947.0	13	77,843	1,011,959
81	MUTTONVILLE	960.3	13	1,117,452	14,526,876
82	RATTLERUN	960.3	13	45,000	585,000
83	TRUMBLE ROAD INTERCONNECT	965.0	13	609,942	7,929,246
84	BELLE RIVER MILLS	969.9	13	351,032	4,563,416
85	CHINA TWP	971.1	13	1,454,162	18,904,106
86	ST. CLAIR	973.2	13	24,565,056	319,345,728 1/
87	TOTAL SYSTEM			<u>78,178,442</u>	<u>575,404,057</u>
88		UNITS 1 - 12		49,957,955	208,537,726
89		UNIT 13 1/		28,220,487	366,866,331

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF MARCH 2026

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	23,692,244	118,582,651	38.2583%	19.2619%	9,488	370,673	380,161
2	UNIT - 13	38,234,749	497,051,737	61.7417%	80.7381%	15,312	1,553,714	1,569,026
3	TOTAL	61,926,993	615,634,388	100.0000%	100.0000%	24,800	1,924,387	1,949,187

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,924,387 /	615,634,388 =	0.31259%
---	-------------	---------------	----------

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	24,800 /	61,926,993 =	0.04005%
---	----------	--------------	----------

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.31259%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	3.75108%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	38,234,749
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,434,216
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	119,498 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.31254% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	3.75108%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.06362%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,553,714
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	1,434,216
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	119,498

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MARCH 2026

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	136,586	136,586
2	THIEF RIVER FALLS	74.3	1	89,311	89,311
3	BEMIDJI	150.0	2	317,998	635,996
4	CASS LAKE	164.9	3	28,892	86,676
5	FARWELL TO ST. CLAIR	157.5	3	10,345,039	31,035,117
6	DEER RIVER	204.1	3	9,238	27,714
7	COHASSETT	212.7	3	22,878	68,634
8	GRAND RAPIDS	220.2	3	262,508	787,524
9	FLOODWOOD	253.8	4	4,030	16,120
10	CLOQUET	283.5	4	471,262	1,885,048
11	CARLTON	283.5	4	5,272,201	21,088,804
12	SUPERIOR	307.5	5	677,040	3,385,200
13	ASHLAND	362.5	5	73,563	367,815
14	IRONWOOD	397.1	6	56,048	336,288
15	WAKEFIELD	407.4	6	143,375	860,250
16	WATERSMEET	450.4	6	103,943	623,658
17	SAGOLA	506.6	7	245,458	1,718,206
18	RAPID RIVER	562.0	8	670,933	5,367,464
19	MANISTIQUE	597.7	8	125,891	1,007,128
20	ENGADINE	633.9	9	47,430	426,870
21	ST. IGNACE	679.1	10	23,188	231,880
22	RUDYARD	688.0	10	37,448	374,480
23	SAULT ST MARIE	702.0	10	151,559	1,515,590
24	PELLSTON	702.2	10	10,230	102,300
25	SAULT ST MARIE	704.9	10	2,700,534	27,005,340
26	PETOSKY	728.4	10	15,624	156,240
27	GAYLORD	739.3	10	277,016	2,770,160
28	CHIPPEWA	844.7	12	652,488	7,829,856
29	MIDLAND	846.1	12	720,533	8,646,396
30	MUTTONVILLE	960.3	13	33,976	441,688
31	BELLE RIVER	969.9	13	5,148,790	66,934,270
32	ST. CLAIR	973.2	13	33,051,983	429,675,779
33	TOTAL SYSTEM			<u>61,926,993</u>	<u>615,634,388</u>
34		UNITS 1 - 12		23,692,244	118,582,651
35		UNIT 13	1/	38,234,749	497,051,737

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

April 2026

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2026
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.15559%	0.15535%
2 GREATER THAN 75 UP TO 150 MILES	0.33950%	0.33835%
3 GREATER THAN 150 UP TO 225 MILES	0.52341%	0.52068%
4 GREATER THAN 225 UP TO 300 MILES	0.70732%	0.70235%
5 GREATER THAN 300 UP TO 375 MILES	0.89123%	0.88336%
6 GREATER THAN 375 UP TO 450 MILES	1.07514%	1.06370%
7 GREATER THAN 450 UP TO 525 MILES	1.25905%	1.24340%
8 GREATER THAN 525 UP TO 600 MILES	1.44296%	1.42243%
9 GREATER THAN 600 UP TO 675 MILES	1.62687%	1.60083%
10 GREATER THAN 675 UP TO 750 MILES	1.81078%	1.77857%
11 GREATER THAN 750 UP TO 825 MILES	1.99469%	1.95568%
12 GREATER THAN 825 UP TO 900 MILES	2.17860%	2.13215%
13 GREATER THAN 900 UP TO 975 MILES	2.36252%	2.30799%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2026

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE APRIL '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.37343% 1/	-0.18952% 2/	0.18391%
2	GREATER THAN 75 UP TO 150 MILES	0.74686%	-0.37904%	0.36782%
3	GREATER THAN 150 UP TO 225 MILES	1.12029%	-0.56856%	0.55173%
4	GREATER THAN 225 UP TO 300 MILES	1.49372%	-0.75808%	0.73564%
5	GREATER THAN 300 UP TO 375 MILES	1.86715%	-0.94760%	0.91955%
6	GREATER THAN 375 UP TO 450 MILES	2.24058%	-1.13712%	1.10346%
7	GREATER THAN 450 UP TO 525 MILES	2.61401%	-1.32664%	1.28737%
8	GREATER THAN 525 UP TO 600 MILES	2.98744%	-1.51616%	1.47128%
9	GREATER THAN 600 UP TO 675 MILES	3.36087%	-1.70568%	1.65519%
10	GREATER THAN 675 UP TO 750 MILES	3.73430%	-1.89520%	1.83910%
11	GREATER THAN 750 UP TO 825 MILES	4.10773%	-2.08472%	2.02301%
12	GREATER THAN 825 UP TO 900 MILES	4.48116%	-2.27424%	2.20692%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.85462% 4/	-2.46378% 5/	2.39084%
		L & U		
		PROJECTED PERCENTAGE APRIL '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.16526% 6/	-0.19358% 7/	-0.02832%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

