



January 22, 2026

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Great Lakes Gas Transmission  
Limited Partnership**

700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Daniel Humble  
Manager, Tariffs

**tel** 832.320.5583

**email** daniel\_humble@tcenergy.com

**web** <http://www.tcplus.com/great%20lakes>

Re: Great Lakes Gas Transmission Limited Partnership  
Negotiated Rate Agreements  
Docket No. RP26-\_\_\_\_-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,<sup>1</sup> Great Lakes Gas Transmission Limited Partnership (“Great Lakes”) respectfully submits for filing and acceptance a revised tariff section Part 1 – Table of Contents to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and tariff records containing five (5) Rate Schedule FT (“FT”) negotiated rate service agreements (collectively, the “Agreements”), all of which are included herein as Appendix A.<sup>2</sup> Great Lakes respectfully requests that the Commission accept the proposed tariff section and tariff records to become effective January 1, 2026, as further described below.

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<sup>1</sup> 18 C.F.R. Part 154 (2026).

<sup>2</sup> *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P42 states that “Negotiated rate agreements...need not be divided, but can be filed as entire documents.” Great Lakes has elected to file the Agreements included herein as whole documents, in PDF format.

## **Correspondence**

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Kelly Griffin	Cindy VanCleave
Director, Rates & Regulatory	Director, Regulatory and Operations Law
* Daniel Humble	* Erin Bullard
Manager, Tariffs	Sr. Legal Counsel
Great Lakes Gas Transmission	Great Lakes Gas Transmission
Limited Partnership	Limited Partnership
700 Louisiana Street, Suite 1300	700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700	Houston, Texas 77002-2700
Tel. (832) 320-5583	Tel. (832) 320-6334
E-mail: <a href="mailto:daniel_humble@tcenergy.com">daniel_humble@tcenergy.com</a>	E-mail: <a href="mailto:erin_bullard@tcenergy.com">erin_bullard@tcenergy.com</a>

\* Persons designated for official service pursuant to Rule 2010.

## **Statement of Nature, Reasons and Basis for Filing**

On March 5, 1999 and April 19, 1999, in Docket Nos. RP99-220-000, *et al.*,<sup>3</sup> the Commission approved Section 5.1.4.4 of Rate Schedule FT of Great Lakes' Tariff ("Section 5.1.4.4"), which authorizes Great Lakes to enter into negotiated rate agreements with its shippers.

In accordance with Section 5.1.4.4, Great Lakes hereby respectfully submits for filing and acceptance the referenced Agreements,<sup>4</sup> all of which are included as Appendix A.<sup>5</sup> Great Lakes advises that no undisclosed agreements, etc. are linked to the Agreements. Furthermore, the Agreements do not contain provisions that are either non-conforming or a material deviation from the applicable Form of Service Agreement in Great Lakes' Tariff.<sup>6</sup>

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<sup>3</sup> *Great Lakes Gas Transmission Limited Partnership*, 86 FERC ¶ 61,234 (1999).

<sup>4</sup> The Agreements provide all the information required by Section 5.1.4.4 of Great Lakes' Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

<sup>5</sup> Additionally, Appendix A includes a revised Part 1 - Table of Contents that reflects the proposed Agreements in Sections 8.14 through 8.18.

<sup>6</sup> Specifically, Section 7.3 – Service Agmts –Firm Transportation Service Agreement.

*Internal Review*

Great Lakes conducts periodic internal reviews of executed contracts. During a recent review, Great Lakes identified the Agreements as containing negotiated rates, which by their amended terms became effective on January 1, 2026. However, due to an administrative oversight, Great Lakes inadvertently failed to timely file the Agreements with the Commission. Great Lakes made this tariff filing upon discovering the oversight.

