



July 28, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Kelly Griffin
Director, Rates & Regulatory

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Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter's Use Report
Docket No. RP25-____-000

Dear Ms. Reese:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the six-month period from January 1, 2025, through June 30, 2025.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the preceding six-month period ending June 30, 2025.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use Percentages (Appendix A).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR

/s/ Kelly Griffin

Kelly Griffin
Director, Rates & Regulatory

Enclosure

Appendix A

January 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.25022%	0.24960%
2 GREATER THAN 75 UP TO 150 MILES	0.39946%	0.39787%
3 GREATER THAN 150 UP TO 225 MILES	0.54870%	0.54571%
4 GREATER THAN 225 UP TO 300 MILES	0.69794%	0.69310%
5 GREATER THAN 300 UP TO 375 MILES	0.84718%	0.84006%
6 GREATER THAN 375 UP TO 450 MILES	0.99642%	0.98659%
7 GREATER THAN 450 UP TO 525 MILES	1.14566%	1.13268%
8 GREATER THAN 525 UP TO 600 MILES	1.29490%	1.27835%
9 GREATER THAN 600 UP TO 675 MILES	1.44414%	1.42358%
10 GREATER THAN 675 UP TO 750 MILES	1.59338%	1.56839%
11 GREATER THAN 750 UP TO 825 MILES	1.74262%	1.71277%
12 GREATER THAN 825 UP TO 900 MILES	1.89186%	1.85673%
13 GREATER THAN 900 UP TO 975 MILES	2.04099%	2.00017%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE JANUARY '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.30864% 1/	-0.15940% 2/	0.14924%
2	GREATER THAN 75 UP TO 150 MILES	0.61728%	-0.31880%	0.29848%
3	GREATER THAN 150 UP TO 225 MILES	0.92592%	-0.47820%	0.44772%
4	GREATER THAN 225 UP TO 300 MILES	1.23456%	-0.63760%	0.59696%
5	GREATER THAN 300 UP TO 375 MILES	1.54320%	-0.79700%	0.74620%
6	GREATER THAN 375 UP TO 450 MILES	1.85184%	-0.95640%	0.89544%
7	GREATER THAN 450 UP TO 525 MILES	2.16048%	-1.11580%	1.04468%
8	GREATER THAN 525 UP TO 600 MILES	2.46912%	-1.27520%	1.19392%
9	GREATER THAN 600 UP TO 675 MILES	2.77776%	-1.43460%	1.34316%
10	GREATER THAN 675 UP TO 750 MILES	3.08640%	-1.59400%	1.49240%
11	GREATER THAN 750 UP TO 825 MILES	3.39504%	-1.75340%	1.64164%
12	GREATER THAN 825 UP TO 900 MILES	3.70368%	-1.91280%	1.79088%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.01227% 4/	-2.07226% 5/	1.94001%
		L & U		
		PROJECTED PERCENTAGE JANUARY '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.14476% 6/	-0.04378% 7/	0.10098%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

NOVEMBER 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (SEPTEMBER '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) NOVEMBER 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	726,103	719,830	405,141	314,689	411,414	(1,077,215)
2	L & U	(4,470)	(55,990)	(55,990)	0	(4,470)	(28,128)
3	TOTAL	721,633	663,840	349,151	314,689	406,944	(1,105,343) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(1,077,215) /	675,773,784 =	-0.15940%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(28,128) /	64,243,184 =	-0.04378%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.15940%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.91280%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	41,322,752
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(790,422)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(65,893) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.15946% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.91280%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.07226%

1/ SEE NOVEMBER 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)	(1,077,215)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE	
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	79.4934%
PROJECTED FUEL & OTHER FOR UNIT 13	(856,315)
FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	(790,422)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(65,893)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (OCTOBER 2024) IMBALANCE PLUS CURRENT MONTH
(NOVEMBER 2024) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF NOVEMBER 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	30,249,400	171,849,834	53.2480%	33.2322%	(2,380)	241,300	238,920
2	UNIT - 13	26,559,111	345,268,443	46.7520%	66.7678%	(2,090)	484,803	482,713
3	TOTAL	56,808,511	517,118,277	100.0000%	100.0000%	(4,470)	726,103	721,633

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 69 AND 70, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 69 AND 70, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF NOVEMBER 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)	
1	CHIPPEWA TO MIDLAND	1.1	1	252,209	252,209	
2	BELLE RIVER TO ST CLAIR	3.3	1	489,307	489,307	
3	FARWELL TO MIDLAND	30.4	1	29,344	29,344	
4	RICHFIELD TO ST CLAIR	58.1	1	7,188	7,188	
5	DEWARD TO FARWELL	62.9	1	2,195,007	2,195,007	
6	SOUTH CHESTER TO FARWELL	67.6	1	757,442	757,442	
7	THIEF RIVER FALLS	74.3	1	12,588	12,588	
8	GOOSE CREEK TO CHIPPEWA	87.9	2	237,502	475,004	
9	EMERSON TO CLEARBROOK	120.1	2	35,436	70,872	
10	MIDLAND TO CHINA TWP	125.0	2	14,949	29,898	
11	FAREWELL TO CAPAC	130.3	2	4,211	8,422	
12	FAREWELL TO ALLENTON	131.3	2	10,700	21,400	
13	EMERSON TO LAMMERS	135.9	2	113,000	226,000	
14	EMERSON TO SOLWAY	139.3	2	5,200	10,400	
15	FARWELL TO MUTTONVILLE	144.6	2	1,698,811	3,397,622	
16	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	7,216	14,432	
17	EMERSON TO BEMIDJI	150.0	2	224,547	449,094	
18	FARWELL TO CHINA TWP	155.4	3	115,973	347,919	
19	FARWELL TO ST. CLAIR	157.5	3	674,257	2,022,771	
20	CASS LAKE	164.9	3	19,737	59,211	
21	DEWARD TO MUTTONVILLE	207.5	3	271,000	813,000	
22	COHASSET	212.8	3	15,544	46,632	
23	LITTLE BASS	212.8	3	17,663	52,989	
24	DEWARD TO BELLE RIVER MILLS	217.1	3	134,732	404,196	
25	GRAND RAPIDS NMU	220.2	3	155,803	467,409	
26	GRAND RAPIDS NN	220.2	3	180,000	540,000	
27	DEWARD TO ST. CLAIR	220.4	3	55,040	165,120	
28	BLACKBERRY	226.4	4	15,483	61,932	
29	CARLTON	283.5	4	7,889,995	31,559,980	
30	CLOQUET	283.5	4	381,303	1,525,212	
31	DULUTH	299.3	4	548,330	2,193,320	
32	SUPERIOR	307.5	5	175,728	878,640	
33	FORTUNE LAKE TO FARWELL	328.0	5	14,975	74,875	
34	ASHLAND	362.5	5	53,472	267,360	
35	IRONWOOD	398.1	6	53,419	320,514	
36	WAKEFIELD	407.4	6	294,625	1,767,750	
37	MARENISCO	423.0	6	27,488	164,928	
38	WATERSMEET	450.4	7	30,068	210,476	
39	FORTUNE LAKE TO ST. CLAIR	485.5	7	4,752	33,264	
40	FORTUNE LAKE	487.7	7	5,708,183	39,957,281	
41	SAGOLA	506.6	7	65,000	455,000	
42	DULUTH TO FARWELL	516.4	7	1,950	13,650	
43	ARNOLD ROAD	534.0	8	76,059	608,472	
44	RAPID RIVER	562.0	8	265,989	2,127,912	
45	MANISTIQUE	597.7	8	100,270	802,160	
46	ENGADINE	633.9	9	18,178	163,602	
47	DULUTH TO ST CLAIR	673.9	9	191,651	1,724,859	
48	ST. IGNACE	679.1	10	1,787	17,870	
49	CARLTON TO BELLE RIVER MILLS	686.4	10	3,092	30,920	
50	EMERSON TO RUDYARD	687.9	10	26,800	268,000	
51	PELLSTON	702.2	10	5,900	59,000	
52	SAULT SAINT MARIE MICHCON	703.0	10	91,000	910,000	
53	SAULT SAINT MARIE TCPL	705.0	10	1,730,193	17,301,930	
54	ALPINE	736.9	10	10,000	100,000	
55	GAYLORD	739.3	10	279,900	2,799,000	
56	DEWARD	752.8	11	23,904	262,944	
57	FARWELL	815.7	11	1,282,493	14,107,423	
58	CHIPPEWA	845.0	12	2,904,995	34,859,940	
59	MIDLAND	846.1	12	153,825	1,845,900	
60	NORTH MASON ROAD	862.8	12	84,187	1,010,244	
61	EMERSON TO ALLENTON	947.0	13	16,923	219,999	
62	MUTTONVILLE	960.3	13	231,717	3,012,321	
63	RATTLERUN	960.3	13	24,000	312,000	
64	TRUMBLE ROAD INTERCONNECT	965.0	13	490,837	6,380,881	
65	BELLE RIVER MILLS	969.9	13	1,875,297	24,378,861	
66	CHINA TWP	971.1	13	351,375	4,567,875	
67	ST. CLAIR	973.2	13	23,568,962	306,396,506	1/
68	TOTAL SYSTEM			<u>56,808,511</u>	<u>517,118,277</u>	
69		UNITS 1 - 12		30,249,400	171,849,834	
70		UNIT 13	1/	26,559,111	345,268,443	

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF JANUARY 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	22,920,432	138,578,008	35.6776%	20.5066%	33,180	427,701	460,881
2	UNIT - 13	41,322,752	537,195,776	64.3224%	79.4934%	59,820	1,657,979	1,717,799
3	TOTAL	64,243,184	675,773,784	100.0000%	100.0000%	93,000	2,085,680	2,178,680