FEBRUARY 2026

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (DECEMBER '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) FEBRUARY 2026 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	676,987	930,539	(2,080,233)	3,010,772	(2,333,785)	(815,682)
2	L & U	(54,157)	2,446	2,446	0	(54,157)	(80,824)
3	TOTAL	622,830	932,985	(2,077,787) 1/	3,010,772	(2,387,942)	(896,506) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(815,682) /	430,391,193 =	-0.18952%
---	-------------	---------------	-----------

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(80,824) /	41,751,761 =	-0.19358%
---	------------	--------------	-----------

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.18952%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.27424%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	20,856,120
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(474,318)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(39,530) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.18954% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.27424%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.46378%

1/ SEE FEBRUARY 2026 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)	(815,682)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE	
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	62.9961%
PROJECTED FUEL & OTHER FOR UNIT 13	(513,848)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	(474,318)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(39,530)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (DECEMBER 2025) IMBALANCE PLUS CURRENT MONTH
(FEBRUARY 2026) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF FEBRUARY 2026

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	56,146,689	187,384,316	73.0557%	41.0402%	(39,565)	277,837	238,272
2	UNIT - 13	20,707,896	269,202,648	26.9443%	58.9598%	(14,592)	399,150	384,558
3	TOTAL	76,854,585	456,586,964	100.0000%	100.0000%	(54,157)	676,987	622,830

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 80 AND 81, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 80 AND 81, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF FEBRUARY 2026

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	18,058	18,058
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	59,146	59,146
3	BELLE RIVER TO ST. CLAIR	3.3	1	2,568,419	2,568,419
4	FARWELL TO CHIPPEWA	29.3	1	167,840	167,840
5	FARWELL TO MIDLAND	30.4	1	777,265	777,265
6	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	11,172	11,172
7	DEWARD TO FARWELL	62.9	1	10,099,506	10,099,506
8	SOUTH CHESTER TO FARWELL	67.6	1	1,780,124	1,780,124
9	THIEF RIVER FALLS	74.3	1	14,456	14,456
10	FARWELL TO BIRCH RUN	81.6	2	2	4
11	GOOSE CREEK TO CHIPPEWA	87.9	2	939,018	1,878,036
12	DEWARD TO CHIPPEWA	92.2	2	36,608	73,216
13	DEWARD TO MIDLAND	93.3	2	191,482	382,964
14	WILDERNESS TO CHIPPEWA	95.0	2	342,164	684,328
15	EMERSON TO CLEARBROOK	120.1	2	50,350	100,700
16	CHIPPEWA TO CHINA TWP	126.1	2	392	784
17	MIDLAND TO ST. CLAIR	127.1	2	24,276	48,552
18	FAREWELL TO ALLENTON	131.3	2	127,488	254,976
19	EMERSON TO LAMMERS	135.9	2	43,600	87,200
20	EMERSON TO SOLWAY	139.3	2	49,900	99,800
21	FARWELL TO MUTTONVILLE	144.6	2	1,010,516	2,021,032
22	FARWELL TO RATTLERUN	144.6	2	12,000	24,000
23	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	289,897	579,794
24	EMERSON TO BEMIDJI	150.0	2	238,838	477,676
25	FARWELL TO BELLE RIVER MILLS	154.2	3	21,787	65,361
26	FARWELL TO CHINA TWP	155.4	3	95,672	287,016
27	FARWELL TO ST. CLAIR	157.5	3	11,615,990	34,847,970
28	CASS LAKE	164.9	3	34,802	104,406
29	CARLTON TO FORTUNE LAKE	204.2	3	220,695	662,085
30	DEWARD TO MUTTONVILLE	207.5	3	2,236,189	6,708,567
31	DEWARD TO RATTLERUN	207.5	3	18,000	54,000
32	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	179,855	539,565
33	COHASSET	212.8	3	30,228	90,684
34	LITTLE BASS	212.8	3	9,599	28,797
35	DEWARD TO BELLE RIVER MILLS	217.1	3	39,999	119,997
36	DEWARD TO CHINA TWP	218.3	3	23,192	69,576
37	GRAND RAPIDS NMU	220.2	3	169,064	507,192
38	GRAND RAPIDS NN	220.2	3	173,777	521,331
39	DEWARD TO ST. CLAIR	220.4	3	7,123,752	21,371,256
40	BLACKBERRY	226.4	4	25,312	101,248
41	CARLTON	283.5	4	4,971,968	19,887,872
42	CLOQUET	283.5	4	828,571	3,314,284
43	DULUTH	299.3	4	589,356	2,357,424
44	SUPERIOR	307.5	5	216,523	1,082,615
45	FORTUNE LAKE TO FARWELL	328.0	5	18,140	90,700
46	ASHLAND	362.5	5	48,082	240,410
47	IRONWOOD	398.1	6	41,986	251,916
48	WAKEFIELD	407.4	6	287,347	1,724,082
49	MARENISCO	423.0	6	9,996	59,976
50	WATERSMEET	450.4	7	48,561	339,927
51	EMERSON TO DUCK CREEK	450.5	7	21,387	149,709
52	CARLTON TO DEWARD	469.3	7	97	679
53	FORTUNE LAKE TO ST. CLAIR	485.5	7	128,842	901,894
54	EMERSON TO FORTUNE LAKE	487.7	7	3,663,274	25,642,918
55	SAGOLA	506.6	7	238,000	1,666,000
56	ARNOLD ROAD	534.0	8	122,326	978,608
57	CARLTON TO CHIPPEWA	561.5	8	6,690	53,520
58	RAPID RIVER	562.0	8	384,049	3,072,392
59	MANISTIQUE	597.7	8	151,269	1,210,152
60	ENGADINE	633.9	9	84,905	764,145
61	ST. IGNACE	679.1	10	50,235	502,350
62	CARLTON TO ST. CLAIR	689.7	10	375,153	3,751,530
63	SAULT SAINT MARIE MICHCON	703.0	10	173,684	1,736,840
64	SAULT SAINT MARIE TCPL	705.0	10	1,271,856	12,718,560
65	ALPINE	736.9	10	673,815	6,738,150
66	DEWARD	752.8	11	24,723	271,953
67	FARWELL	815.7	11	557,477	6,132,247
68	CHIPPEWA	845.0	12	108,360	1,300,320
69	MIDLAND	846.1	12	99,360	1,192,320
70	NORTH MASON ROAD	862.8	12	70,227	842,724
71	BIRCH RUN	897.3	12	10,000	120,000
72	EMERSON TO ALLENTON	947.0	13	23,568	306,384
73	MUTTONVILLE	960.3	13	1,074,135	13,963,755
74	RATTLERUN	960.3	13	20,588	267,644
75	TRUMBLE ROAD INTERCONNECT	965.0	13	613,661	7,977,593
76	BELLE RIVER MILLS	969.9	13	21,000	273,000
77	CHINA TWP	971.1	13	674,993	8,774,909
78	ST. CLAIR	973.2	13	18,279,951	237,639,363
79	TOTAL SYSTEM			76,854,585	456,586,964
80		UNITS 1 - 12		56,146,689	187,384,316
81		UNIT 13	1/	20,707,896	269,202,648

