



March 31, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Daniel Humble
Manager, Tariffs

tel 832.320.5583
email daniel_humble@tcenergy.com
web <http://www.tcplus.com/great%20lakes>

Re: Great Lakes Gas Transmission Limited Partnership
Negotiated Rate Agreements
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Great Lakes Gas Transmission Limited Partnership (“Great Lakes”) respectfully submits for filing and acceptance a revised tariff section Part 1 – Table of Contents to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and a tariff record containing eleven (11) Rate Schedule FT (“FT”) negotiated rate service agreements (collectively, the “Agreements”), included herein as Appendix A.² Great Lakes respectfully requests that the Commission accept the proposed tariff section and tariff records to become effective April 1, 2026, as further described below.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Kelly Griffin
Director, Rates & Regulatory
* Daniel Humble
Manager, Tariffs
Great Lakes Gas Transmission
Limited Partnership

Erin Bullard
Sr. Legal Counsel
* Great Lakes Gas Transmission
Limited Partnership
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700

¹ 18 C.F.R. Part 154 (2026).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P42 states that “Negotiated rate agreements...need not be divided, but can be filed as entire documents.” Great Lakes has elected to file the Agreements included herein as a whole document, in PDF format.

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Houston, Texas 77002-2700
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E-mail: erin_bullard@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On March 5, 1999 and April 19, 1999, in Docket Nos. RP99-220-000, *et al.*,³ the Commission approved Section 5.1.4.4 of Rate Schedule FT of Great Lakes' Tariff ("Section 5.1.4.4"), which authorizes Great Lakes to enter into negotiated rate agreements with its shippers.

In accordance with Section 5.1.4.4, Great Lakes hereby respectfully submits for filing and acceptance the referenced Agreements,⁴ included as Appendix A.⁵ Great Lakes advises that no undisclosed agreements, etc. are linked to the Agreements. Furthermore, the Agreements do not contain provisions that are either non-conforming or a material deviation from the applicable Form of Service Agreement in Great Lakes' Tariff.⁶

Instant Filing

Great Lakes hereby submits for filing the referenced Agreements, included in Appendix A, as more fully described below:

- Great Lakes is filing Tenaska Marketing Ventures ("Tenaska") Contract No. 22555 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.7330 per dekatherm ("Dth") plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22555 is included in Appendix A as tariff record 8.2.

³ *Great Lakes Gas Transmission Limited Partnership*, 86 FERC ¶ 61,234 (1999).

⁴ The Agreements provide all the information required by Section 5.1.4.4 of Great Lakes' Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁵ Additionally, Appendix A includes a revised Part 1 - Table of Contents that reflects the proposed Agreements in Sections 8.2, 8.21, 8.22, 8.23, 8.24, 8.25, 8.26, 8.27, 8.28, 8.29 and 8.30.

⁶ Specifically, Section 7.3 – Service Agmts – Firm Transportation Service Agreement.

- Great Lakes is filing Tenaska Contract No. 22994 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.12200 per Dth plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22994 is included in Appendix A as tariff record 8.21.
- Great Lakes is filing Superior Water, Light and Power Company (“Superior”) Contract No. FT7376 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.7330 per Dth plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. FT7376 is included in Appendix A as tariff record 8.22.
- Great Lakes is filing City of Duluth (“Duluth”) Contract No. FT7377 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.7330 per Dth plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. FT7377 is included in Appendix A as tariff record 8.23.
- Great Lakes is filing SEMCO Energy, Inc., dba SEMCO Energy Gas Company (“SEMCO”) Contract No. FT17191 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$3.2750 per Dth plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. FT17191 is included in Appendix A as tariff record 8.24.
- Great Lakes is filing Blandin Paper Company (“Blandin”) Contract No. 20319 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$3.2750 per Dth plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 20319 is included in Appendix A as tariff record 8.25.