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	2,085,680 /	675,773,784 =	0.30864%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	93,000 /	64,243,184 =	0.14476%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.30864%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	3.70368%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	41,322,752
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,530,463
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	127,516 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.30859% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	3.70368%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.01227%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,657,979
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	1,530,463
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	127,516

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JANUARY 2025

ALL FORMULAS - DON'T ENTER NUMBERS

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	146,444	146,444
2	THIEF RIVER FALLS	74.3	1	126,387	126,387
3	BEMIDJI	150.0	2	499,286	998,572
4	CASS LAKE	164.9	3	39,308	117,924
5	FARWELL TO ST. CLAIR	157.5	3	186,675	560,025
6	DEER RIVER	204.1	3	13,361	40,083
7	COHASSETT	212.7	3	34,193	102,579
8	GRAND RAPIDS	220.2	3	349,959	1,049,877
9	FLOODWOOD	253.8	4	5,859	23,436
10	CLOQUET	283.5	4	499,472	1,997,888
11	CARLTON	283.5	4	12,151,411	48,605,644
12	SUPERIOR	307.5	5	821,066	4,105,330
13	ASHLAND	362.5	5	104,439	522,195
14	IRONWOOD	397.1	6	79,422	476,532
15	WAKEFIELD	407.4	6	224,037	1,344,222
16	WATERSMEET	450.4	6	215,295	1,291,770
17	SAGOLA	506.6	7	268,615	1,880,305
18	RAPID RIVER	562.0	8	742,078	5,936,624
19	MANISTIQUE	597.7	8	131,006	1,048,048
20	ENGADINE	633.9	9	57,009	513,081
21	ST. IGNACE	679.1	10	29,450	294,500
22	RUDYARD	688.0	10	47,740	477,400
23	SAULT ST MARIE	702.0	10	194,587	1,945,870
24	PELLSTON	702.2	10	13,454	134,540
25	SAULT ST MARIE	704.9	10	2,679,702	26,797,020
26	PETOSKY	728.4	10	20,894	208,940
27	GAYLORD	739.3	10	519,312	5,193,120
28	CHIPPEWA	844.7	12	1,253,392	15,040,704
29	MIDLAND	846.1	12	1,466,579	17,598,948
30	MUTTONVILLE	960.3	13	1,478,421	19,219,473
31	BELLE RIVER	969.9	13	5,582,387	72,571,031
32	ST. CLAIR	973.2	13	34,261,944	445,405,272
33	TOTAL SYSTEM			64,243,184	675,773,784
34		UNITS 1 - 12		22,920,432	138,578,008
35		UNIT 13 1/		41,322,752	537,195,776

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

February 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.27336%	0.27261%
2 GREATER THAN 75 UP TO 150 MILES	0.44676%	0.44477%
3 GREATER THAN 150 UP TO 225 MILES	0.62016%	0.61634%
4 GREATER THAN 225 UP TO 300 MILES	0.79356%	0.78731%
5 GREATER THAN 300 UP TO 375 MILES	0.96696%	0.95770%
6 GREATER THAN 375 UP TO 450 MILES	1.14036%	1.12750%
7 GREATER THAN 450 UP TO 525 MILES	1.31376%	1.29672%
8 GREATER THAN 525 UP TO 600 MILES	1.48716%	1.46537%
9 GREATER THAN 600 UP TO 675 MILES	1.66056%	1.63344%
10 GREATER THAN 675 UP TO 750 MILES	1.83396%	1.80093%
11 GREATER THAN 750 UP TO 825 MILES	2.00736%	1.96786%
12 GREATER THAN 825 UP TO 900 MILES	2.18076%	2.13422%
13 GREATER THAN 900 UP TO 975 MILES	2.35416%	2.30001%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE FEBRUARY '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.34367% 1/	-0.17027% 2/	0.17340%
2	GREATER THAN 75 UP TO 150 MILES	0.68734%	-0.34054%	0.34680%
3	GREATER THAN 150 UP TO 225 MILES	1.03101%	-0.51081%	0.52020%
4	GREATER THAN 225 UP TO 300 MILES	1.37468%	-0.68108%	0.69360%
5	GREATER THAN 300 UP TO 375 MILES	1.71835%	-0.85135%	0.86700%
6	GREATER THAN 375 UP TO 450 MILES	2.06202%	-1.02162%	1.04040%
7	GREATER THAN 450 UP TO 525 MILES	2.40569%	-1.19189%	1.21380%
8	GREATER THAN 525 UP TO 600 MILES	2.74936%	-1.36216%	1.38720%
9	GREATER THAN 600 UP TO 675 MILES	3.09303%	-1.53243%	1.56060%
10	GREATER THAN 675 UP TO 750 MILES	3.43670%	-1.70270%	1.73400%
11	GREATER THAN 750 UP TO 825 MILES	3.78037%	-1.87297%	1.90740%
12	GREATER THAN 825 UP TO 900 MILES	4.12404%	-2.04324%	2.08080%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.46772% 4/	-2.21352% 5/	2.25420%
		L & U		
		PROJECTED PERCENTAGE FEBRUARY '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.03015% 6/	0.06981% 7/	0.09996%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

DECEMBER 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (OCTOBER '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) DECEMBER 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	1,175,257	917,257	(2,565,843)	3,483,100	(2,307,843)	(948,215)
2	L & U	82,277	(51,786)	(51,786)	0	82,277	38,904
3	TOTAL	1,257,534	865,471	(2,617,629) 1/	3,483,100	(2,225,566)	(909,311) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(948,215) /	556,886,290 =	-0.17027%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	38,904 /	55,725,134 =	0.06981%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE	
7	APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.17027%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	-2.04324%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	33,307,792
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	(680,558)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(56,717) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.17028% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.04324%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.21352%

1/ SEE DECEMBER 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)	(948,215)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE	
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	77.7540%
PROJECTED FUEL & OTHER FOR UNIT 13	(737,275)

FUEL & OTHER COLLECTED THROUGH FIRST	
12 UNITS OF HAUL (LINE 10 ABOVE)	(680,558)
REMAINING FUEL & OTHER TO BE COLLECTED IN	
UNIT 13	(56,717)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (NOVEMBER 2024) IMBALANCE PLUS CURRENT MONTH
(DECEMBER 2024) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF DECEMBER 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	44,813,834	192,766,483	59.1962%	32.4338%	48,705	381,181	429,886
2	UNIT - 13	30,890,086	401,571,118	40.8038%	67.5662%	33,572	794,076	827,648
3	TOTAL	75,703,920	594,337,601	100.0000%	100.0000%	82,277	1,175,257	1,257,534

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 78 AND 79, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 78 AND 79, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF DECEMBER 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	30,006	30,006
2	CHIPPEWA TO MIDLAND	1.1	1	203,090	203,090
3	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	25,000	25,000
4	BELLE RIVER TO ST CLAIR	3.3	1	2,309,881	2,309,881
5	FARWELL TO CHIPPEWA	29.3	1	20,298	20,298
6	FARWELL TO MIDLAND	30.4	1	12,889	12,889
7	FARWALL TO NORTH MASON ROAD	47.1	1	21,000	21,000
8	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	599	599
9	RICHFIELD TO ST CLAIR	58.1	1	9,376	9,376
10	DEWARD TO FARWELL	62.9	1	7,697,762	7,697,762
11	SOUTH CHESTER TO FARWELL	67.6	1	1,379,655	1,379,655
12	THIEF RIVER FALLS	74.3	1	13,764	13,764
13	GOOSE CREEK TO CHIPPEWA	87.9	2	143,156	286,312
14	DEWARD TO CHIPPEWA	92.2	2	14,000	28,000
15	DEWARD TO MIDLAND	93.3	2	10,000	20,000
16	EMERSON TO CLEARBROOK	120.1	2	52,117	104,234
17	FAREWELL TO ALLENTON	131.3	2	21,596	43,192
18	EMERSON TO LAMMERS	135.9	2	127,000	254,000
19	EMERSON TO SOLWAY	139.3	2	40,300	80,600
20	FARWELL TO MUTTONVILLE	144.6	2	1,038,790	2,077,580
21	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	56,962	113,924
22	EMERSON TO BEMIDJI	150.0	2	343,351	686,702
23	FARWELL TO BELLE RIVER MILLS	154.2	3	13,156	39,468
24	FARWELL TO ST. CLAIR	157.5	3	2,306,666	6,919,998
25	CASS LAKE	164.9	3	43,877	131,631
26	CARLTON TO FORTUNE LAKE	204.2	3	4,298	12,894
27	DEWARD TO MUTTONVILLE	207.5	3	1,386,682	4,160,046
28	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	51,676	155,028
29	COHASSET	212.8	3	30,774	92,322
30	LITTLE BASS	212.8	3	8,955	26,865
31	GOOSE CREEK TO ST CLAIR	216.1	3	113,800	341,400
32	DEWARD TO BELLE RIVER MILLS	217.1	3	10,344	31,032
33	GRAND RAPIDS NMU	220.2	3	168,635	505,905
34	GRAND RAPIDS NN	220.2	3	236,828	710,484
35	DEWARD TO ST. CLAIR	220.4	3	2,239,474	6,718,422
36	BLACKBERRY	226.4	4	24,650	98,600
37	CARLTON	283.5	4	9,792,704	39,170,816
38	CLOQUET	283.5	4	470,293	1,881,172
39	DULUTH	299.3	4	617,158	2,468,632
40	SUPERIOR	307.5	5	249,090	1,245,450
41	FORTUNE LAKE TO FARWELL	328.0	5	14,833	74,165
42	ASHLAND	362.5	5	61,389	306,945
43	IRONWOOD	398.1	6	61,296	367,776
44	WAKEFIELD	407.4	6	335,307	2,011,842
45	MARENISCO	423.0	6	30,647	183,882
46	WATERSMEET	450.4	7	5,179	36,253
47	EMERSON TO DUCK CREEK	450.5	7	33,523	234,661
48	FORTUNE LAKE TO ST. CLAIR	485.5	7	118,779	831,453
49	FORTUNE LAKE	487.7	7	6,799,758	47,598,306
50	SAGOLA	506.6	7	62,000	434,000
51	DULUTH TO FARWELL	516.4	7	36,468	255,276
52	ARNOLD ROAD	534.0	8	208,346	1,666,768
53	RAPID RIVER	562.0	8	636,294	5,090,352
54	MANISTIQUE	597.7	8	113,809	910,472
55	ENGADINE	633.9	9	32,426	291,834
56	DULUTH TO ST CLAIR	673.9	9	16,134	145,206
57	ST. IGNACE	679.1	10	8,068	80,680
58	CARLTON TO BELLE RIVER MILLS	686.4	10	4,558	45,580
59	EMERSON TO RUDYARD	687.9	10	46,500	465,000
60	CARLTON TO ST. CLAIR	689.7	10	50,495	504,950
61	PELLSTON	702.2	10	15,500	155,000
62	SAULT SAINT MARIE MICHCON	703.0	10	157,000	1,570,000
63	SAULT SAINT MARIE TCPL	705.0	10	2,013,545	20,135,450
64	ALPINE	736.9	10	78,494	784,940
65	GAYLORD	739.3	10	170,727	1,707,270
66	DEWARD	752.8	11	1,983	21,813
67	FARWELL	815.7	11	1,604,908	17,653,988
68	CHIPPEWA	845.0	12	507,560	6,090,720
69	MIDLAND	846.1	12	235,655	2,827,860
70	NORTH MASON ROAD	862.8	12	13,001	156,012
71	MUTTONVILLE	960.3	13	122,919	1,597,947
72	RATTLERUN	960.3	13	46,900	609,700
73	TRUMBLE ROAD INTERCONNECT	965.0	13	561,792	7,303,296
74	BELLE RIVER MILLS	969.9	13	296,821	3,858,673
75	CHINA TWP	971.1	13	5,200	67,600
76	ST. CLAIR	973.2	13	29,856,454	388,133,902 1/
77	TOTAL SYSTEM			75,703,920	594,337,601
78		UNITS 1 - 12		44,813,834	192,766,483
79		UNIT 13 1/		30,890,086	401,571,118