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF APRIL 2026

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	(COL. 8)
1	UNITS - 1 THROUGH 12	20,895,641	159,261,633	50.0473%	37.0039%	34,533	594,734	629,267
2	UNIT - 13	20,856,120	271,129,560	49.9527%	62.9961%	34,467	1,012,486	1,046,953
3	TOTAL	41,751,761	430,391,193	100.0000%	100.0000%	69,000	1,607,220	1,676,220

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,607,220 /	430,391,193 =	0.37343%
---	-------------	---------------	----------

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	69,000 /	41,751,761 =	0.16526%
---	----------	--------------	----------

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.37343%
8	UNITS OF HAUL	12
9	FUEL & OTHER PERCENTAGE THROUGH	
10	UNIT 12 (LINE 6 X LINE 7)	4.48116%
11	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	20,856,120
12	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
13	(LINE 8 X LINE 9)	934,596
14	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	77,890 3/
	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.37346% 4/
	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.48116%
	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.85462%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,012,486
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	934,596
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	77,890

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF APRIL 2026

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	11,940	11,940
2	THIEF RIVER FALLS	74.3	1	54,240	54,240
3	BEMIDJI	150.0	2	243,720	487,440
4	CASS LAKE	164.9	3	17,580	52,740
5	FARWELL TO ST. CLAIR	157.5	3	6,710,891	20,132,673
6	DEER RIVER	204.1	3	5,910	17,730
7	COHASSETT	212.7	3	15,240	45,720
8	GRAND RAPIDS	220.2	3	182,070	546,210
9	FLOODWOOD	253.8	4	2,640	10,560
10	CLOQUET	283.5	4	453,660	1,814,640
11	CARLTON	283.5	4	934,500	3,738,000
12	SUPERIOR	307.5	5	643,530	3,217,650
13	ASHLAND	362.5	5	51,660	258,300
14	IRONWOOD	397.1	6	38,160	228,960
15	WAKEFIELD	407.4	6	6,900	41,400
16	WATERSMEET	450.4	6	54,000	324,000
17	SAGOLA	506.6	7	230,430	1,613,010
18	RAPID RIVER	562.0	8	523,890	4,191,120
19	MANISTIQUE	597.7	8	100,860	806,880
20	ENGADINE	633.9	9	35,580	320,220
21	ST. IGNACE	679.1	10	17,730	177,300
22	RUDYARD	688.0	10	26,850	268,500
23	SAULT ST MARIE	702.0	10	104,700	1,047,000
24	PELLSTON	702.2	10	6,900	69,000
25	SAULT ST MARIE	704.9	10	2,281,500	22,815,000
26	PETOSKY	728.4	10	92,580	925,800
27	GAYLORD	739.3	10	265,080	2,650,800
28	CHIPPEWA	844.7	12	6,180,960	74,171,520
29	MIDLAND	846.1	12	1,601,940	19,223,280
30	MUTTONVILLE	960.3	13	1,606,320	20,882,160
31	BELLE RIVER	969.9	13	1,489,470	19,363,110
32	ST. CLAIR	973.2	13	17,760,330	230,884,290
33	TOTAL SYSTEM			41,751,761	430,391,193
34		UNITS 1 - 12		20,895,641	159,261,633
35		UNIT 13	1/	20,856,120	271,129,560