- Great Lakes is filing Mercuria Commodities Canada Corporation (“Mercuria”) Contract No. 21361 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.7330 per Dth plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 21361 is included in Appendix A as tariff record 8.26.
- Great Lakes is filing Constellation Energy Generation, LLC (“Constellation”) Contract No. 21805 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$3.2750 per Dth plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 21805 is included in Appendix A as tariff record 8.27.
- Great Lakes is filing Twin Eagle Resource Management, LLC (“Twin Eagle”) Contract No. 22245 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.7330 per Dth plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22245 is included in Appendix A as tariff record 8.28.
- Great Lakes is filing Citadel Energy Marketing LLC (“Citadel”) Contract No. 23067 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.122 per Dth plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23067 is included in Appendix A as tariff record 8.29.
- Great Lakes is filing Koch Energy Services, LLC (“Koch”) Contract No. 22979 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.12200 per Dth plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22979 is included in Appendix A as tariff record 8.30.

Request for Waiver and Effective Date

Great Lakes respectfully requests that the Commission accept the Agreements included herein as Appendix A, to become effective April 1, 2026, and respectfully requests waiver of Section 154.207 of the Commission’s regulation to allow for this effective date.⁷

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission’s regulations, Great Lakes is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section and tariff records (Appendix A); and
3. A marked tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all of Great Lakes’ existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes’ principal place of business.

Pursuant to Section 385.2005 of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

⁷ See *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will “readily grant requests to waive the 30-day requirement”).

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

By: Its Operator, TransCanada Northern Border Inc.

/s/ Daniel Humble _____

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

Tariff Section

Version

Part 1 – Table of Contents

v.22.0.0

Tariff Record

Section 8 - Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.2	Tenaska Marketing Ventures	FT	#22555	v.3.0.0
8.21	Tenaska Marketing Ventures	FT	#22994	v.0.0.0
8.22	Superior Water, Light and Power Company	FT	#FT7376	v.0.0.0
8.23	City of Duluth	FT	#FT7377	v.0.0.0
8.24	SEMCO Energy, Inc., dba SEMCO Energy Gas Company	FT	#FT17191	v.0.0.0
8.25	Blandin Paper Company	FT	#20319	v.0.0.0
8.26	Mercuria Commodities Canada Corporation	FT	#21361	v.0.0.0
8.27	Constellation Energy Generation, LLC	FT	#21805	v.0.0.0
8.28	Twin Eagle Resource Management, LLC	FT	#22245	v.0.0.0
8.29	Citadel Energy Marketing LLC	FT	#23067	v.0.0.0
8.30	Koch Energy Services, LLC	FT	#22979	v.0.0.0

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Transportation Service Agreement
Rate Schedule FT

TENASKA MARKETING VENTURES
(#22555)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Tenaska Marketing Ventures (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 01, 2026
2. CONTRACT IDENTIFICATION: 22555
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Nebraska
6. TERM: September 14, 2023 to March 31, 2033

Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated September 13, 2023 with Contract Identification 22555.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than

the maximum shall be set forth in this Paragraph 9.

For the term April 1, 2026 through March 31, 2033, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.7330 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Fee, then Transporter may require Shipper to convert its Negotiated Reservation Fee to a discounted Reservation Fee of \$9.7330 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Tenaska Marketing Ventures
14302 FNB Parkway
Omaha, NE 68154

Attn: Andrew Harris

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Tenaska Marketing Ventures

By:

By: Nancy Stivers

Title:

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22555

Date: April 01, 2026
Supersedes Appendix Dated:

Shipper: Tenaska Marketing Ventures

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
9/14/2023	9/30/2023	FARWELL RECEIPT	EMERSON DELIVERY	430,000
10/1/2023	10/31/2023	FARWELL RECEIPT	EMERSON DELIVERY	100,000
11/1/2023	12/31/2023	FARWELL RECEIPT	ST CLAIR DELIVERY	45,000
1/1/2024	3/31/2024	FARWELL RECEIPT	ST CLAIR DELIVERY	0
4/1/2024	10/31/2024	FARWELL RECEIPT	EMERSON DELIVERY	17,000
11/1/2024	3/31/2026	EMERSON RECEIPT	ST CLAIR DELIVERY	150,000
4/1/2026	10/31/2026	EMERSON RECEIPT	ST CLAIR DELIVERY	150,000
11/1/2026	3/31/2027	EMERSON RECEIPT	ST CLAIR DELIVERY	40,000
4/1/2027	10/31/2027	EMERSON RECEIPT	ST CLAIR DELIVERY	0
11/1/2027	3/31/2028	EMERSON RECEIPT	ST CLAIR DELIVERY	40,000
4/1/2028	10/31/2028	EMERSON RECEIPT	ST CLAIR DELIVERY	0

11/1/2028	3/31/2029	EMERSON RECEIPT	ST CLAIR DELIVERY	40,000
4/1/2029	10/31/2029	EMERSON RECEIPT	ST CLAIR DELIVERY	0
11/1/2029	3/31/2030	EMERSON RECEIPT	ST CLAIR DELIVERY	40,000
4/1/2030	10/31/2030	EMERSON RECEIPT	ST CLAIR DELIVERY	0
11/1/2030	3/31/2031	EMERSON RECEIPT	ST CLAIR DELIVERY	40,000
4/1/2031	10/31/2031	EMERSON RECEIPT	ST CLAIR DELIVERY	0
11/1/2031	3/31/2032	EMERSON RECEIPT	ST CLAIR DELIVERY	40,000
4/1/2032	10/31/2032	EMERSON RECEIPT	ST CLAIR DELIVERY	0
11/1/2032	3/31/2033	EMERSON RECEIPT	ST CLAIR DELIVERY	40,000

Transportation Service Agreement
Rate Schedule FT

TENASKA MARKETING VENTURES
(#22994)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Tenaska Marketing Ventures (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: December 22, 2025
2. CONTRACT IDENTIFICATION: 22994
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Nebraska
6. TERM: April 01, 2026 to October 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.12200 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.12200 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any

director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Tenaska Marketing Ventures
14302 FNB Parkway
Omaha, NE 68154

Attn: Andrew Murren

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Tenaska Marketing Ventures

By: Kay Dennison

By: Scott Hibbard

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22994

Date: December 22, 2025
Supersedes Appendix Dated:

Shipper: Tenaska Marketing Ventures

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
4/1/2026	10/31/2026	ST CLAIR RECEIPT	EMERSON DELIVERY	100,000

Transportation Service Agreement
Rate Schedule FT

SUPERIOR WATER, LIGHT AND POWER COMPANY
(#FT7376)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Superior Water, Light and Power Company (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 01, 2026
2. CONTRACT IDENTIFICATION: FT7376
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Wisconsin
6. TERM: April 01, 2008 to March 31, 2033

Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 01, 2024 with Contract Identification FT7376.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission

unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

For the term April 1, 2026 through March 31, 2033, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.7330 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.7330 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by

operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Superior Water, Light and Power
Company
2915 Hill Avenue
Superior, WI 54880

Attn: Arik Parenteau

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
Company

Superior Water, Light and Power

LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

By: Kay Dennison

By: Arik Parenteau

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
 CONTRACT IDENTIFICATION: FT7376

Date: April 01, 2026
 Supersedes Appendix Dated: April 01, 2024

Shipper: Superior Water, Light and Power Company

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
4/1/2008	3/31/2016	EMERSON RECEIPT	MIDLAND	1,000
4/1/2016	3/31/2021	EMERSON RECEIPT	MIDLAND	1,000
4/1/2021	3/31/2024	EMERSON RECEIPT	MIDLAND	1,000
4/1/2024	3/31/2026	EMERSON RECEIPT	MIDLAND	1,000
4/1/2026	3/31/2033	EMERSON RECEIPT	MIDLAND	1,000
4/1/2008	3/31/2016	FARWELL RECEIPT		1,000
4/1/2016	3/31/2021	FARWELL RECEIPT		1,000
4/1/2021	3/31/2033	FARWELL RECEIPT		1,000
4/1/2008	3/31/2016		GRAND RAPIDS, NMU	1,000
4/1/2008	3/31/2016		CLOQUET	1,000
4/1/2008	3/31/2016		CARLTON	1,000