* INCLUDES ADJUSTMENT

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF FEBRUARY 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	22,417,342	123,884,994	40.2284%	22.2460%	6,758	425,757	432,515
2	UNIT - 13	33,307,792	433,001,296	59.7716%	77.7540%	10,042	1,488,099	1,498,141
3	TOTAL	55,725,134	556,886,290	100.0000%	100.0000%	16,800	1,913,856	1,930,656

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,913,856 /	556,886,290 =	0.34367%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	16,800 /	55,725,134 =	0.03015%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.34367%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	4.12404%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	33,307,792
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	1,373,627
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	114,472 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.34368% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.12404%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.46772%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,488,099
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	1,373,627
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	114,472

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF FEBRUARY 2025

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	62,328	62,328
2	THIEF RIVER FALLS	74.3	1	106,568	106,568
3	BEMIDJI	150.0	2	366,744	733,488
4	CASS LAKE	164.9	3	32,732	98,196
5	FARWELL TO ST. CLAIR	157.5	3	5,221,898	15,665,694
6	DEER RIVER	204.1	3	11,256	33,768
7	COHASSETT	212.7	3	27,692	83,076
8	GRAND RAPIDS	220.2	3	296,268	888,804
9	FLOODWOOD	253.8	4	4,816	19,264
10	CLOQUET	283.5	4	436,072	1,744,288
11	CARLTON	283.5	4	8,401,680	33,606,720
12	SUPERIOR	307.5	5	682,388	3,411,940
13	ASHLAND	362.5	5	88,480	442,400
14	IRONWOOD	397.1	6	66,836	401,016
15	WAKEFIELD	407.4	6	181,916	1,091,496
16	WATERSMEET	450.4	6	164,724	988,344
17	SAGOLA	506.6	7	227,752	1,594,264
18	RAPID RIVER	562.0	8	663,264	5,306,112
19	MANISTIQUE	597.7	8	123,900	991,200
20	ENGADINE	633.9	9	50,204	451,836
21	ST. IGNACE	679.1	10	25,816	258,160
22	RUDYARD	688.0	10	42,084	420,840
23	SAULT ST MARIE	702.0	10	172,200	1,722,000
24	PELLSTON	702.2	10	11,872	118,720
25	SAULT ST MARIE	704.9	10	2,472,148	24,721,480
26	PETOSKY	728.4	10	0	0
27	GAYLORD	739.3	10	392,728	3,927,280
28	CHIPPEWA	844.7	12	1,120,028	13,440,336
29	MIDLAND	846.1	12	962,948	11,555,376
30	MUTTONVILLE	960.3	13	1,137,108	14,782,404
31	BELLE RIVER	969.9	13	4,375,084	56,876,092
32	ST. CLAIR	973.2	13	27,795,600	361,342,800
33	TOTAL SYSTEM			55,725,134	556,886,290
34		UNITS 1 - 12		22,417,342	123,884,994
35		UNIT 13	1/	33,307,792	433,001,296

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

March 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.22031%	0.21983%
2 GREATER THAN 75 UP TO 150 MILES	0.40688%	0.40523%
3 GREATER THAN 150 UP TO 225 MILES	0.59345%	0.58995%
4 GREATER THAN 225 UP TO 300 MILES	0.78002%	0.77398%
5 GREATER THAN 300 UP TO 375 MILES	0.96659%	0.95734%
6 GREATER THAN 375 UP TO 450 MILES	1.15316%	1.14001%
7 GREATER THAN 450 UP TO 525 MILES	1.33973%	1.32202%
8 GREATER THAN 525 UP TO 600 MILES	1.52630%	1.50335%
9 GREATER THAN 600 UP TO 675 MILES	1.71287%	1.68402%
10 GREATER THAN 675 UP TO 750 MILES	1.89944%	1.86403%
11 GREATER THAN 750 UP TO 825 MILES	2.08601%	2.04338%
12 GREATER THAN 825 UP TO 900 MILES	2.27258%	2.22208%
13 GREATER THAN 900 UP TO 975 MILES	2.45916%	2.40014%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE MARCH '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.32457% 1/	-0.13800% 2/	0.18657%
2	GREATER THAN 75 UP TO 150 MILES	0.64914%	-0.27600%	0.37314%
3	GREATER THAN 150 UP TO 225 MILES	0.97371%	-0.41400%	0.55971%
4	GREATER THAN 225 UP TO 300 MILES	1.29828%	-0.55200%	0.74628%
5	GREATER THAN 300 UP TO 375 MILES	1.62285%	-0.69000%	0.93285%
6	GREATER THAN 375 UP TO 450 MILES	1.94742%	-0.82800%	1.11942%
7	GREATER THAN 450 UP TO 525 MILES	2.27199%	-0.96600%	1.30599%
8	GREATER THAN 525 UP TO 600 MILES	2.59656%	-1.10400%	1.49256%
9	GREATER THAN 600 UP TO 675 MILES	2.92113%	-1.24200%	1.67913%
10	GREATER THAN 675 UP TO 750 MILES	3.24570%	-1.38000%	1.86570%
11	GREATER THAN 750 UP TO 825 MILES	3.57027%	-1.51800%	2.05227%
12	GREATER THAN 825 UP TO 900 MILES	3.89484%	-1.65600%	2.23884%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.21941% 4/	-1.79399% 5/	2.42542%
		L & U		
		PROJECTED PERCENTAGE MARCH '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.15164% 6/	-0.11790% 7/	0.03374%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

JANUARY 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (NOVEMBER '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) JANUARY 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	1,034,587	956,843	411,414	545,429	489,158	(909,343)
2	L & U	<u>(236,534)</u>	<u>(4,470)</u>	<u>(4,470)</u>	<u>0</u>	<u>(236,534)</u>	<u>(77,129)</u>
3	TOTAL	<u>798,053</u>	<u>952,373</u>	<u>406,944</u>	<u>1/ 545,429</u>	<u>252,624</u>	<u>(986,472) 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(909,343) /	658,949,718 =	<div style="border: 1px solid black; padding: 2px;">-0.13800%</div>
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(77,129) /	65,419,574 =	<div style="border: 1px solid black; padding: 2px;">-0.11790%</div>
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.13800%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.65600%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	41,674,974
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(690,138)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(57,505) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.13799% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.65600%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<div style="border: 1px solid black; padding: 2px;">-1.79399%</div>

1/ SEE JANUARY 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (909,343)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 82,2179%
PROJECTED FUEL & OTHER FOR UNIT 13 (747,643)

FUEL & OTHER COLLECTED THROUGH FIRST
12 UNITS OF HAUL (LINE 10 ABOVE) (690,138)
REMAINING FUEL & OTHER TO BE COLLECTED IN
UNIT 13 (57,505)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (DECEMBER 2024) IMBALANCE PLUS CURRENT MONTH
(JANUARY 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JANUARY 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	55,717,874	252,568,896	68.6447%	43.2905%	(162,368)	447,878	285,510
2	UNIT - 13	25,450,656	330,858,528	31.3553%	56.7095%	(74,166)	586,709	512,543
3	TOTAL	81,168,530	583,427,424	100.0000%	100.0000%	(236,534)	1,034,587	798,053