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

May 2026

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2026
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.15962%	0.15937%
2 GREATER THAN 75 UP TO 150 MILES	0.36006%	0.35877%
3 GREATER THAN 150 UP TO 225 MILES	0.56050%	0.55738%
4 GREATER THAN 225 UP TO 300 MILES	0.76094%	0.75519%
5 GREATER THAN 300 UP TO 375 MILES	0.96138%	0.95223%
6 GREATER THAN 375 UP TO 450 MILES	1.16182%	1.14848%
7 GREATER THAN 450 UP TO 525 MILES	1.36226%	1.34395%
8 GREATER THAN 525 UP TO 600 MILES	1.56270%	1.53866%
9 GREATER THAN 600 UP TO 675 MILES	1.76314%	1.73259%
10 GREATER THAN 675 UP TO 750 MILES	1.96358%	1.92577%
11 GREATER THAN 750 UP TO 825 MILES	2.16402%	2.11818%
12 GREATER THAN 825 UP TO 900 MILES	2.36446%	2.30984%
13 GREATER THAN 900 UP TO 975 MILES	2.56489%	2.50075%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2026

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE MAY '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.44335% 1/	-0.24291% 2/	0.20044%
2	GREATER THAN 75 UP TO 150 MILES	0.88670%	-0.48582%	0.40088%
3	GREATER THAN 150 UP TO 225 MILES	1.33005%	-0.72873%	0.60132%
4	GREATER THAN 225 UP TO 300 MILES	1.77340%	-0.97164%	0.80176%
5	GREATER THAN 300 UP TO 375 MILES	2.21675%	-1.21455%	1.00220%
6	GREATER THAN 375 UP TO 450 MILES	2.66010%	-1.45746%	1.20264%
7	GREATER THAN 450 UP TO 525 MILES	3.10345%	-1.70037%	1.40308%
8	GREATER THAN 525 UP TO 600 MILES	3.54680%	-1.94328%	1.60352%
9	GREATER THAN 600 UP TO 675 MILES	3.99015%	-2.18619%	1.80396%
10	GREATER THAN 675 UP TO 750 MILES	4.43350%	-2.42910%	2.00440%
11	GREATER THAN 750 UP TO 825 MILES	4.87685%	-2.67201%	2.20484%
12	GREATER THAN 825 UP TO 900 MILES	5.32020%	-2.91492%	2.40528%
13	GREATER THAN 900 UP TO 975 MILES 3/	5.76359% 4/	-3.15788% 5/	2.60571%

		L & U		
		PROJECTED PERCENTAGE MAY '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.09605% 6/	-0.13687% 7/	-0.04082%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

MARCH 2026

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JANUARY '26)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) MARCH 2026 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	1,166,590	1,315,525	702,422	613,103	553,487	(890,149)
2	L & U	<u>(43,028)</u>	<u>(107,491)</u>	<u>(107,491)</u>	<u>0</u>	<u>(43,028)</u>	<u>(48,593)</u>
3	TOTAL	<u>1,123,562</u>	<u>1,208,034</u>	<u>594,931</u>	<u>1/ 613,103</u>	<u>510,459</u>	<u>(938,742)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(890,149) / 366,445,926 =	-0.24291%
---	---------------------------	-----------

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(48,593) / 35,502,061 =	-0.13687%
---	-------------------------	-----------

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE	
7	APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.24291%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	-2.91492%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	16,578,738
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	(483,257)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(40,280) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.24296% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.91492%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-3.15788%

1/ SEE MARCH 2026 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)

X PROJECTED 75-MILE FUEL UNIT PERCENTAGE	(890,149)
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	58.8146%
PROJECTED FUEL & OTHER FOR UNIT 13	(523,537)

FUEL & OTHER COLLECTED THROUGH FIRST
12 UNITS OF HAUL (LINE 10 ABOVE)

REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(483,257)
	(40,280)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (JANUARY 2026) IMBALANCE PLUS CURRENT MONTH
(MARCH 2026) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MARCH 2026

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	40,671,036	185,759,139	54.9956%	30.0373%	(23,663)	350,412	326,749
2	UNIT - 13	33,282,253	432,669,289	45.0044%	69.9627%	(19,365)	816,178	796,813
3	TOTAL	73,953,289	618,428,428	100.0000%	100.0000%	(43,028)	1,166,590	1,123,562

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 84 AND 85, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 84 AND 85, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MARCH 2026

