



February 3, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Daniel Humble
Manager, Tariffs

tel 832.320.5583
email daniel_humble@tcenergy.com
web <http://www.tcplus.com/great%20lakes>

Re: Great Lakes Gas Transmission Limited Partnership
Negotiated Rate Agreements
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Great Lakes Gas Transmission Limited Partnership (“Great Lakes”) respectfully submits for filing and acceptance a revised tariff section Part 1 – Table of Contents to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and a tariff record containing two (2) Rate Schedule FT (“FT”) negotiated rate service agreements (collectively, the “Agreements”), included herein as Appendix A.² Great Lakes respectfully requests that the Commission accept the proposed tariff section and tariff records to become effective March 1, 2026, as further described below.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Kelly Griffin
Director, Rates & Regulatory
* Daniel Humble
Manager, Tariffs
Great Lakes Gas Transmission

Cindy VanCleave
Director, Regulatory and Operations Law
* Erin Bullard
Sr. Legal Counsel
Great Lakes Gas Transmission

¹ 18 C.F.R. Part 154 (2026).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P42 states that “Negotiated rate agreements...need not be divided, but can be filed as entire documents.” Great Lakes has elected to file the Agreements included herein as a whole document, in PDF format.

Limited Partnership
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5583
E-mail: daniel_humble@tcenergy.com

Limited Partnership
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-6334
E-mail: erin_bullard@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On March 5, 1999 and April 19, 1999, in Docket Nos. RP99-220-000, *et al.*,³ the Commission approved Section 5.1.4.4 of Rate Schedule FT of Great Lakes' Tariff ("Section 5.1.4.4"), which authorizes Great Lakes to enter into negotiated rate agreements with its shippers.

In accordance with Section 5.1.4.4, Great Lakes hereby respectfully submits for filing and acceptance the referenced Agreements,⁴ included as Appendix A.⁵ Great Lakes advises that no undisclosed agreements, etc. are linked to the Agreements. Furthermore, the Agreements do not contain provisions that are either non-conforming or a material deviation from the applicable Form of Service Agreement in Great Lakes' Tariff.⁶

Instant Filing

Great Lakes hereby submits for filing the referenced Agreements, included in Appendix A, as more fully described below:

- Great Lakes is filing Castleton Commodities Merchant Trading L.P. ("Castleton") Contract No. 22965 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$3.0416 per dekatherm ("Dth") plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22965 is included in Appendix A as tariff record 8.19.

³ *Great Lakes Gas Transmission Limited Partnership*, 86 FERC ¶ 61,234 (1999).

⁴ The Agreements provide all the information required by Section 5.1.4.4 of Great Lakes' Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁵ Additionally, Appendix A includes a revised Part 1 - Table of Contents that reflects the proposed Agreements in Sections 8.19 and 8.20.

- Great Lakes is filing Castleton Contract No. 22983 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$1.9010 per dekatherm (“Dth”) plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22983 is included in Appendix A as tariff record 8.20.

Request for Waiver and Effective Date

Great Lakes respectfully requests that the Commission accept the Agreements included herein as Appendix A, to become effective March 1, 2026, and respectfully requests waiver of Section 154.207 of the Commission’s regulation to allow for this effective date.⁷

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission’s regulations, Great Lakes is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section and tariff records (Appendix A); and
3. A marked tariff section (Appendix B).

⁶ Specifically, Section 7.3 – Service Agmts –Firm Transportation Service Agreement.

⁷ See *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will “readily grant requests to waive the 30-day requirement”).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

By: Its Operator, TransCanada Northern Border Inc.

/s/ Daniel Humble
Daniel Humble
Manager, Tariffs

Enclosures

Appendix A

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

<u>Tariff Section</u>	<u>Version</u>
Part 1 – Table of Contents	v.21.0.0

Tariff Record

Section 8 - Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.19	Castleton Commodities Merchant Trading L.P.	FT	#22965	v.0.0.0
8.20	Castleton Commodities Merchant Trading L.P.	FT	#22983	v.0.0.0

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Transportation Service Agreement
Rate Schedule FT

CASTLETON COMMODITIES MERCHANT TRADING L.P.
(#22965)

Agreement Effective Date: March 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Castleton Commodities Merchant Trading L.P. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: November 13, 2025
2. CONTRACT IDENTIFICATION: 22965
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: March 01, 2026 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$3.0416 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$3.0416 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise

be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Castleton Commodities Merchant
Trading L.P.
811 Main St, Suite 3500
Houston, TX 77002
Attn: Michael Bynum

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
Trading L.P.
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Castleton Commodities Merchant

By: Kay Dennison

By: Katie McGroddy

Title: Director, Trans. Accounting & Contracts Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22965

Date: November 13, 2025
Supersedes Appendix Dated:

Shipper: Castleton Commodities Merchant Trading L.P.

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
3/1/2026	3/31/2026	FARWELL RECEIPT	ST CLAIR DELIVERY	27,500

Transportation Service Agreement
Rate Schedule FT

CASTLETON COMMODITIES MERCHANT TRADING L.P.
(#22983)

Agreement Effective Date: March 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Castleton Commodities Merchant Trading L.P. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: December 15, 2025
2. CONTRACT IDENTIFICATION: 22983
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: March 01, 2026 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$1.9010 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$1.9010 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Castleton Commodities Merchant
Trading L.P.
811 Main St, Suite 3500
Houston, TX 77002
Attn: Michael Bynum

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
Trading L.P.
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

By: Kay Dennison

Title: Director, Trans. Accounting & Contracts

By: Katie McGroddy

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22983

Date: December 15, 2025
Supersedes Appendix Dated:

Shipper: Castleton Commodities Merchant Trading L.P.

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
3/1/2026	3/31/2026	FARWELL RECEIPT	ST CLAIR DELIVERY	206,000

Appendix B

***Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff, Third Revised Volume No. 1***

Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
Part 1 – Table of Contents	v.21.0.0

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