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 88 AND 89, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 88 AND 89, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JANUARY 2025

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	63,402	63,402
2	CHIPPEWA TO MIDLAND	1.1	1	23,699	23,699
3	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	126,418	126,418
4	BELLE RIVER TO ST. CLAIR	3.3	1	1,532,463	1,532,463
5	FARWELL TO CHIPPEWA	29.3	1	9,858	9,858
6	FARWELL TO MIDLAND	30.4	1	39,558	39,558
7	RICHFIELD TO RATTLERRUN	45.2	1	499	499
8	RICHFIELD TO ST. CLAIR	58.1	1	14,372	14,372
9	DEWARD TO FARWELL	62.9	1	10,920,923	10,920,923
10	WILDERNESS TO FARWELL	65.7	1	62,053	62,053
11	SOUTH CHESTER TO FARWELL	67.6	1	180,516	180,516
12	THIEF RIVER FALLS	74.3	1	18,963	18,963
13	GOOSE CREEK TO CHIPPEWA	87.9	2	285,083	570,166
14	DEWARD TO CHIPPEWA	92.2	2	340,796	681,592
15	DEWARD TO MIDLAND	93.3	2	459,961	919,922
16	WILDERNESS TO CHIPPEWA	95.0	2	257,147	514,294
17	GRAND RAPIDS NN TO IMBALANCE RESOLUTION	103.8	2	52	104
18	MIDLAND TO RATTLERRUN	114.2	2	11,875	23,750
19	EMERSON TO CLEARBROOK	120.1	2	49,147	98,294
20	MIDLAND TO ST. CLAIR	127.1	2	48,313	96,626
21	FAREWELL TO CAPAC	130.3	2	3,814	7,228
22	FAREWELL TO ALLENTON	131.3	2	29,000	58,000
23	EMERSON TO LAMMERS	135.9	2	98,500	197,000
24	EMERSON TO SOLWAY	139.3	2	50,700	101,400
25	FARWELL TO MUTTONVILLE	144.6	2	272,081	544,162
26	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	42	84
27	EMERSON TO BEMIDJI	150.0	2	351,416	702,832
28	FARWELL TO BELLE RIVER MILLS	154.2	3	78,194	234,582
29	FARWELL TO ST. CLAIR	157.5	3	1,487,507	4,462,521
30	CASS LAKE	164.9	3	48,480	145,440
31	DEWARD TO ALLENTON	194.2	3	70,914	212,742
32	DEWARD TO MUTTONVILLE	207.5	3	1,568,745	4,706,235
33	DEWARD TO RATTLERRUN	207.5	3	286,613	859,839
34	GOOSE CREEK TO TRUMBLE ROAD INTERCONNECT	207.9	3	825	2,475
35	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	202,563	607,689
36	COHASSET	212.8	3	38,250	114,750
37	LITTLE BASS	212.8	3	9,950	29,850
38	GOOSE CREEK TO ST. CLAIR	216.1	3	28,812	86,436
39	DEWARD TO BELLE RIVER MILLS	217.1	3	30,695	92,085
40	GRAND RAPIDS NMU	220.2	3	410,318	1,230,954
41	GRAND RAPIDS NN	220.2	3	200,249	600,747
42	DEWARD TO ST. CLAIR	220.4	3	5,486,883	16,460,649
43	BLACKBERRY	226.4	4	27,187	108,748
44	CLOW TO CARLTON	282.8	4	9,351	37,404
45	CARLTON	283.5	4	11,665,412	46,661,648
46	CLOQUET	283.5	4	512,284	2,049,136
47	DULUTH	299.3	4	782,872	3,131,488
48	SUPERIOR	307.5	5	276,629	1,383,145
49	EMERSON TO IMBALANCE RESOLUTION	324.0	5	1	5
50	EMERSON TO ASHLAND	362.5	5	61,473	307,365
51	IRONWOOD	398.1	6	61,380	368,280
52	WAKEFIELD	407.4	6	423,700	2,542,200
53	MARENISCO	423.0	6	30,690	184,140
54	WATERSMEET	450.4	7	26,479	185,353
55	EMERSON TO DUCK CREEK	450.5	7	33,573	235,011
56	FORTUNE LAKE TO ST. CLAIR	485.5	7	4,926	34,482
57	EMERSON TO CLOW	487.7	7	2,743,679	19,205,753
58	EMERSON TO FORTUNE LAKE	487.7	7	4,952,462	34,667,234
59	SAGOLA	506.6	7	311,003	2,177,021
60	DULUTH TO FARWELL	516.4	7	11,700	81,900
61	ARNOLD ROAD	534.0	8	303,040	2,424,320
62	SUPERIOR TO CHIPPEWA	537.5	8	4,713	37,704
63	RAPID RIVER	562.0	8	546,895	4,375,160
64	MANISTIQUE	597.7	8	132,128	1,057,024
65	ENGADINE	633.9	9	61,237	551,133
66	SUPERIOR TO ST. CLAIR	665.7	9	6,350	57,150
67	ST. IGNACE	679.1	10	29,475	294,750
68	EMERSON TO RUDYARD	687.9	10	46,500	465,000
69	CARLTON TO ST. CLAIR	689.7	10	9,844	98,440
70	PELLSTON	702.2	10	15,500	155,000
71	SAULT SAINT MARIE MICHCON	703.0	10	176,213	1,762,130
72	SAULT SAINT MARIE TCPL	705.0	10	1,904,332	19,043,320
73	ALPINE	736.9	10	359,361	3,593,610
74	GAYLORD	739.3	10	15,085	150,850
75	DEWARD	752.8	11	1,985	21,835
76	FARWELL	815.7	11	1,885,607	20,741,677
77	CHIPPEWA	845.0	12	2,310,900	27,730,800
78	MIDLAND	846.1	12	194,291	2,331,492
79	NORTH MASON ROAD	862.8	12	65,000	780,000
80	BIRCH RUN	897.3	12	515,168	6,182,016
81	MUTTONVILLE	960.3	13	96,708	1,257,204
82	RATTLERRUN	960.3	13	429,181	5,579,353
83	TRUMBLE ROAD INTERCONNECT	965.0	13	470,980	6,122,740
84	BELLE RIVER MILLS	969.9	13	156,322	2,032,186
85	CHINA TWP	971.1	13	37,547	488,111
86	ST. CLAIR	973.2	13	24,259,918	315,378,934 1/
87	TOTAL SYSTEM			<u>81,168,530</u>	<u>583,427,424</u>
88		UNITS 1 - 12		55,717,874	252,568,896
89		UNIT 13 1/		25,450,656	330,858,528
	* INCLUDES ADJUSTMENT			81,168,530	<u>583,427,424</u>

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF MARCH 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	23,744,600	117,175,056	36.2959%	17.7821%	36,005	380,315	416,320
2	UNIT - 13	41,674,974	541,774,662	63.7041%	82.2179%	63,195	1,758,437	1,821,632
3	TOTAL	65,419,574	658,949,718	100.0000%	100.0000%	99,200	2,138,752	2,237,952

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	2,138,752 /	658,949,718 =	0.32457%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	99,200 /	65,419,574 =	0.15164%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.32457%
8	UNITS OF HAUL	12
9	FUEL & OTHER PERCENTAGE THROUGH	
10	UNIT 12 (LINE 6 X LINE 7)	3.89484%
11	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	41,674,974
12	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
13	(LINE 8 X LINE 9)	1,623,174
14	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	135,263 3/
15	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.32457% 4/
16	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	3.89484%
17	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.21941%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,758,437
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	1,623,174
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	135,263

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MARCH 2025

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	219,790	219,790
2	THIEF RIVER FALLS	74.3	1	94,860	94,860
3	BEMIDJI	150.0	2	331,421	662,842
4	CASS LAKE	164.9	3	29,047	87,141
5	FARWELL TO ST. CLAIR	157.5	3	10,396,837	31,190,511
6	DEER RIVER	204.1	3	9,796	29,388
7	COHASSETT	212.7	3	24,490	73,470
8	GRAND RAPIDS	220.2	3	276,520	829,560
9	FLOODWOOD	253.8	4	4,216	16,864
10	CLOQUET	283.5	4	450,585	1,802,340
11	CARLTON	283.5	4	5,342,199	21,368,796
12	SUPERIOR	307.5	5	628,525	3,142,625
13	ASHLAND	362.5	5	77,066	385,330
14	IRONWOOD	397.1	6	59,334	356,004
15	WAKEFIELD	407.4	6	143,375	860,250
16	WATERSMEET	450.4	6	121,427	728,562
17	SAGOLA	506.6	7	217,000	1,519,000
18	RAPID RIVER	562.0	8	684,263	5,474,104
19	MANISTIQUE	597.7	8	124,372	994,976
20	ENGADINE	633.9	9	49,073	441,657
21	ST. IGNACE	679.1	10	23,901	239,010
22	RUDYARD	688.0	10	38,688	386,880
23	SAULT ST MARIE	702.0	10	153,822	1,538,220
24	PELLSTON	702.2	10	10,416	104,160
25	SAULT ST MARIE	704.9	10	2,667,147	26,671,470
26	PETOSKY	728.4	10	15,624	156,240
27	GAYLORD	739.3	10	404,333	4,043,330
28	CHIPPEWA	844.7	12	323,330	3,879,960
29	MIDLAND	846.1	12	823,143	9,877,716
30	MUTTONVILLE	960.3	13	69,967	909,571
31	BELLE RIVER	969.9	13	4,840,495	62,926,435
32	ST. CLAIR	973.2	13	36,764,512	477,938,656
33	TOTAL SYSTEM			65,419,574	658,949,718
34		UNITS 1 - 12		23,744,600	117,175,056
35		UNIT 13	1/	41,674,974	541,774,662