*Instant Filing*

Great Lakes hereby submits for filing the referenced Agreements, included in Appendix A, as more fully described below:

- Great Lakes is filing Sappi North America, Inc. Contract No. FT12953 (“Contract No. FT12953”) as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to Contract No. FT12953 shall be a fixed rate of \$3.264 per dekatherm (“Dth”), plus the applicable Utilization Fee and ACA charge. Contract No. FT12953 is included in Appendix A as tariff record 8.14.
- Great Lakes is filing ALLETE, Inc. dba Minnesota Power Contract No. FT12954 (“Contract No. FT12954”) as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to Contract No. FT12954 shall be a fixed rate of \$3.264 per Dth, plus the applicable Utilization Fee and ACA charge. Contract No. FT12954 is included in Appendix A as tariff record 8.15.
- Great Lakes is filing Mercuria Commodities Canada Corporation Contract No. 20729 (“Contract No. 20729”) as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to Contract No. 20729 shall be a fixed rate of \$9.700 per Dth, plus the applicable Utilization Fee and ACA charge. Contract No. 20729 is included in Appendix A as tariff record 8.16.
- Great Lakes is filing MIECO LLC Contract No. 22249 (“Contract No. 22249”) as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as

listed in Appendix A to Contract No. 22249 shall be a fixed rate of \$9.7333 per Dth, plus the applicable Utilization Fee and ACA charge. Contract No. 22249 is included in Appendix A as tariff record 8.17.

- Great Lakes is filing Shell Energy North America (US), L.P. Contract No. 22270 (“Contract No. 22270”) as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to Contract No. 22270 shall be a fixed rate of \$9.700 per Dth, plus the applicable Utilization Fee and ACA charge. Contract No. 22270 is included in Appendix A as tariff record 8.18.

### **Request for Waiver and Effective Date**

The Agreements submitted herein are proposed to be retroactively effective on January 1, 2026. Great Lakes recognizes the Commission’s policy regarding the filing of negotiated rate agreements; however, due to an administrative oversight, Great Lakes did not file the Agreements with the Commission in a timely manner.<sup>7</sup> Therefore, Great Lakes respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept the Agreements included herein as Appendix A, to be effective of January 1, 2026.<sup>8</sup>

### **Other Filings Which May Affect This Proceeding**

There are no other filings before the Commission that may significantly affect the changes proposed herein.

### **Contents of Filing**

In accordance with Section 154.7 of the Commission’s regulations, Great Lakes is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section and tariff records (Appendix A); and

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<sup>7</sup> See *Transcontinental Gas Pipe Line Company, LLC*, Docket No. RP25-1008-000 (August 12, 2025) (unpublished Director’s Letter Order), where the Commission granted waiver of Section 154.207 due to administrative oversight and accepted the negotiated rate agreement with a retroactive effective date.

3. A marked tariff section (Appendix B).

**Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

**GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP**

By: Its Operator, TransCanada Northern Border Inc.

*/s/ Daniel Humble*  
Daniel Humble  
Manager, Tariffs

Enclosures

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<sup>8</sup> See *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

# Appendix A

## *Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1*

### Clean Tariff

<u>Tariff Section</u>	<u>Version</u>
Part 1 – Table of Contents	v.20.0.0

#### Tariff Record

Section 8 - Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.14	Sappi North America, Inc.	FT	#12953	v.2.0.0
8.15	ALLETE, Inc. dba Minnesota Power	FT	#12954	v.2.0.0
8.16	Mercuria Commodities Canada Corporation	FT	#20729	v.2.0.0
8.17	MIECO LLC	FT	#22249	v.2.0.0
8.18	Shell Energy North America (US), L.P.	FT	#22270	v.0.0.0

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Transportation Service Agreement  
Rate Schedule FT

SAPPI NORTH AMERICA, INC.  
(#FT12953)

Agreement Effective Date: January 1, 2026

## FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Sappi North America, Inc. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: January 01, 2026
2. CONTRACT IDENTIFICATION: FT12953
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: End User
5. STATE/PROVINCE OF INCORPORATION: Pennsylvania
6. TERM: November 01, 2010 to March 31, 2031

### Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:  
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2023 with Contract Identification FT12953.
8. MAXIMUM DAILY QUANTITY (Dth/Day):  
Please see Appendix A for further detail.
9. RATES:  
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than

the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed Reservation Rate of \$3.264 per Dth.

In addition to the Reservation Charge, Shipper shall pay the utilization charge for volumes transported equal to the maximum Utilization Fee, plus the ACA charge as applicable in accordance with Great Lakes' Tariff.

**10. POINTS OF RECEIPT AND DELIVERY:**

The primary receipt and delivery points are set forth on Appendix A.