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	31,047	31,047
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	172,771	172,771
3	BELLE RIVER TO ST CLAIR	3.3	1	2,522,652	2,522,652
4	FARWELL TO CHIPPEWA	29.3	1	17,300	17,300
5	FARWELL TO MIDLAND	30.4	1	314,003	314,003
6	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	3,366	3,366
7	DEWARD TO FARWELL	62.9	1	1,155,896	1,155,896
8	WILDERNESS TO FARWELL	65.7	1	13,543	13,543
9	SOUTH CHESTER TO FARWELL	67.6	1	484,000	484,000
10	THIEF RIVER FALLS	74.3	1	13,051	13,051
11	DEWARD TO CHIPPEWA	92.2	2	274	548
12	DEWARD TO MIDLAND	93.3	2	50,141	100,282
13	WILDERNESS TO CHIPPEWA	95.0	2	105,312	210,624
14	EMERSON TO CLEARBROOK	120.1	2	51,983	103,966
15	CARLTON TO WAKEFEILD	123.9	2	90,959	181,918
16	MIDLAND TO ST CLAIR	127.1	2	24,078	48,156
17	FAREWELL TO ALLENTON	131.3	2	60,267	120,534
18	EMERSON TO LAMMERS	135.9	2	105,300	210,600
19	EMERSON TO SOLWAY	139.3	2	55,711	111,422
20	FARWELL TO MUTTONVILLE	144.6	2	2,079,391	4,158,782
21	FARWELL TO RATTLERUN	144.6	2	4,300	8,600
22	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	35,974	71,948
23	EMERSON TO BEMIDJI	150.0	2	228,581	457,162
24	FARWELL TO BELLE RIVER MILLS	154.2	3	86,974	260,922
25	FARWELL TO CHINA TWP	155.4	3	75,388	226,164
26	FARWELL TO ST. CLAIR	157.5	3	10,606,746	31,820,238
27	CASS LAKE	164.9	3	46,847	140,541
28	WAKEFIELD TO MANISTIQUE	190.3	3	2,255	6,765
29	CARLTON TO FORTUNE LAKE	204.2	3	289,466	868,398
30	DEWARD TO MUTTONVILLE	207.5	3	1,083,051	3,249,153
31	DEWARD TO RATTLERUN	207.5	3	4,300	12,900
32	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	18,769	56,307
33	COHASSET	212.8	3	24,435	73,305
34	LITTLE BASS	212.8	3	13,701	41,103
35	GRAND RAPIDS NMU	220.2	3	178,576	535,728
36	GRAND RAPIDS NN	220.2	3	186,000	558,000
37	DEWARD TO ST. CLAIR	220.4	3	1,386,954	4,160,862
38	BLACKBERRY	226.4	4	27,307	109,228
39	CARLTON	283.5	4	5,856,912	23,427,648
40	CLOQUET	283.5	4	485,953	1,943,812
41	DULUTH	299.3	4	505,456	2,021,824
42	SUPERIOR	307.5	5	180,379	901,895
43	FORTUNE LAKE TO FARWELL	328.0	5	3,278	16,390
44	FORTUNE LAKE TO MIDLAND	358.4	5	11,659	58,295
45	ASHLAND	362.5	5	69,979	349,895
46	IRONWOOD	398.1	6	61,111	366,666
47	WAKEFIELD	407.4	6	158,200	949,200
48	MARENISCO	423.0	6	14,543	87,258
49	WATERSMEET	450.4	7	13,439	94,073
50	EMERSON TO DUCK CREEK	450.5	7	30,727	215,089
51	FORTUNE LAKE TO CHINA TWP	483.4	7	39,660	277,620
52	FORTUNE LAKE TO ST. CLAIR	485.5	7	248,999	1,742,993
53	EMERSON TO FORTUNE LAKE	487.7	7	4,572,230	32,005,610
54	SAGOLA	506.6	7	40,000	280,000
55	DULUTH TO FARWELL	516.4	7	6,572	46,004
56	CARLTON TO FARWELL	532.2	8	176,945	1,415,560
57	ARNOLD ROAD	534.0	8	32,174	257,392
58	CARLTON TO CHIPPEWA	561.5	8	82,506	660,048
59	RAPID RIVER	562.0	8	580,684	4,645,472
60	CARTON TO MIDLAND	562.6	8	60,003	480,024
61	MANISTIQUE	597.7	8	96,016	768,128
62	ENGADINE	633.9	9	43,403	390,627
63	ST. IGNACE	679.1	10	15,514	155,140
64	MACKINAW	686.3	10	16,000	160,000
65	RUDYARD	687.9	10	42,000	420,000
66	CARLTON TO ST. CLAIR	689.7	10	310,201	3,102,010
67	PELLSTON	702.2	10	21,000	210,000
68	SAULT SAINT MARIE MICHCON	703.0	10	143,400	1,434,000
69	SAULT SAINT MARIE TCPL	705.0	10	1,785,380	17,853,800
70	ALPINE	736.9	10	593,514	5,935,140
71	GAYLORD	739.3	10	8,498	84,980
72	DEWARD	752.8	11	1,579,337	17,372,707
73	FARWELL	815.7	11	618,286	6,801,146
74	CHIPPEWA	845.0	12	201,443	2,417,316
75	MIDLAND	846.1	12	209,341	2,512,092
76	NORTH MASON ROAD	862.8	12	105,625	1,267,500
77	MUTTONVILLE	960.3	13	1,478,846	19,224,998
78	RATTLERUN	960.3	13	50,200	652,600
79	TRUMBLE ROAD INTERCONNECT	965.0	13	445,581	5,792,553
80	BELLE RIVER MILLS	969.9	13	144,503	1,878,539
81	CHINA TWP	971.1	13	411,510	5,349,630
82	ST. CLAIR	973.2	13	30,751,613	399,770,969 1/
83	TOTAL SYSTEM			73,953,289	618,428,428
84		UNITS 1 - 12		40,671,036	185,759,139
85		UNIT 13 1/		33,282,253	432,669,289

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF MAY 2026

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	18,923,323	150,922,332	53.3020%	41.1854%	18,176	669,118	687,294
2	UNIT - 13	16,578,738	215,523,594	46.6980%	58.8146%	15,924	955,530	971,454
3	TOTAL	35,502,061	366,445,926	100.0000%	100.0000%	34,100	1,624,648	1,658,748

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,624,648 /	366,445,926 =	0.44335%
---	-------------	---------------	----------

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	34,100 /	35,502,061 =	0.09605%
---	----------	--------------	----------