4/1/2008	3/31/2016	DULUTH	1,000
4/1/2008	3/31/2016	SUPERIOR	1,000
4/1/2008	3/31/2016	FORTUNE LAKE	1,000
4/1/2008	3/31/2016	FARWELL DELIVERY	1,000
4/1/2016	3/31/2021	GRAND RAPIDS, NMU	1,000
4/1/2016	3/31/2021	CLOQUET	1,000
4/1/2016	3/31/2021	CARLTON	1,000
4/1/2016	3/31/2021	DULUTH	1,000
4/1/2016	3/31/2021	SUPERIOR	1,000
4/1/2016	3/31/2021	FORTUNE LAKE	1,000
4/1/2016	3/31/2021	FARWELL DELIVERY	1,000
4/1/2021	3/31/2033	GRAND RAPIDS, NMU	1,000
4/1/2021	3/31/2033	CLOQUET	1,000
4/1/2021	3/31/2033	CARLTON	1,000
4/1/2021	3/31/2033	DULUTH	1,000
4/1/2021	3/31/2033	SUPERIOR	1,000
4/1/2021	3/31/2033	FORTUNE LAKE	1,000
4/1/2021	3/31/2033	FARWELL DELIVERY	1,000

Transportation Service Agreement
Rate Schedule FT

CITY OF DULUTH
(#FT7377)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and City of Duluth (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 01, 2026
2. CONTRACT IDENTIFICATION: FT7377
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Minnesota
6. TERM: April 01, 2008 to March 31, 2033

Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 01, 2026 with Contract Identification FT7377.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than

the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that the below described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.7330 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.7330 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

City of Duluth
520 Garfield Avenue
Duluth, MN 55802

Attn: Carrie Lustig

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

City of Duluth

By: Its Operator,
TransCanada Northern Border Inc.

By: 

By: 

Title: Director, Transportation Accounting & Contracts

Title: Gas Operations Supervisor

APPENDIX A
 CONTRACT IDENTIFICATION: FT7377

Date: April 01, 2026
 Supersedes Appendix Dated: April 01, 2026

Shipper: City of Duluth

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
4/1/2008	3/31/2016	EMERSON RECEIPT	MIDLAND	1,500
4/1/2016	3/31/2020	EMERSON RECEIPT	MIDLAND	1,500
4/1/2020	3/31/2026	EMERSON RECEIPT	MIDLAND	1,500
4/1/2026	3/31/2033	EMERSON RECEIPT	MIDLAND	1,500
4/1/2008	3/31/2016	FARWELL RECEIPT		1,500
4/1/2016	3/31/2033	FARWELL RECEIPT		1,500
4/1/2008	3/31/2016		GRAND RAPIDS, NMU	1,500
4/1/2008	3/31/2016		CLOQUET	1,500
4/1/2008	3/31/2016		CARLTON	1,500
4/1/2008	3/31/2016		DULUTH	1,500
4/1/2008	3/31/2016		SUPERIOR	1,500

4/1/2008	3/31/2016	FORTUNE LAKE	1,500
4/1/2008	3/31/2016	FARWELL DELIVERY	1,500
4/1/2016	3/31/2033	GRAND RAPIDS, NMU	1,500
4/1/2016	3/31/2033	CLOQUET	1,500
4/1/2016	3/31/2033	CARLTON	1,500
4/1/2016	3/31/2033	DULUTH	1,500
4/1/2016	3/31/2033	SUPERIOR	1,500
4/1/2016	3/31/2033	FORTUNE LAKE	1,500
4/1/2016	3/31/2033	FARWELL DELIVERY	1,500