**11. RELEASED CAPACITY: N/A**

**12. INCORPORATION OF TARIFF INTO AGREEMENT:**

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

**13. MISCELLANEOUS:**

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

**14. OTHER PROVISIONS (As necessary):**

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter

arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

**15. NOTICES AND COMMUNICATIONS:**

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

**ADMINISTRATIVE MATTERS:**

Great Lakes Gas Transmission Limited  
Partnership  
Commercial Operations  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Sappi North America, Inc.  
8905 Silver Creek Road  
Whitehall, MI 46461  
Attn: Invoice Email

**AGREED TO BY:**

**GREAT LAKES GAS TRANSMISSION  
LIMITED PARTNERSHIP**  
By: Its Operator,  
TransCanada Northern Border Inc.

By: Kay Dennison

Sappi North America, Inc.

By: Nick Nelson

Title: Director, Trans. Accounting & Contracts      Title:

APPENDIX A  
CONTRACT IDENTIFICATION: FT12953

Date: January 01, 2026  
Supersedes Appendix Dated: November 01, 2023

Shipper: Sappi North America, Inc.

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2010	10/31/2015	EMERSON RECEIPT	SUPERIOR	8,500
11/1/2015	3/31/2016	EMERSON RECEIPT	SUPERIOR	8,500
4/1/2016	10/31/2020	EMERSON RECEIPT	SUPERIOR	8,500
11/1/2020	10/31/2023	EMERSON RECEIPT	SUPERIOR	8,500
11/1/2023	3/31/2031	EMERSON RECEIPT	SUPERIOR	8,500
11/1/2010	10/31/2015		CLOQUET	8,500
11/1/2015	3/31/2016		CLOQUET	8,500
4/1/2016	10/31/2020		CLOQUET	8,500
11/1/2020	10/31/2023		CLOQUET	8,500
11/1/2023	3/31/2031		CLOQUET	8,500

Transportation Service Agreement  
Rate Schedule FT

ALLETE, INC. DBA MINNESOTA POWER  
(#FT12954)

Agreement Effective Date: January 1, 2026

## FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and ALLETE, Inc. dba Minnesota Power (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: January 01, 2026
2. CONTRACT IDENTIFICATION: FT12954
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: End User
5. STATE/PROVINCE OF INCORPORATION: Minnesota
6. TERM: November 01, 2010 to March 31, 2031

### Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:  
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2023 with Contract Identification FT12954.
8. MAXIMUM DAILY QUANTITY (Dth/Day):  
Please see Appendix A for further detail.
9. RATES:  
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission

unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed Reservation Rate of \$3.264 per Dth.

In addition to the Reservation Charge, Shipper shall pay the utilization charge for volumes transported equal to the maximum Utilization Fee, plus the ACA charge as applicable in accordance with Great Lakes' Tariff.

**10. POINTS OF RECEIPT AND DELIVERY:**

The primary receipt and delivery points are set forth on Appendix A.

**11. RELEASED CAPACITY: N/A**

**12. INCORPORATION OF TARIFF INTO AGREEMENT:**

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

**13. MISCELLANEOUS:**

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

**14. OTHER PROVISIONS (As necessary):**

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any

director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

**15. NOTICES AND COMMUNICATIONS:**

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

**ADMINISTRATIVE MATTERS:**

Great Lakes Gas Transmission Limited  
Partnership  
Commercial Operations  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

ALLETE, Inc. dba Minnesota Power  
30 W. Superior Street  
Duluth, MN 55802  
Attn: Carrie Ryan

**AGREED TO BY:**

**GREAT LAKES GAS TRANSMISSION  
LIMITED PARTNERSHIP**

By: Its Operator,  
TransCanada Northern Border Inc.

By: Kay Dennison

Title: Director, Trans. Accounting & Contracts      Title:

ALLETE, Inc. dba Minnesota Power

By: Nick Nelson

APPENDIX A  
CONTRACT IDENTIFICATION: FT12954

Date: January 01, 2026  
Supersedes Appendix Dated: November 01, 2023

Shipper: ALLETE, Inc. dba Minnesota Power

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2010	10/31/2015	EMERSON RECEIPT	SUPERIOR	1,500
11/1/2015	3/31/2016	EMERSON RECEIPT	SUPERIOR	1,500
4/1/2016	10/31/2016	EMERSON RECEIPT	SUPERIOR	1,500
11/1/2016	10/31/2018	EMERSON RECEIPT	SUPERIOR	1,500
11/1/2018	10/31/2019	EMERSON RECEIPT	SUPERIOR	1,000
11/1/2019	10/31/2020	EMERSON RECEIPT	SUPERIOR	1,000
11/1/2020	10/31/2021	EMERSON RECEIPT	SUPERIOR	1,000
11/1/2021	10/31/2022	EMERSON RECEIPT	SUPERIOR	1,000
11/1/2022	10/31/2023	EMERSON RECEIPT	SUPERIOR	1,000
11/1/2023	3/31/2031	EMERSON RECEIPT	SUPERIOR	1,000