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.44335%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	5.32020%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	16,578,738
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	882,022
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	73,508 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.44339% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.32020%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.76359%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	955,530
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	882,022
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	73,508

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MAY 2026

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	6,975	6,975
2	THIEF RIVER FALLS	74.3	1	30,349	30,349
3	BEMIDJI	150.0	2	221,681	443,362
4	CASS LAKE	164.9	3	10,075	30,225
5	FARWELL TO ST. CLAIR	157.5	3	5,573,700	16,721,100
6	DEER RIVER	204.1	3	3,720	11,160
7	COHASSETT	212.7	3	8,711	26,133
8	GRAND RAPIDS	220.2	3	157,914	473,742
9	FLOODWOOD	253.8	4	1,426	5,704
10	CLOQUET	283.5	4	421,104	1,684,416
11	CARLTON	283.5	4	722,362	2,889,448
12	SUPERIOR	307.5	5	572,694	2,863,470
13	ASHLAND	362.5	5	34,441	172,205
14	IRONWOOD	397.1	6	21,793	130,758
15	WAKEFIELD	407.4	6	1,891	11,346
16	WATERSMEET	450.4	6	32,736	196,416
17	SAGOLA	506.6	7	189,131	1,323,917
18	RAPID RIVER	562.0	8	425,630	3,405,040
19	MANISTIQUE	597.7	8	95,914	767,312
20	ENGADINE	633.9	9	22,816	205,344
21	ST. IGNACE	679.1	10	13,609	136,090
22	RUDYARD	688.0	10	20,739	207,390
23	SAULT ST MARIE	702.0	10	66,991	669,910
24	PELLSTON	702.2	10	4,402	44,020
25	SAULT ST MARIE	704.9	10	2,120,586	21,205,860
26	PETOSKY	728.4	10	82,615	826,150
27	GAYLORD	739.3	10	138,663	1,386,630
28	CHIPPEWA	844.7	12	6,034,305	72,411,660
29	MIDLAND	846.1	12	1,886,350	22,636,200
30	MUTTONVILLE	960.3	13	1,786,561	23,225,293
31	BELLE RIVER	969.9	13	2,437,499	31,687,487
32	ST. CLAIR	973.2	13	12,354,678	160,610,814
33	TOTAL SYSTEM			35,502,061	366,445,926
34		UNITS 1 - 12		18,923,323	150,922,332
35		UNIT 13	1/	16,578,738	215,523,594

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

June 2026

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2026
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.07637%	0.07631%
2 GREATER THAN 75 UP TO 150 MILES	0.26620%	0.26549%
3 GREATER THAN 150 UP TO 225 MILES	0.45603%	0.45396%
4 GREATER THAN 225 UP TO 300 MILES	0.64586%	0.64172%
5 GREATER THAN 300 UP TO 375 MILES	0.83569%	0.82876%
6 GREATER THAN 375 UP TO 450 MILES	1.02552%	1.01511%
7 GREATER THAN 450 UP TO 525 MILES	1.21535%	1.20076%
8 GREATER THAN 525 UP TO 600 MILES	1.40518%	1.38571%
9 GREATER THAN 600 UP TO 675 MILES	1.59501%	1.56997%
10 GREATER THAN 675 UP TO 750 MILES	1.78484%	1.75354%
11 GREATER THAN 750 UP TO 825 MILES	1.97467%	1.93643%
12 GREATER THAN 825 UP TO 900 MILES	2.16450%	2.11864%
13 GREATER THAN 900 UP TO 975 MILES	2.35441%	2.30025%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2026

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE JUNE '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.44686% 1/	-0.25703% 2/	0.18983%
2	GREATER THAN 75 UP TO 150 MILES	0.89372%	-0.51406%	0.37966%
3	GREATER THAN 150 UP TO 225 MILES	1.34058%	-0.77109%	0.56949%
4	GREATER THAN 225 UP TO 300 MILES	1.78744%	-1.02812%	0.75932%
5	GREATER THAN 300 UP TO 375 MILES	2.23430%	-1.28515%	0.94915%
6	GREATER THAN 375 UP TO 450 MILES	2.68116%	-1.54218%	1.13898%
7	GREATER THAN 450 UP TO 525 MILES	3.12802%	-1.79921%	1.32881%
8	GREATER THAN 525 UP TO 600 MILES	3.57488%	-2.05624%	1.51864%
9	GREATER THAN 600 UP TO 675 MILES	4.02174%	-2.31327%	1.70847%
10	GREATER THAN 675 UP TO 750 MILES	4.46860%	-2.57030%	1.89830%
11	GREATER THAN 750 UP TO 825 MILES	4.91546%	-2.82733%	2.08813%
12	GREATER THAN 825 UP TO 900 MILES	5.36232%	-3.08436%	2.27796%
13	GREATER THAN 900 UP TO 975 MILES 3/	5.80923% 4/	-3.34136% 5/	2.46787%
		L & U		
		PROJECTED PERCENTAGE JUNE '26	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.31332% 6/	-0.42678% 7/	-0.11346%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

APRIL 2026

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (FEBRUARY '26)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) APRIL 2026 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	969,976	1,037,358	(2,333,785)	3,371,143	(2,401,167)	(923,840)
2	L & U	<u>(226,673)</u>	<u>(54,157)</u>	<u>(54,157)</u>	<u>0</u>	<u>(226,673)</u>	<u>(134,851)</u>
3	TOTAL	<u>743,303</u>	<u>983,201</u>	<u>(2,387,942)</u> 1/	<u>3,371,143</u>	<u>(2,627,840)</u>	<u>(1,058,691)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(923,840) /	359,431,455 =	-0.25703%
---	-------------	---------------	---