Transportation Service Agreement
Rate Schedule FT

SEMCO ENRGY, INC., dba SEMCO ENERGY GAS COMPANY
(#FT17191)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and SEMCO Energy, Inc., dba SEMCO Energy Gas Company (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 01, 2026
2. CONTRACT IDENTIFICATION: FT17191
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: LDC/Distributor
5. STATE/PROVINCE OF INCORPORATION: Michigan
6. TERM: November 01, 2012 to March 31, 2033

Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 01, 2024 with Contract Identification FT17191.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission

unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

For the term April 1, 2026 through March 31, 2033, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$3.2750 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$3.2750 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

SEMCO Energy, Inc., dba SEMCO
Energy Gas Company
1411 Third Street
Suite A
Port Huron, MI 48060

Attn: Michael Foster

MAF

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
Energy Gas Company
LIMITED PARTNERSHIP
By: Its Operator,

SEMCO Energy, Inc., dba SEMCO

TransCanada Northern Border Inc.

By: 

Title: Director, Transportation Accounting & Contracts

By: 

Title: **President**

APPENDIX A
CONTRACT IDENTIFICATION: FT17191

Date: April 01, 2026
Supersedes Appendix Dated: April 01, 2024

Shipper: SEMCO Energy, Inc., dba SEMCO Energy Gas Company

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2012	3/31/2013	EMERSON RECEIPT	CARLTON	7,500
4/1/2013	10/31/2013	EMERSON RECEIPT	CARLTON	0
11/1/2013	3/31/2014	EMERSON RECEIPT	CARLTON	7,500
4/1/2014	10/31/2014	EMERSON RECEIPT	CARLTON	0
11/1/2014	3/31/2015	EMERSON RECEIPT	CARLTON	7,500
4/1/2015	10/31/2015	EMERSON RECEIPT	CARLTON	0
11/1/2015	3/31/2016	EMERSON RECEIPT	CARLTON	7,500
4/1/2016	10/31/2016	EMERSON RECEIPT	CARLTON	0
11/1/2016	3/31/2017	EMERSON RECEIPT	CARLTON	7,500
4/1/2017	10/31/2017	EMERSON RECEIPT	CARLTON	0
11/1/2017	3/31/2018	EMERSON RECEIPT	CARLTON	7,500

4/1/2018	10/31/2018	EMERSON RECEIPT	CARLTON	0
11/1/2018	3/31/2019	EMERSON RECEIPT	CARLTON	7,500
4/1/2019	10/31/2019	EMERSON RECEIPT	CARLTON	0
11/1/2019	3/31/2020	EMERSON RECEIPT	CARLTON	7,500
4/1/2020	10/31/2020	EMERSON RECEIPT	CARLTON	0
11/1/2020	3/31/2021	EMERSON RECEIPT	CARLTON	7,500
4/1/2021	10/31/2021	EMERSON RECEIPT	CARLTON	0
11/1/2021	3/31/2022	EMERSON RECEIPT	CARLTON	7,500
4/1/2022	10/31/2022	EMERSON RECEIPT	CARLTON	0
11/1/2022	3/31/2023	EMERSON RECEIPT	CARLTON	7,500
4/1/2023	10/31/2023	EMERSON RECEIPT	CARLTON	0
11/1/2023	3/31/2024	EMERSON RECEIPT	CARLTON	7,500
4/1/2024	10/31/2024	EMERSON RECEIPT	CARLTON	0
11/1/2024	3/31/2025	EMERSON RECEIPT	CARLTON	7,500
4/1/2025	10/31/2025	EMERSON RECEIPT	CARLTON	0
11/1/2025	3/31/2026	EMERSON RECEIPT	CARLTON	7,500