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

April 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.16686%	0.16658%
2 GREATER THAN 75 UP TO 150 MILES	0.34485%	0.34366%
3 GREATER THAN 150 UP TO 225 MILES	0.52284%	0.52012%
4 GREATER THAN 225 UP TO 300 MILES	0.70083%	0.69595%
5 GREATER THAN 300 UP TO 375 MILES	0.87882%	0.87116%
6 GREATER THAN 375 UP TO 450 MILES	1.05681%	1.04576%
7 GREATER THAN 450 UP TO 525 MILES	1.23480%	1.21974%
8 GREATER THAN 525 UP TO 600 MILES	1.41279%	1.39311%
9 GREATER THAN 600 UP TO 675 MILES	1.59078%	1.56587%
10 GREATER THAN 675 UP TO 750 MILES	1.76877%	1.73803%
11 GREATER THAN 750 UP TO 825 MILES	1.94676%	1.90959%
12 GREATER THAN 825 UP TO 900 MILES	2.12475%	2.08054%
13 GREATER THAN 900 UP TO 975 MILES	2.30268%	2.25085%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE APRIL '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.40080% 1/	-0.22281% 2/	0.17799%
2	GREATER THAN 75 UP TO 150 MILES	0.80160%	-0.44562%	0.35598%
3	GREATER THAN 150 UP TO 225 MILES	1.20240%	-0.66843%	0.53397%
4	GREATER THAN 225 UP TO 300 MILES	1.60320%	-0.89124%	0.71196%
5	GREATER THAN 300 UP TO 375 MILES	2.00400%	-1.11405%	0.88995%
6	GREATER THAN 375 UP TO 450 MILES	2.40480%	-1.33686%	1.06794%
7	GREATER THAN 450 UP TO 525 MILES	2.80560%	-1.55967%	1.24593%
8	GREATER THAN 525 UP TO 600 MILES	3.20640%	-1.78248%	1.42392%
9	GREATER THAN 600 UP TO 675 MILES	3.60720%	-2.00529%	1.60191%
10	GREATER THAN 675 UP TO 750 MILES	4.00800%	-2.22810%	1.77990%
11	GREATER THAN 750 UP TO 825 MILES	4.40880%	-2.45091%	1.95789%
12	GREATER THAN 825 UP TO 900 MILES	4.80960%	-2.67372%	2.13588%
13	GREATER THAN 900 UP TO 975 MILES 3/	5.21036% 4/	-2.89655% 5/	2.31381%
		L & U		
		PROJECTED PERCENTAGE APRIL '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.51398% 6/	-0.52511% 7/	-0.01113%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

FEBRUARY 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (DECEMBER '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) FEBRUARY 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	866,729	895,826	(2,307,843)	3,203,669	(2,336,940)	(923,891)
2	L & U	<u>(192,553)</u>	<u>82,277</u>	<u>82,277</u>	<u>0</u>	<u>(192,553)</u>	<u>(214,544)</u>
3	TOTAL	<u>674,176</u>	<u>978,103</u>	<u>(2,225,566)</u>	<u>1/ 3,203,669</u>	<u>(2,529,493)</u>	<u>(1,138,435)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(923,891) /	414,651,186 =	-0.22281%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(214,544) /	40,857,262 =	-0.52511%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE	
7	APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.22281%
8	UNITS OF HAUL	12
9	FUEL & OTHER CORRECTION PERCENTAGE THROUGH	
10	UNIT 12 (LINE 6 X LINE 7)	-2.67372%
11	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	19,104,750
12	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
13	(LINE 8 X LINE 9)	(510,808)
14	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(42,571) 2/
	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.22283% 3/
	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.67372%
	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.89655%

1/ SEE FEBRUARY 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)

X PROJECTED 75-MILE FUEL UNIT PERCENTAGE	(923,891)
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	59.8965%
PROJECTED FUEL & OTHER FOR UNIT 13	(553,379)

FUEL & OTHER COLLECTED THROUGH FIRST
12 UNITS OF HAUL (LINE 10 ABOVE)

REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(510,808)
	(42,571)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (JANUARY 2025) IMBALANCE PLUS CURRENT MONTH
(FEBRUARY 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF FEBRUARY 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	42,706,267	187,895,923	62.2533%	35.8221%	(119,871)	310,481	190,610
2	UNIT - 13	25,894,552	336,629,176	37.7467%	64.1779%	(72,682)	556,248	483,566
3	TOTAL	68,600,819	524,525,099	100.0000%	100.0000%	(192,553)	866,729	674,176

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 79 AND 80, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 79 AND 80, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF FEBRUARY 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	31,080	31,080
2	BELLE RIVER TO ST CLAIR	3.3	1	1,958,341	1,958,341
3	FARWELL TO MIDLAND	30.4	1	37,986	37,986
4	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	698	698
5	RICHFIELD TO BELLE RIVER MILLS	54.8	1	698	698
6	RICHFIELD TO ST CLAIR	58.1	1	16,509	16,509
7	DEWARD TO FARWELL	62.9	1	5,996,103	5,996,103
8	WILDERNESS TO FARWELL	65.7	1	22,678	22,678
9	SOUTH CHESTER TO FARWELL	67.6	1	155,364	155,364
10	THIEF RIVER FALLS	74.3	1	17,640	17,640
11	GOOSE CREEK TO CHIPPEWA	87.9	2	547,311	1,094,622
12	DEWARD TO CHIPPEWA	92.2	2	210,282	420,564
13	DEWARD TO MIDLAND	93.3	2	389,939	779,878
14	WILDERNESS TO CHIPPEWA	95.0	2	414,271	828,542
15	EMERSON TO CLEARBROOK	120.1	2	57,382	114,764
16	MIDLAND TO ST CLAIR	127.1	2	24,889	49,778
17	FAREWELL TO ALLENTON	131.3	2	22,000	44,000
18	EMERSON TO LAMMERS	135.9	2	49,155	98,310
19	EMERSON TO SOLWAY	139.3	2	36,400	72,800
20	DEWARD TO BIRCH RUN	144.5	2	684	1,368
21	FARWELL TO MUTTONVILLE	144.6	2	723,154	1,446,308
22	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	39,537	79,074
23	EMERSON TO BEMIDJI	150.0	2	313,095	626,190
24	FARWELL TO BELLE RIVER MILLS	154.2	3	57,683	173,049
25	FARWELL TO ST. CLAIR	157.5	3	2,035,994	6,107,982
26	CASS LAKE	164.9	3	44,067	132,201
27	DEWARD TO ALLENTON	194.2	3	58,108	174,324
28	DEWARD TO MUTTONVILLE	207.5	3	672,154	2,016,462
29	GOOSE CREEK TO TRUMBLE ROAD INTERCONNECT	207.9	3	1,820	5,460
30	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	186,650	559,950
31	COHASSET	212.8	3	33,343	100,029
32	LITTLE BASS	212.8	3	13,539	40,617
33	GOOSE CREEK TO BELLE RIVER MILLS	212.8	3	40,000	120,000
34	GOOSE CREEK TO ST CLAIR	216.1	3	38,180	114,540
35	DEWARD TO BELLE RIVER MILLS	217.1	3	66,148	198,444
36	GRAND RAPIDS NMU	220.2	3	154,248	462,744
37	GRAND RAPIDS NN	220.2	3	307,962	923,886
38	DEWARD TO ST. CLAIR	220.4	3	5,010,732	15,032,196
39	BLACKBERRY	226.4	4	24,153	96,612
40	CLOW TO CARLTON	282.8	4	27,767	111,068
41	CARLTON	283.5	4	9,026,697	36,106,788
42	CLOQUET	283.5	4	475,390	1,901,560
43	DULUTH	299.3	4	662,542	2,650,168
44	SUPERIOR	307.5	5	223,829	1,119,145
45	SAULT STE MARIE TCPL TO ST CLAIR	356.6	5	11,477	57,385
46	EMERSON TO ASHLAND	362.5	5	54,556	272,780
47	IRONWOOD	398.1	6	52,878	317,268
48	WAKEFIELD	407.4	6	314,917	1,889,502
49	MARENISCO	423.0	6	27,237	163,422
50	WATERSMEET	450.4	7	29,904	209,328
51	EMERSON TO DUCK CREEK	450.5	7	29,770	208,390
52	FORTUNE LAKE TO ST. CLAIR	485.5	7	78,427	548,989
53	EMERSON TO FORTUNE LAKE	487.7	7	6,131,274	42,918,918
54	SAGOLA	506.6	7	279,851	1,958,957
55	DULUTH TO FARWELL	516.4	7	15,324	107,268
56	ARNOLD ROAD	534.0	8	239,898	1,919,184
57	RAPID RIVER	562.0	8	425,761	3,406,088
58	MANISTIQUE	597.7	8	63,606	508,848
59	ENGADINE	633.9	9	65,422	588,798
60	ST. IGNACE	679.1	10	32,858	328,580
61	CARLTON TO BELLE RIVER MILLS	686.4	10	940	9,400
62	EMERSON TO RUDYARD	687.9	10	42,000	420,000
63	PELLSTON	702.2	10	14,000	140,000
64	SAULT SAINT MARIE MICHCON	703.0	10	196,000	1,960,000
65	SAULT SAINT MARIE TCPL	705.0	10	1,613,839	16,138,390
66	ALPINE	736.9	10	335,590	3,355,900
67	DEWARD	752.8	11	47,940	527,340
68	FARWELL	815.7	11	618,484	6,803,324
69	CHIPPEWA	845.0	12	1,009,458	12,113,496
70	MIDLAND	846.1	12	28,908	346,896
71	NORTH MASON ROAD	862.8	12	70,400	844,800
72	BIRCH RUN	897.3	12	649,346	7,792,152
73	MUTTONVILLE	960.3	13	83,500	1,085,500
74	RATTLERUN	960.3	13	37,000	481,000
75	TRUMBLE ROAD INTERCONNECT	965.0	13	469,781	6,107,153
76	BELLE RIVER MILLS	969.9	13	146,990	1,910,870
77	ST. CLAIR	973.2	13	25,157,281	327,044,653 1/
78	TOTAL SYSTEM			68,600,819	524,525,099
79		UNITS 1 - 12		42,706,267	187,895,923
80		UNIT 13 1/		25,894,552	336,629,176