11/1/2010	10/31/2015	GRAND RAPIDS, NMU	1,500
11/1/2015	3/31/2016	GRAND RAPIDS, NMU	1,500
4/1/2016	10/31/2016	GRAND RAPIDS, NMU	1,500
11/1/2016	10/31/2018	GRAND RAPIDS, NMU	1,500
11/1/2018	10/31/2019	GRAND RAPIDS, NMU	1,000
11/1/2019	10/31/2020	GRAND RAPIDS, NMU	1,000
11/1/2020	10/31/2021	GRAND RAPIDS, NMU	1,000
11/1/2021	10/31/2022	GRAND RAPIDS, NMU	1,000
11/1/2022	10/31/2023	GRAND RAPIDS, NMU	1,000
11/1/2023	3/31/2031	GRAND RAPIDS, NMU	1,000

Transportation Service Agreement  
Rate Schedule FT

MERCURIA COMMODITIES CANADA CORPORATION  
(#20729)

Agreement Effective Date: January 1, 2026

## FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Mercuria Commodities Canada Corporation (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: January 01, 2026
2. CONTRACT IDENTIFICATION: 20729
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Alberta
6. TERM: November 01, 2021 to March 31, 2031

### Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:  
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2023 with Contract Identification 20729.
8. MAXIMUM DAILY QUANTITY (Dth/Day):  
Please see Appendix A for further detail.
9. RATES:  
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission

unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed Reservation Fee of \$9.700 per Dth.

In addition to the Reservation Fee, Shipper shall pay the utilization fee for volumes transported equal to the maximum Utilization Fee, plus the ACA charge as applicable in accordance with Great Lakes' Tariff.

**10. POINTS OF RECEIPT AND DELIVERY:**

The primary receipt and delivery points are set forth on Appendix A.

**11. RELEASED CAPACITY: N/A**

**12. INCORPORATION OF TARIFF INTO AGREEMENT:**

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

**13. MISCELLANEOUS:**

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

**14. OTHER PROVISIONS (As necessary):**

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any

director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

**15. NOTICES AND COMMUNICATIONS:**

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

**ADMINISTRATIVE MATTERS:**

Great Lakes Gas Transmission Limited  
Partnership  
Commercial Operations  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Mercuria Commodities Canada  
Corporation  
Suite 600 Vintage Tower 2 326-11th  
Ave SW  
Calgary, AB T2R 0C5

Attn: Jason Biever

**AGREED TO BY:**

GREAT LAKES GAS TRANSMISSION  
Corporation  
LIMITED PARTNERSHIP  
By: Its Operator,  
TransCanada Northern Border Inc.

Mercuria Commodities Canada

By: Kay Dennison

By: Michelle Purvis

Title: Director, Trans. Accounting & Contracts      Title: Nat Gas Scheduler

APPENDIX A  
CONTRACT IDENTIFICATION: 20729

Date: January 01, 2026  
Supersedes Appendix Dated: November 01, 2023

Shipper: Mercuria Commodities Canada Corporation

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2021	10/31/2023	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000
11/1/2023	3/31/2031	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000

Transportation Service Agreement  
Rate Schedule FT

MIECO LLC  
(#22249)

Agreement Effective Date: January 1, 2026

## FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and MIECO LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 01, 2027
2. CONTRACT IDENTIFICATION: 22249
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2022 to March 31, 2032

### Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:  
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 01, 2024 with Contract Identification 22249.
8. MAXIMUM DAILY QUANTITY (Dth/Day):  
Please see Appendix A for further detail.
9. RATES:  
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than

the maximum shall be set forth in this Paragraph 9.

For the term January 1, 2026 through March 31, 2032, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.7333 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.7333 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

**10. POINTS OF RECEIPT AND DELIVERY:**

The primary receipt and delivery points are set forth on Appendix A.