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(134,851) /	31,597,265 =	-0.42678%
---	-------------	--------------	---

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.25703%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-3.08436%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	17,282,460
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(533,053)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(44,417) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.25700% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-3.08436%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-3.34136%

1/ SEE APRIL 2026 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (923,840)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 62.5076%
PROJECTED FUEL & OTHER FOR UNIT 13 (577,470)

FUEL & OTHER COLLECTED THROUGH FIRST
12 UNITS OF HAUL (LINE 10 ABOVE) (533,053)
REMAINING FUEL & OTHER TO BE COLLECTED IN
UNIT 13 (44,417)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (FEBRUARY 2026) IMBALANCE PLUS CURRENT MONTH
(APRIL 2026) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF APRIL 2026

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,498,231	195,229,462	49.7759%	35.9666%	(112,829)	348,867	236,038
2	UNIT - 13	26,736,815	347,578,595	50.2241%	64.0334%	(113,844)	621,109	507,265
3	TOTAL	53,235,046	542,808,057	100.0000%	100.0000%	(226,673)	969,976	743,303

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 92 AND 93, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 92 AND 93, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF APRIL 2026

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	17,493	17,493
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	2,845	2,845
3	CARLTON TO SUPERIOR	24.0	1	7,340	7,340
4	FARWELL TO CHIPPEWA	29.3	1	534,173	534,173
5	FARWELL TO NORTH MASON ROAD	47.1	1	6,250	6,250
6	DEWARD TO FARWELL	62.9	1	13,219	13,219
7	THIEF RIVER FALLS	74.3	1	7,500	7,500
8	DEWARD TO CHIPPEWA	92.2	2	2,949	5,898
9	DEWARD TO MIDLAND	93.3	2	9,652	19,304
10	DULUTH TO WAKEFIELD	108.1	2	4,000	8,000
11	MIDLAND TO RATTLERUN	114.2	2	1,437	2,874
12	EMERSON TO CLEARBROOK	120.1	2	36,884	73,768
13	MIDLAND TO BELLE RIVER MILLS	123.8	2	1,163	2,326
14	MIDLAND TO ST. CLAIR	127.1	2	22,690	45,380
15	FAREWELL TO ALLENTON	131.3	2	70,674	141,348
16	EMERSON TO LAMMERS	135.9	2	77,051	154,102
17	EMERSON TO SOLWAY	139.3	2	38,107	76,214
18	FARWELL TO MUTTONVILLE	144.6	2	3,177,602	6,355,204
19	FARWELL TO RATTLERUN	144.6	2	12,600	25,200
20	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	34,085	68,170
21	EMERSON TO BEMIDJI	150.0	2	202,039	404,078
22	FARWELL TO BELLE RIVER MILLS	154.2	3	132,742	398,226
23	FARWELL TO CHINA TWP	155.4	3	27,920	83,760
24	FARWELL TO ST. CLAIR	157.5	3	1,068,305	3,204,915
25	CASS LAKE	164.9	3	15,536	46,608
26	COHASSET	212.8	3	15,990	47,970
27	LITTLE BASS	212.8	3	20,403	61,209
28	DEWARD TO BELLE RIVER MILLS	217.1	3	9,997	29,991
29	GRAND RAPIDS NMU	220.2	3	140,736	422,208
30	DEWARD TO ST. CLAIR	220.4	3	283,380	850,140
31	BLACKBERRY	226.4	4	17,729	70,916
32	GAYLORD TO ST. CLAIR	233.9	4	56,022	224,088
33	FORTUNE LAKE TO ALPINE	249.2	4	96,916	387,664
34	FORTUNE LAKE TO GAYLAND	251.6	4	59,420	225,680
35	FORTUNE LAKE TO DEWARD	265.1	4	139,442	557,768
36	CARLTON	283.5	4	678,979	2,707,916
37	CLOQUET	283.5	4	557,387	2,229,548
38	DULUTH	299.3	4	603,831	2,415,324
39	SUPERIOR	307.5	5	193,090	965,450
40	FORTUNE LAKE TO FARWELL	328.0	5	76,957	384,785
41	SAULT STE MARIE TCPL TO ST. CLAIR	356.6	5	30,581	152,905
42	FORTUNE LAKE TO CHIPPEWA	357.3	5	106,332	531,660
43	FORTUNE LAKE TO MIDLAND	358.4	5	25,000	125,000
44	WAKEFIELD	407.4	6	51,099	306,594
45	FORTUNE LAKE BIRCH RUN	409.6	6	19,793	118,758
46	WATERSMEET	450.4	7	18,513	129,591
47	CARLTON TO DEWARD	469.3	7	60,951	426,657
48	FORTUNE LAKE TO MUTTONVILLE	472.6	7	51,353	359,471
49	FORTUNE LAKE TO RATTLERUN	472.6	7	2,625	18,375
50	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	21,109	147,763
51	FORTUNE LAKE TO BELLE RIVER MILLS	482.2	7	70,520	493,640
52	FORTUNE LAKE TO CHINA TWP	483.4	7	98,760	691,320
53	FORTUNE LAKE TO ST. CLAIR	485.5	7	615,502	4,308,514
54	EMERSON TO FORTUNE LAKE	487.7	7	4,674,792	32,723,544
55	SAGOLA	506.6	7	243,992	1,707,944
56	DULUTH TO FARWELL	516.4	7	26,384	184,688
57	CARLTON TO FARWELL	532.2	8	128,171	1,025,368
58	ARNOLD ROAD	534.0	8	55,824	446,592
59	RAPID RIVER	562.0	8	328,269	2,626,152
60	CARTON TO MIDLAND	562.6	8	9,858	78,864
61	MANISTIQUE	597.7	8	122,671	981,368
62	ENGADINE	633.9	9	42,935	386,415
63	DULUTH TO MUTTONVILLE	661.0	9	18,498	166,482
64	DULUTH TO BELLE RIVER MILLS	670.6	9	6,468	58,212
65	DULUTH TO ST. CLAIR	673.9	9	96,412	867,708
66	CARLTON TO MUTTONVILLE	676.8	10	1,980	19,800
67	CARLTON TO RATTLERUN	676.8	10	16,911	169,110
68	ST. IGNACE	679.1	10	19,886	198,860
69	CARLTON TO BELLE RIVER MILLS	686.4	10	505	5,050
70	EMERSON TO RUDYARD	687.9	10	30,000	300,000
71	CARLTON TO ST. CLAIR	689.7	10	7,418	74,180
72	PELLSTON	702.2	10	23,000	230,000
73	SAULT SAINT MARIE MICHCON	703.0	10	157,000	1,570,000
74	SAULT SAINT MARIE TCPL	705.0	10	1,477,761	14,777,610
75	PETOSKEY	728.4	10	27,008	270,080
76	ALPINE	736.9	10	1,156,666	11,566,660
77	GAYLORD	739.3	10	6,000	60,000
78	DEWARD	752.8	11	3,066,662	33,733,282
79	FARWELL	815.7	11	1,431,451	15,745,961
80	CHIPPEWA	845.0	12	2,914,502	34,974,024
81	MIDLAND	846.1	12	683,659	8,203,908
82	NORTH MASON ROAD	862.8	12	76,668	920,016
83	BIRCH RUN	897.3	12	5,207	62,484
84	MUTTONVILLE	960.3	13	609,627	7,925,151
85	RATTLERUN	960.3	13	37,130	482,690
86	TRUMBLE ROAD INTERCONNECT	965.0	13	387,355	5,035,615
87	BELLE RIVER MILLS	969.9	13	1,017,943	13,233,259
88	CLOW TO CHINA TWP	970.4	13	0	0
89	CHINA TWP	971.1	13	1,772,141	23,037,833
90	ST. CLAIR	973.2	13	22,912,619	297,864,047
91	TOTAL SYSTEM			53,235,046	542,808,057
92		UNITS 1 - 12		26,498,231	195,229,462
93		UNIT 13	1/	26,736,815	347,578,595