4/1/2026	10/31/2026	EMERSON RECEIPT	CARLTON	0
11/1/2026	3/31/2027	EMERSON RECEIPT	CARLTON	7,500
4/1/2027	10/31/2027	EMERSON RECEIPT	CARLTON	0
11/1/2027	3/31/2028	EMERSON RECEIPT	CARLTON	7,500
4/1/2028	10/31/2028	EMERSON RECEIPT	CARLTON	0
11/1/2028	3/31/2029	EMERSON RECEIPT	CARLTON	7,500
4/1/2029	10/31/2029	EMERSON RECEIPT	CARLTON	0
11/1/2029	3/31/2030	EMERSON RECEIPT	CARLTON	7,500
4/1/2030	10/31/2030	EMERSON RECEIPT	CARLTON	0
11/1/2030	3/31/2031	EMERSON RECEIPT	CARLTON	7,500
4/1/2031	10/31/2031	EMERSON RECEIPT	CARLTON	0
11/1/2031	3/31/2032	EMERSON RECEIPT	CARLTON	7,500
4/1/2032	10/31/2032	EMERSON RECEIPT	CARLTON	0
11/1/2032	3/31/2033	EMERSON RECEIPT	CARLTON	7,500

Transportation Service Agreement
Rate Schedule FT

BLANDIN PAPER COMPANY
(#20319)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Blandin Paper Company (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 01, 2026
2. CONTRACT IDENTIFICATION: 20319
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: End User
5. STATE/PROVINCE OF INCORPORATION: Minnesota
6. TERM: January 01, 2019 to March 31, 2033

Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 01, 2024 with Contract Identification 20319.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than

the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$3.2750 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$3.2750 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the

performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Blandin Paper Company
115 SW First Street
Grand Rapids, MN 55744

Attn: Cheryl Sjostrand

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

Blandin Paper Company

By: 

By: Cheryl Sjostrand

Title: Director, Transportation Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 20319

Date: April 01, 2026
Supersedes Appendix Dated: April 01, 2024

Shipper: Blandin Paper Company

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
1/1/2019	12/31/2019	EMERSON RECEIPT	GRAND RAPIDS, NMU	4,000
1/1/2020	10/31/2021	EMERSON RECEIPT	GRAND RAPIDS, NMU	4,000
11/1/2021	11/30/2021	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
12/1/2021	3/31/2022	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000
4/1/2022	10/31/2022	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2022	3/31/2023	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000
4/1/2023	10/31/2023	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2023	3/31/2024	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000

4/1/2024	10/31/2024	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2024	3/31/2025	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000
4/1/2025	10/31/2025	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2025	3/31/2026	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000
4/1/2026	10/31/2026	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2026	3/31/2027	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000
4/1/2027	10/31/2027	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2027	3/31/2028	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000
4/1/2028	10/31/2028	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2028	3/31/2029	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000
4/1/2029	10/31/2029	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2029	3/31/2030	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000

4/1/2030	10/31/2030	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2030	3/31/2031	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000
4/1/2031	10/31/2031	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2031	3/31/2032	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000
4/1/2032	10/31/2032	EMERSON RECEIPT	GRAND RAPIDS, NMU	5,000
11/1/2032	3/31/2033	EMERSON RECEIPT	GRAND RAPIDS, NMU	6,000

Transportation Service Agreement
Rate Schedule FT

MERCURIA COMMODITIES CANADA CORPORATION
(#21361)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Mercuria Commodities Canada Corporation (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 01, 2026
2. CONTRACT IDENTIFICATION: 21361
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Alberta
6. TERM: April 01, 2021 to March 31, 2033

Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 01, 2024 with Contract Identification 21361.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission

unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.7330 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.7330 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by

operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Mercuria Commodities Canada
Corporation
Suite 600 Vintage Tower 2 326-11th
Ave SW
Calgary, AB T2R 0C5

Attn: Michelle Purvis

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION

Mercuria Commodities Canada

Corporation
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

By: Kay Dennison

By: Erik Lake

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 21361

Date: April 01, 2026
Supersedes Appendix Dated: April 01, 2024

Shipper: Mercuria Commodities Canada Corporation

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
4/1/2021	3/31/2024	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000
4/1/2024	3/31/2026	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000
4/1/2026	3/31/2033	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000

Transportation Service Agreement
Rate Schedule FT

CONSTELLATION ENERGY GENERATION, LLC
(#21805)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Constellation Energy Generation, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 01, 2026
2. CONTRACT IDENTIFICATION: 21805
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Maryland
6. TERM: December 25, 2020 to March 31, 2033

Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 01, 2024 with Contract Identification 21805.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission

unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$3.2750 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$3.2750 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Constellation Energy Generation, LLC
1310 Point Sreet
Suite 500
Baltimore, MD 21231

Attn: Brad Kibbe

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

Constellation Energy Generation, LLC

By: Kay Dennison

By: Aaron Janssen

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 21805

Date: April 01, 2026
Supersedes Appendix Dated: April 01, 2024

Shipper: Constellation Energy Generation, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Point(s)</u> <u>of Primary</u> <u>Receipt</u>	<u>Point(s)</u> <u>of Primary</u> <u>Delivery</u>	<u>MDQ</u>
12/25/2020	3/31/2026	EMERSON RECEIPT	CARLTON	1,500
4/1/2026	3/31/2033	EMERSON RECEIPT	CARLTON	1,500

Transportation Service Agreement
Rate Schedule FT

TWIN EAGLE RESOURCE MANAGEMENT, LLC
(#22245)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Twin Eagle Resource Management, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 01, 2026
2. CONTRACT IDENTIFICATION: 22245
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Marketer
5. STATE/PROVINCE OF INCORPORATION: Delaware
6. TERM: November 01, 2022 to March 31, 2033

Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 01, 2026 with Contract Identification 22245.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission

unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that the below-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.7330 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.7330 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Twin Eagle Resource Management,
LLC
8847 West Sam Houston Parkway
North
Houston, TX 77040

Attn: Vaughan Torrie

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

By: 

Title: Director, Transportation Accounting & Contracts

Twin Eagle Resource Management, LLC



By: Vaughan Torrie

Title: SVP

APPENDIX A
CONTRACT IDENTIFICATION: 22245

Date: April 01, 2026
Supersedes Appendix Dated: April 01, 2026

Shipper: Twin Eagle Resource Management, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2022	3/31/2024	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000
4/1/2024	3/31/2026	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000
4/1/2026	3/31/2033	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000

Transportation Service Agreement
Rate Schedule FT

CITADEL ENERGY MARKETING LLC
(#23067)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Citadel Energy Marketing LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: March 18, 2026
2. CONTRACT IDENTIFICATION: 23067
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Marketer
5. STATE/PROVINCE OF INCORPORATION: Illinois
6. TERM: April 01, 2026 to October 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed Negotiated Reservation Rate of \$9.122 per Dth.

In addition to the Reservation Rate, Shipper shall pay the utilization charge for volumes transported equal to the maximum Utilization Fee, plus the ACA charge as applicable in accordance with Great Lakes' Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the zones traversed in the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Citadel Energy Marketing LLC
131 South Dearborn Street
Chicago, IL 60603

Attn: Dennis Lestrangle

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

Citadel Energy Marketing LLC

By: Kay Dennison

By: Timothy Herbert

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23067

Date: March 18, 2026
Supersedes Appendix Dated:

Shipper: Citadel Energy Marketing LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
4/1/2026	10/31/2026	ST CLAIR RECEIPT	EMERSON DELIVERY	54,254

Transportation Service Agreement
Rate Schedule FT

KOCH ENERGY SERVICES, LLC
(#22979)

Agreement Effective Date: April 1, 2026

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Koch Energy Services, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: December 16, 2025
2. CONTRACT IDENTIFICATION: 22979
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: April 01, 2026 to October 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.12200 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.12200 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any

director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Koch Energy Services, LLC
4111 East 37th Street North
Wichita, KS 67220

Attn: Maxwell Corsiatto

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Koch Energy Services, LLC

By:

By: Craig Spencer

Title:

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22979

Date: December 16, 2025
Supersedes Appendix Dated:

Shipper: Koch Energy Services, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
4/1/2026	10/31/2026	ST CLAIR RECEIPT	EMERSON DELIVERY	13,900

Appendix B

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
Part 1 – Table of Contents	v.22.0.0

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