**11. RELEASED CAPACITY: N/A**

**12. INCORPORATION OF TARIFF INTO AGREEMENT:**

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

**13. MISCELLANEOUS:**

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

**14. OTHER PROVISIONS (As necessary):**

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

**15. NOTICES AND COMMUNICATIONS:**

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

**ADMINISTRATIVE MATTERS:**

Great Lakes Gas Transmission Limited  
Partnership  
Commercial Operations  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

MIECO LLC  
Mieco, Inc  
12110 North Pecos Street  
#220  
Westminster, CO 80234

Attn: Pam Hawkins

**AGREED TO BY:**

GREAT LAKES GAS TRANSMISSION  
LIMITED PARTNERSHIP  
By: Its Operator,  
TransCanada Northern Border Inc.

MIECO LLC

By:

By: Travis Quain

Title:

Title:

APPENDIX A  
CONTRACT IDENTIFICATION: 22249

Date: April 01, 2027  
Supersedes Appendix Dated: April 01, 2024

Shipper: MIECO LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2022	3/31/2024	EMERSON RECEIPT	ST CLAIR DELIVERY	17,500
4/1/2024	12/31/2025	EMERSON RECEIPT	ST CLAIR DELIVERY	17,500
1/1/2026	3/31/2032	EMERSON RECEIPT	ST CLAIR DELIVERY	17,500

Transportation Service Agreement  
Rate Schedule FT

SHELL ENERGY NORTH AMERICA (US), L.P.  
(#22270)

Agreement Effective Date: January 1, 2026

## FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Shell Energy North America (US), L.P. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: January 01, 2026
2. CONTRACT IDENTIFICATION: 22270
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Delaware
6. TERM: November 01, 2022 to March 31, 2031

### Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Shipper shall have a one-time right to extend the Term of this Agreement for an additional five (5) years at the effective maximum tariff rate as of March 31, 2031. To exercise this right, Shipper must provide written Notice to Transporter no less than thirteen (13) months prior to the expiration of the current Term. If Shipper does not exercise this one-time extension right, any further renewal of this Agreement shall be subject to the Right of First Refusal (ROFR) process as outlined in GLGT's Tariff.

### 7. EFFECT ON PREVIOUS CONTRACTS:

This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2023 with Contract Identification 22270.

8. MAXIMUM DAILY QUANTITY (Dth/Day):  
Please see Appendix A for further detail.

9. RATES:  
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

For the term January 1, 2026 through March 31, 2031, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed Reservation Rate of \$9.700 per Dth.

In addition to the Reservation Charge, Shipper shall pay the utilization charge for volumes transported equal to the maximum Utilization Fee, plus the ACA charge as applicable in accordance with Great Lakes' Tariff.

**10. POINTS OF RECEIPT AND DELIVERY:**

The primary receipt and delivery points are set forth on Appendix A.

**11. RELEASED CAPACITY: N/A**

**12. INCORPORATION OF TARIFF INTO AGREEMENT:**

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

**13. MISCELLANEOUS:**

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

**14. OTHER PROVISIONS (As necessary):**

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

**15. NOTICES AND COMMUNICATIONS:**

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

**ADMINISTRATIVE MATTERS:**

Great Lakes Gas Transmission Limited  
 Partnership  
 Commercial Operations  
 700 Louisiana Street, Suite 1300  
 Houston, TX 77002-2700

Shell Energy North America (US), L.P.  
 1000 Main Street, Level 12  
 Houston, TX 77002

Attn: John Powell

**AGREED TO BY:**

**GREAT LAKES GAS TRANSMISSION  
 LIMITED PARTNERSHIP**  
 By: Its Operator,  
 TransCanada Northern Border Inc.

By: 

Title: Director, Transportation Accounting & Contracts

**Shell Energy North America (US), L.P.**

By:   
 46AAFP9329803436...

Title: Senior Vice President - East

APPENDIX A  
CONTRACT IDENTIFICATION: 22270

Date: January 01, 2026  
Supersedes Appendix Dated: November 01, 2023

Shipper: Shell Energy North America (US), L.P.

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2022	3/31/2031	EMERSON RECEIPT	ST CLAIR DELIVERY	50,000

# Appendix B

***Great Lakes Gas Transmission Limited Partnership  
FERC Gas Tariff, Third Revised Volume No. 1***

## **Marked Tariff**

<b><u>Tariff Section</u></b>	<b><u>Version</u></b>
Part 1 – Table of Contents	v.20.0.0

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