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF JUNE 2026

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	14,314,805	134,759,475	45.3039%	37.4924%	44,851	602,192	647,043
2	UNIT - 13	17,282,460	224,671,980	54.6961%	62.5076%	54,149	1,003,978	1,058,127
3	TOTAL	31,597,265	359,431,455	100.0000%	100.0000%	99,000	1,606,170	1,705,170

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,606,170 /	359,431,455 =	0.44686%
---	-------------	---------------	----------

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	99,000 /	31,597,265 =	0.31332%
---	----------	--------------	----------

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.44686%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	5.36232%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	17,282,460
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	926,741
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	77,237 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.44691% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.36232%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.80923%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,003,978
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	926,741
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	77,237

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JUNE 2026

ALL FORMULAS - DON'T ENTER NUMBERS

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	0	0
2	THIEF RIVER FALLS	74.3	1	9,750	9,750
3	BEMIDJI	150.0	2	169,860	339,720
4	CASS LAKE	164.9	3	3,420	10,260
5	FARWELL TO ST. CLAIR	157.5	3	1,334,105	4,002,315
6	DEER RIVER	204.1	3	1,740	5,220
7	COHASSETT	212.7	3	3,060	9,180
8	GRAND RAPIDS	220.2	3	116,940	350,820
9	FLOODWOOD	253.8	4	360	1,440
10	CLOQUET	283.5	4	329,580	1,318,320
11	CARLTON	283.5	4	1,216,320	4,865,280
12	SUPERIOR	307.5	5	362,460	1,812,300
13	ASHLAND	362.5	5	13,830	69,150
14	IRONWOOD	397.1	6	6,090	36,540
15	WAKEFIELD	407.4	6	39,300	235,800
16	WATERSMEET	450.4	6	13,290	79,740
17	SAGOLA	506.6	7	135,000	945,000
18	RAPID RIVER	562.0	8	318,030	2,544,240
19	MANISTIQUE	597.7	8	84,480	675,840
20	ENGADINE	633.9	9	14,040	126,360
21	ST. IGNACE	679.1	10	7,170	71,700
22	RUDYARD	688.0	10	11,850	118,500
23	SAULT ST MARIE	702.0	10	28,590	285,900
24	PELLSTON	702.2	10	1,770	17,700
25	SAULT ST MARIE	704.9	10	1,988,370	19,883,700
26	PETOSKY	728.4	10	35,760	357,600
27	GAYLORD	739.3	10	124,290	1,242,900
28	CHIPPEWA	844.7	12	5,498,610	65,983,320
29	MIDLAND	846.1	12	2,446,740	29,360,880
30	MUTTONVILLE	960.3	13	3,154,860	41,013,180
31	BELLE RIVER	969.9	13	2,244,000	29,172,000
32	ST. CLAIR	973.2	13	11,883,600	154,486,800 1/
33	TOTAL SYSTEM			31,597,265	359,431,455
34		UNITS 1 - 12		14,314,805	134,759,475
35		UNIT 13 1/		17,282,460	224,671,980

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.