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF APRIL 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	21,752,512	166,289,436	53.2403%	40.1035%	111,805	666,483	778,288
2	UNIT - 13	19,104,750	248,361,750	46.7597%	59.8965%	98,195	995,427	1,093,622
3	TOTAL	40,857,262	414,651,186	100.0000%	100.0000%	210,000	1,661,910	1,871,910

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,661,910 / 414,651,186 =	0.40080%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	210,000 / 40,857,262 =	0.51398%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.40080%
8	UNITS OF HAUL	12
9	FUEL & OTHER PERCENTAGE THROUGH	
10	UNIT 12 (LINE 6 X LINE 7)	4.80960%
11	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	19,104,750
12	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
13	(LINE 8 X LINE 9)	918,862
14	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	76,565 3/
15	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.40076% 4/
16	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.80960%
17	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.21036%

- 1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	995,427
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	918,862
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	76,565

- 4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF APRIL 2025

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	25,320	25,320
2	THIEF RIVER FALLS	74.3	1	60,780	60,780
3	BEMIDJI	150.0	2	265,680	531,360
4	CASS LAKE	164.9	3	18,450	55,350
5	FARWELL TO ST. CLAIR	157.5	3	6,798,322	20,394,966
6	DEER RIVER	204.1	3	6,420	19,260
7	COHASSETT	212.7	3	17,250	51,750
8	GRAND RAPIDS	220.2	3	195,240	585,720
9	FLOODWOOD	253.8	4	2,880	11,520
10	CLOQUET	283.5	4	427,650	1,710,600
11	CARLTON	283.5	4	1,183,530	4,734,120
12	SUPERIOR	307.5	5	586,260	2,931,300
13	ASHLAND	362.5	5	54,660	273,300
14	IRONWOOD	397.1	6	40,290	241,740
15	WAKEFIELD	407.4	6	750	4,500
16	WATERSMEET	450.4	6	56,700	340,200
17	SAGOLA	506.6	7	237,060	1,659,420
18	RAPID RIVER	562.0	8	571,470	4,571,760
19	MANISTIQUE	597.7	8	99,570	796,560
20	ENGADINE	633.9	9	35,010	315,090
21	ST. IGNACE	679.1	10	18,330	183,300
22	RUDYARD	688.0	10	27,780	277,800
23	SAULT ST MARIE	702.0	10	105,510	1,055,100
24	PELLSTON	702.2	10	6,630	66,300
25	SAULT ST MARIE	704.9	10	2,342,010	23,420,100
26	PETOSKY	728.4	10	88,920	889,200
27	GAYLORD	739.3	10	338,730	3,387,300
28	CHIPPEWA	844.7	12	6,207,030	74,484,360
29	MIDLAND	846.1	12	1,934,280	23,211,360
30	MUTTONVILLE	960.3	13	1,732,230	22,518,990
31	BELLE RIVER	969.9	13	795,510	10,341,630
32	ST. CLAIR	973.2	13	16,577,010	215,501,130
33	TOTAL SYSTEM			40,857,262	414,651,186
34		UNITS 1 - 12		21,752,512	166,289,436
35		UNIT 13	1/	19,104,750	248,361,750

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

May 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.13495%	0.13477%
2 GREATER THAN 75 UP TO 150 MILES	0.31991%	0.31889%
3 GREATER THAN 150 UP TO 225 MILES	0.50487%	0.50233%
4 GREATER THAN 225 UP TO 300 MILES	0.68983%	0.68510%
5 GREATER THAN 300 UP TO 375 MILES	0.87479%	0.86720%
6 GREATER THAN 375 UP TO 450 MILES	1.05975%	1.04864%
7 GREATER THAN 450 UP TO 525 MILES	1.24471%	1.22941%
8 GREATER THAN 525 UP TO 600 MILES	1.42967%	1.40952%
9 GREATER THAN 600 UP TO 675 MILES	1.61463%	1.58897%
10 GREATER THAN 675 UP TO 750 MILES	1.79959%	1.76778%
11 GREATER THAN 750 UP TO 825 MILES	1.98455%	1.94593%
12 GREATER THAN 825 UP TO 900 MILES	2.16951%	2.12344%
13 GREATER THAN 900 UP TO 975 MILES	2.35447%	2.30031%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE MAY '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.41309% 1/	-0.22813% 2/	0.18496%
2	GREATER THAN 75 UP TO 150 MILES	0.82618%	-0.45626%	0.36992%
3	GREATER THAN 150 UP TO 225 MILES	1.23927%	-0.68439%	0.55488%
4	GREATER THAN 225 UP TO 300 MILES	1.65236%	-0.91252%	0.73984%
5	GREATER THAN 300 UP TO 375 MILES	2.06545%	-1.14065%	0.92480%
6	GREATER THAN 375 UP TO 450 MILES	2.47854%	-1.36878%	1.10976%
7	GREATER THAN 450 UP TO 525 MILES	2.89163%	-1.59691%	1.29472%
8	GREATER THAN 525 UP TO 600 MILES	3.30472%	-1.82504%	1.47968%
9	GREATER THAN 600 UP TO 675 MILES	3.71781%	-2.05317%	1.66464%
10	GREATER THAN 675 UP TO 750 MILES	4.13090%	-2.28130%	1.84960%
11	GREATER THAN 750 UP TO 825 MILES	4.54399%	-2.50943%	2.03456%
12	GREATER THAN 825 UP TO 900 MILES	4.95708%	-2.73756%	2.21952%
13	GREATER THAN 900 UP TO 975 MILES 3/	5.37018% 4/	-2.96570% 5/	2.40448%

		L & U		
		PROJECTED PERCENTAGE MAY '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.09031% 6/	-0.14032% 7/	-0.05001%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

MARCH 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JANUARY '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MARCH 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	1,332,624	1,468,900	489,158	979,742	352,882	(992,029)
2	L & U	76,961	(236,534)	(236,534)	0	76,961	(57,796)
3	TOTAL	1,409,585	1,232,366	252,624	1/ 979,742	429,843	(1,049,825) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(992,029) / 434,850,386 =	-0.22813%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(57,796) / 41,189,264 =	-0.14032%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.22813%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.73756%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	22,000,514
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(602,277)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(50,193) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.22814% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.73756%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.96570%

1/ SEE MARCH 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)	(992,029)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	65.7713%
PROJECTED FUEL & OTHER FOR UNIT 13	(652,470)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	(602,277)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(50,193)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (FEBRUARY 2025) IMBALANCE PLUS CURRENT MONTH (MARCH 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MARCH 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	35,452,645	187,734,364	50.0526%	28.9870%	38,521	386,287	424,808
2	UNIT - 13	35,378,197	459,916,561	49.9474%	71.0130%	38,440	946,337	984,777
3	TOTAL	70,830,842	647,650,925	100.0000%	100.0000%	76,961	1,332,624	1,409,585

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 78 AND 79, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 78 AND 79, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MARCH 2025

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	22,272	22,272
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	33,716	33,716
3	BELLE RIVER TO ST CLAIR	3.3	1	2,594,303	2,594,303
4	FARWELL TO CHIPPEWA	29.3	1	2,406	2,406
5	FARWELL TO MIDLAND	30.4	1	35,272	35,272
6	RICHFIELD TO ST CLAIR	58.1	1	18,569	18,569
7	DEWARD TO FARWELL	62.9	1	1,020,740	1,020,740
8	SOUTH CHESTER TO FARWELL	67.6	1	35,000	35,000
9	THIEF RIVER FALLS	74.3	1	15,283	15,283
10	WILDERNESS TO CHIPPEWA	95.0	2	174,357	348,714
11	EMERSON TO CLEARBROOK	120.1	2	42,934	85,868
12	MIDLAND TO ST CLAIR	127.1	2	32,471	64,942
13	FAREWELL TO ALLENTON	131.3	2	40,987	81,974
14	EMERSON TO LAMMERS	135.9	2	15,000	30,000
15	EMERSON TO SOLWAY	139.3	2	49,550	99,100
16	FARWELL TO MUTTONVILLE	144.6	2	998,405	1,996,810
17	EMERSON TO BEMIDJI	150.0	2	295,035	590,070
18	FARWELL TO BELLE RIVER MILLS	154.2	3	6,221	18,663
19	FARWELL TO ST. CLAIR	157.5	3	6,303,350	18,910,050
20	CASS LAKE	164.9	3	40,159	120,477
21	DEWARD TO MUTTONVILLE	207.5	3	97,000	291,000
22	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	47,918	143,754
23	COHASSET	212.8	3	22,276	66,828
24	LITTLE BASS	212.8	3	3,976	11,928
25	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	7,505	22,515
26	DEWARD TO BELLE RIVER MILLS	217.1	3	11	33
27	GRAND RAPIDS NMU	220.2	3	170,824	512,472
28	GRAND RAPIDS NN	220.2	3	186,000	558,000
29	DEWARD TO ST. CLAIR	220.4	3	1,197,995	3,593,985
30	WILDERNESS TO ST CLAIR	223.2	3	314,287	942,861
31	BLACKBERRY	226.4	4	25,755	103,020
32	CLOW TO CARLTON	282.8	4	10,280	41,120
33	CARLTON	283.5	4	6,056,451	24,225,804
34	CLOQUET	283.5	4	411,318	1,645,272
35	DULUTH	299.3	4	504,078	2,016,312
36	SUPERIOR	307.5	5	194,629	973,145
37	FORTUNE LAKE TO FARWELL	328.0	5	74,045	370,225
38	ASHLAND	362.5	5	58,404	292,020
39	IRONWOOD	398.1	6	58,287	349,722
40	WAKEFIELD	407.4	6	182,465	1,094,790
41	MARENISCO	423.0	6	29,155	174,930
42	WATERSMEET	450.4	7	14,303	100,121
43	EMERSON TO DUCK CREEK	450.5	7	31,868	223,076
44	CARLTON TO DEWARD	469.3	7	12,754	89,278
45	FORTUNE LAKE TO ST. CLAIR	485.5	7	1,259,490	8,816,430
46	CLOW TO FORTUNE LAKE	487.0	7	15,070	105,490
47	EMERSON TO FORTUNE LAKE	487.7	7	4,997,891	34,985,237
48	SAGOLA	506.6	7	310,000	2,170,000
49	DULUTH TO FARWELL	516.4	7	39,000	273,000
50	ARNOLD ROAD	534.0	8	162,742	1,301,936
51	RAPID RIVER	562.0	8	377,046	3,016,368
52	MANISTIQUE	597.7	8	111,002	888,016
53	ENGADINE	633.9	9	43,237	389,133
54	DULUTH TO ST CLAIR	673.9	9	28,671	258,039
55	ST. IGNACE	679.1	10	16,308	163,080
56	EMERSON TO RUDYARD	687.9	10	46,500	465,000
57	CARLTON TO ST. CLAIR	689.7	10	87,628	876,280
58	PELLSTON	702.2	10	15,500	155,000
59	SAULT SAINT MARIE MICHCON	703.0	10	194,000	1,940,000
60	SAULT SAINT MARIE TCPL	705.0	10	1,866,750	18,667,500
61	ALPINE	736.9	10	81,445	814,450
62	GAYLORD	739.3	10	94,621	946,210
63	DEWARD	752.8	11	2,808,863	30,897,493
64	CLOW TO FARWELL	815.0	11	522	5,742
65	FARWELL	815.7	11	271,420	2,985,620
66	CHIPPEWA	845.0	12	305,521	3,666,252
67	MIDLAND	846.1	12	149,865	1,798,380
68	NORTH MASON ROAD	862.8	12	97,361	1,168,332
69	BIRCH RUN	897.3	12	584,578	7,014,936
70	MUTTONVILLE	960.3	13	60,000	780,000
71	RATTLE RUN	960.3	13	31,500	409,500
72	TRUMBLE ROAD INTERCONNECT	965.0	13	537,672	6,989,736
73	BELLE RIVER MILLS	969.9	13	483,390	6,284,070
74	CHINA TWP	971.1	13	31,271	406,523
75	CLOW TO ST CLAIR	972.5	13	3,514	45,682
76	ST. CLAIR	973.2	13	34,230,850	445,001,050 1/
77	TOTAL SYSTEM			70,830,842	647,650,925
78		UNITS 1 - 12		35,452,645	187,734,364
79		UNIT 13 1/		35,378,197	459,916,561

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF MAY 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,188,750	148,843,704	46.5868%	34.2287%	17,330	614,859	632,189
2	UNIT - 13	22,000,514	286,006,682	53.4132%	65.7713%	19,870	1,181,467	1,201,337
3	TOTAL	41,189,264	434,850,386	100.0000%	100.0000%	37,200	1,796,326	1,833,526

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,796,326 /	434,850,386 =	0.41309%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	37,200 /	41,189,264 =	0.09031%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.41309%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	4.95708%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	22,000,514
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	1,090,583
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	90,884 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.41310% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.95708%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.37018%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,181,467
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	1,090,583
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	90,884

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MAY 2025

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	5,208	5,208
2	THIEF RIVER FALLS	74.3	1	24,118	24,118
3	BEMIDJI	150.0	2	179,924	359,848
4	CASS LAKE	164.9	3	6,696	20,088
5	FARWELL TO ST. CLAIR	157.5	3	6,240,236	18,720,708
6	DEER RIVER	204.1	3	2,883	8,649
7	COHASSETT	212.7	3	7,564	22,692
8	GRAND RAPIDS	220.2	3	152,768	458,304
9	FLOODWOOD	253.8	4	930	3,720
10	CLOQUET	283.5	4	344,255	1,377,020
11	CARLTON	283.5	4	954,614	3,818,456
12	SUPERIOR	307.5	5	482,484	2,412,420
13	ASHLAND	362.5	5	28,055	140,275
14	IRONWOOD	397.1	6	15,035	90,210
15	WAKEFIELD	407.4	6	1,116	6,696
16	WATERSMEET	450.4	6	23,250	139,500
17	SAGOLA	506.6	7	157,511	1,102,577
18	RAPID RIVER	562.0	8	388,895	3,111,160
19	MANISTIQUE	597.7	8	90,861	726,888
20	ENGADINE	633.9	9	20,739	186,651
21	ST. IGNACE	679.1	10	11,005	110,050
22	RUDYARD	688.0	10	17,391	173,910
23	SAULT ST MARIE	702.0	10	47,709	477,090
24	PELLSTON	702.2	10	2,945	29,450
25	SAULT ST MARIE	704.9	10	1,999,810	19,998,100
26	PETOSKY	728.4	10	77,748	777,480
27	GAYLORD	739.3	10	158,782	1,587,820
28	CHIPPEWA	844.7	12	5,559,633	66,715,596
29	MIDLAND	846.1	12	2,186,585	26,239,020
30	MUTTONVILLE	960.3	13	2,262,163	29,408,119
31	BELLE RIVER	969.9	13	2,465,678	32,053,814
32	ST. CLAIR	973.2	13	17,272,673	224,544,749
33	TOTAL SYSTEM			41,189,264	434,850,386
34		UNITS 1 - 12		19,188,750	148,843,704
35		UNIT 13	1/	22,000,514	286,006,682

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

June 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.20297%	0.20256%
2 GREATER THAN 75 UP TO 150 MILES	0.42612%	0.42431%
3 GREATER THAN 150 UP TO 225 MILES	0.64927%	0.64508%
4 GREATER THAN 225 UP TO 300 MILES	0.87242%	0.86487%
5 GREATER THAN 300 UP TO 375 MILES	1.09557%	1.08370%
6 GREATER THAN 375 UP TO 450 MILES	1.31872%	1.30156%
7 GREATER THAN 450 UP TO 525 MILES	1.54187%	1.51846%
8 GREATER THAN 525 UP TO 600 MILES	1.76502%	1.73441%
9 GREATER THAN 600 UP TO 675 MILES	1.98817%	1.94941%
10 GREATER THAN 675 UP TO 750 MILES	2.21132%	2.16348%
11 GREATER THAN 750 UP TO 825 MILES	2.43447%	2.37661%
12 GREATER THAN 825 UP TO 900 MILES	2.65762%	2.58882%
13 GREATER THAN 900 UP TO 975 MILES	2.88073%	2.80007%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE JUNE '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.47420% 1/	-0.25105% 2/	0.22315%
2	GREATER THAN 75 UP TO 150 MILES	0.94840%	-0.50210%	0.44630%
3	GREATER THAN 150 UP TO 225 MILES	1.42260%	-0.75315%	0.66945%
4	GREATER THAN 225 UP TO 300 MILES	1.89680%	-1.00420%	0.89260%
5	GREATER THAN 300 UP TO 375 MILES	2.37100%	-1.25525%	1.11575%
6	GREATER THAN 375 UP TO 450 MILES	2.84520%	-1.50630%	1.33890%
7	GREATER THAN 450 UP TO 525 MILES	3.31940%	-1.75735%	1.56205%
8	GREATER THAN 525 UP TO 600 MILES	3.79360%	-2.00840%	1.78520%
9	GREATER THAN 600 UP TO 675 MILES	4.26780%	-2.25945%	2.00835%
10	GREATER THAN 675 UP TO 750 MILES	4.74200%	-2.51050%	2.23150%
11	GREATER THAN 750 UP TO 825 MILES	5.21620%	-2.76155%	2.45465%
12	GREATER THAN 825 UP TO 900 MILES	5.69040%	-3.01260%	2.67780%
13	GREATER THAN 900 UP TO 975 MILES 3/	6.16461% 4/	-3.26370% 5/	2.90091%
		L & U		
		PROJECTED PERCENTAGE JUNE '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.53234% 6/	0.51216% 7/	-0.02018%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

APRIL 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (FEBRUARY '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) APRIL 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	1,146,038	1,211,967	(2,336,940)	3,548,907	(2,402,869)	(1,024,994)
2	L & U	298,251	(192,553)	(192,553)	0	298,251	187,606
3	TOTAL	1,444,289	1,019,414	(2,529,493) 1/	3,548,907	(2,104,618)	(837,388) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(1,024,994) /	408,276,402 =	-0.25105%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	187,606 /	36,630,684 =	0.51216%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.25105%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-3.01260%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	20,317,770
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(612,093)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(51,018) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.25110% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-3.01260%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-3.26370%

1/ SEE APRIL 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (1,024,994)

X PROJECTED 75-MILE FUEL UNIT PERCENTAGE

APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 64.6942%

PROJECTED FUEL & OTHER FOR UNIT 13 (663.111)

FUEL & OTHER COLLECTED THROUGH FIRST
12 UNITS OF HAUL (LINE 10 ABOVE) (612,093)

REMAINING FUEL & OTHER TO BE COLLECTED IN
UNIT 13 (51,018)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (MARCH 2025) IMBALANCE PLUS CURRENT MONTH
(APRIL 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF APRIL 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,737,082	196,751,202	45.8714%	34.1451%	136,812	391,316	528,128
2	UNIT - 13	29,189,951	379,469,363	54.1286%	65.8549%	161,439	754,722	916,161
3	TOTAL	53,927,033	576,220,565	100.0000%	100.0000%	298,251	1,146,038	1,444,289

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 77 AND 78, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 77 AND 78, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF APRIL 2025

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	FARWELL TO CHIPPEWA	29.3	1	23,260	23,260
2	FARWELL TO NORTH MASON ROAD	47.1	1	10,546	10,546
3	RICHFIELD TO RATTLERUN	45.2	1	2,396	2,396
4	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	4,792	4,792
5	RICHFIELD TO BELLE RIVER MILLS	54.8	1	599	599
6	RICHFIELD TO ST CLAIR	58.1	1	7,787	7,787
7	WILDERNESS TO FARWELL	65.7	1	372,888	372,888
8	THIEF RIVER FALLS	74.3	1	6,840	6,840
9	WILDERNESS TO CHIPPEWA	95.0	2	82,222	164,444
10	EMERSON TO CLEARBROOK	120.1	2	26,271	52,542
11	MIDLAND TO ST CLAIR	127.1	2	25,116	50,232
12	FAREWELL TO ALLENTON	131.3	2	48,504	97,008
13	EMERSON TO LAMMERS	135.9	2	30,500	61,000
14	EMERSON TO SOLWAY	139.3	2	39,000	78,000
15	FARWELL TO MUTTONVILLE	144.6	2	1,369,054	2,738,108
16	FARWELL TO RATTLERUN	144.6	2	5,392	10,784
17	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	18,197	36,394
18	EMERSON TO BEMIDJI	150.0	2	66,006	132,012
19	FARWELL TO ST. CLAIR	157.5	3	444,077	1,332,231
20	CASS LAKE	164.9	3	13,545	40,635
21	DULUTH TO FORTUNE LAKE	188.4	3	40,614	121,842
22	DEWARD TO ALLENTON	194.2	3	9,000	27,000
23	DEWARD TO MUTTONVILLE	207.5	3	10,000	30,000
24	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	3,000	9,000
25	COHASSET	212.8	3	15,309	45,927
26	LITTLE BASS	212.8	3	12,475	37,425
27	DEWARD TO BELLE RIVER MILLS	217.1	3	24,692	74,076
28	FORTUNE LAKE TO SAULT STE MARIE TCPL	217.3	3	2,544	7,632
29	GRAND RAPIDS NMU	220.2	3	140,060	420,180
30	DEWARD TO ST. CLAIR	220.4	3	71,183	213,549
31	BLACKBERRY	226.4	4	17,794	71,176
32	FORTUNE LAKE TO DEWARD	265.1	4	16,703	66,812
33	CARLTON	283.5	4	1,148,227	4,592,908
34	CLOQUET	283.5	4	410,045	1,640,180
35	DULUTH	299.3	4	712,085	2,848,340
36	SUPERIOR	307.5	5	237,869	1,189,345
37	FORTUNE LAKE TO FARWELL	328.0	5	204,068	1,020,340
38	FORTUNE LAKE TO CHIPPEWA	357.3	5	190,013	950,065
39	FORTUNE LAKE TO MIDLAND	358.4	5	2,628	13,140
40	ASHLAND	362.5	5	819	4,095
41	IRONWOOD	398.1	6	1,226	7,356
42	WAKEFIELD	407.4	6	332,099	1,992,594
43	MARENISCO	423.0	6	660	3,960
44	WATERSMEET	450.4	7	19,158	134,106
45	FORTUNE LAKE TO MUTTONVILLE	472.6	7	40,397	282,779
46	FORTUNE LAKE TO BELLE RIVER MILLS	482.2	7	66,627	466,389
47	FORTUNE LAKE TO CHINA TWP	483.4	7	22,743	159,201
48	FORTUNE LAKE TO ST. CLAIR	485.5	7	442,548	3,097,836
49	EMERSON TO FORTUNE LAKE	487.7	7	6,222,901	43,560,307
50	SAGOLA	506.6	7	300,000	2,100,000
51	DULUTH TO FARWELL	516.4	7	5,778	40,446
52	DULUTH TO CHIPPEWA	545.7	8	91,716	733,728
53	RAPID RIVER	562.0	8	400,895	3,207,160
54	MANISTIQUE	597.7	8	122,409	979,272
55	ENGADINE	633.9	9	49,770	447,930
56	DULUTH TO ST CLAIR	673.9	9	150,427	1,353,843
57	ST. IGNACE	679.1	10	20,845	208,450
58	EMERSON TO RUDYARD	687.9	10	23,400	234,000
59	PELLSTON	702.2	10	11,800	118,000
60	SAULT SAINT MARIE MICHCON	703.0	10	142,000	1,420,000
61	SAULT SAINT MARIE TCPL	705.0	10	1,744,822	17,448,220
62	ALPINE	736.9	10	222,546	2,225,460
63	GAYLORD	739.3	10	9,144	91,440
64	DEWARD	752.8	11	2,432,587	26,758,457
65	FARWELL	815.7	11	858,830	9,447,130
66	CHIPPEWA	845.0	12	4,121,327	49,455,924
67	MIDLAND	846.1	12	881,948	10,583,376
68	NORTH MASON ROAD	862.8	12	63,000	756,000
69	BIRCH RUN	897.3	12	69,359	832,308
70	MUTTONVILLE	960.3	13	234,128	3,043,664
71	RATTLERUN	960.3	13	110,204	1,432,652
72	TRUMBLE ROAD INTERCONNECT	965.0	13	387,957	5,043,441
73	BELLE RIVER MILLS	969.9	13	1,335,652	17,363,476
74	CHINA TWP	971.1	13	113,096	1,470,248
75	ST. CLAIR	973.2	13	27,008,914	351,115,882 1/
76	TOTAL SYSTEM			<u>53,927,033</u>	<u>576,220,565</u>
77		UNITS 1 - 12		24,737,082	196,751,202
78		UNIT 13 1/		29,189,951	379,469,363

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF JUNE 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	(COL. 8)
1	UNITS - 1 THROUGH 12	16,312,914	144,145,392	44.5335%	35.3058%	(86,840)	683,539	596,699
2	UNIT - 13	20,317,770	264,131,010	55.4665%	64.6942%	(108,160)	1,252,511	1,144,351
3	TOTAL	36,630,684	408,276,402	100.0000%	100.0000%	(195,000)	1,936,050	1,741,050

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,936,050 /	408,276,402 =	0.47420%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	(195,000) /	36,630,684 =	-0.53234%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.47420%
8	UNITS OF HAUL	12
9	FUEL & OTHER PERCENTAGE THROUGH	
10	UNIT 12 (LINE 6 X LINE 7)	5.69040%
11	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	20,317,770
12	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
13	(LINE 8 X LINE 9)	1,156,162
14	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	96,349 3/
15	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.47421% 4/
16	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.69040%
17	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	6.16461%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,252,511
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	1,156,162
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	96,349

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JUNE 2025

ALL FORMULAS - DON'T ENTER NUMBERS

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	10,770	10,770
2	THIEF RIVER FALLS	74.3	1	10,230	10,230
3	BEMIDJI	150.0	2	150,630	301,260
4	CASS LAKE	164.9	3	2,790	8,370
5	FARWELL TO ST. CLAIR	157.5	3	2,711,124	8,133,372
6	DEER RIVER	204.1	3	1,650	4,950
7	COHASSETT	212.7	3	3,570	10,710
8	GRAND RAPIDS	220.2	3	117,930	353,790
9	FLOODWOOD	253.8	4	330	1,320
10	CLOQUET	283.5	4	315,690	1,262,760
11	CARLTON	283.5	4	1,614,750	6,459,000
12	SUPERIOR	307.5	5	311,160	1,555,800
13	ASHLAND	362.5	5	13,050	65,250
14	IRONWOOD	397.1	6	6,030	36,180
15	WAKEFIELD	407.4	6	23,340	140,040
16	WATERSMEET	450.4	6	12,780	76,680
17	SAGOLA	506.6	7	153,540	1,074,780
18	RAPID RIVER	562.0	8	310,560	2,484,480
19	MANISTIQUE	597.7	8	79,050	632,400
20	ENGADINE	633.9	9	13,890	125,010
21	ST. IGNACE	679.1	10	7,080	70,800
22	RUDYARD	688.0	10	12,270	122,700
23	SAULT ST MARIE	702.0	10	28,830	288,300
24	PELLSTON	702.2	10	1,650	16,500
25	SAULT ST MARIE	704.9	10	1,834,380	18,343,800
26	PETOSKY	728.4	10	8,430	84,300
27	GAYLORD	739.3	10	108,540	1,085,400
28	CHIPPEWA	844.7	12	5,963,700	71,564,400
29	MIDLAND	846.1	12	2,485,170	29,822,040
30	MUTTONVILLE	960.3	13	2,242,860	29,157,180
31	BELLE RIVER	969.9	13	1,594,290	20,725,770
32	ST. CLAIR	973.2	13	16,480,620	214,248,060 1/
33	TOTAL SYSTEM			36,630,684	408,276,402
34		UNITS 1 - 12		16,312,914	144,145,392
35		UNIT 13 1/		20,317,770	264,131,010

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.