



January 20, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

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Director, Rates & Regulatory

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Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter's Use Report
Docket No. RP26-____-000

Dear Ms. Reese:

Great Lakes Gas Transmission Limited Partnership (“Great Lakes”), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), hereby submits to the Federal Energy Regulatory Commission (“FERC” or “Commission”) the supporting calculations, included in Appendix A, underlying Great Lakes’ Transporter’s Use Percentages applicable during the six-month period from July 1, 2025, through December 31, 2025.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the preceding six-month period ending December 31, 2025.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use Percentages (Appendix A).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR



Kelly Griffin
Director, Rates & Regulatory

Enclosures

Appendix A

July 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JULY 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.11287%	0.11274%
2 GREATER THAN 75 UP TO 150 MILES	0.29966%	0.29876%
3 GREATER THAN 150 UP TO 225 MILES	0.48645%	0.48410%
4 GREATER THAN 225 UP TO 300 MILES	0.67324%	0.66874%
5 GREATER THAN 300 UP TO 375 MILES	0.86003%	0.85270%
6 GREATER THAN 375 UP TO 450 MILES	1.04682%	1.03598%
7 GREATER THAN 450 UP TO 525 MILES	1.23361%	1.21858%
8 GREATER THAN 525 UP TO 600 MILES	1.42040%	1.40051%
9 GREATER THAN 600 UP TO 675 MILES	1.60719%	1.58177%
10 GREATER THAN 675 UP TO 750 MILES	1.79398%	1.76236%
11 GREATER THAN 750 UP TO 825 MILES	1.98077%	1.94230%
12 GREATER THAN 825 UP TO 900 MILES	2.16756%	2.12157%
13 GREATER THAN 900 UP TO 975 MILES	2.35440%	2.30024%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JULY 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE JULY '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
(COL. 1)		(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.37144% 1/	-0.18465% 2/	0.18679%
2	GREATER THAN 75 UP TO 150 MILES	0.74288%	-0.36930%	0.37358%
3	GREATER THAN 150 UP TO 225 MILES	1.11432%	-0.55395%	0.56037%
4	GREATER THAN 225 UP TO 300 MILES	1.48576%	-0.73860%	0.74716%
5	GREATER THAN 300 UP TO 375 MILES	1.85720%	-0.92325%	0.93395%
6	GREATER THAN 375 UP TO 450 MILES	2.22864%	-1.10790%	1.12074%
7	GREATER THAN 450 UP TO 525 MILES	2.60008%	-1.29255%	1.30753%
8	GREATER THAN 525 UP TO 600 MILES	2.97152%	-1.47720%	1.49432%
9	GREATER THAN 600 UP TO 675 MILES	3.34296%	-1.66185%	1.68111%
10	GREATER THAN 675 UP TO 750 MILES	3.71440%	-1.84650%	1.86790%
11	GREATER THAN 750 UP TO 825 MILES	4.08584%	-2.03115%	2.05469%
12	GREATER THAN 825 UP TO 900 MILES	4.45728%	-2.21580%	2.24148%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.82879% 4/	-2.40047% 5/	2.42832%

	L & U			
	PROJECTED PERCENTAGE JULY '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)	
14	ALL SERVICES	0.23916% 6/	-0.31308% 7/	-0.07392%

- 1/ Page 6, Line 4, Column 4.
 2/ Page 3, Line 4, Column 4.
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.
 4/ Page 6, Line 14, Column 4.
 5/ Page 3, Line 14, Column 4.
 6/ Page 6, Line 5, Column 4.
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

MAY 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MARCH '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) MAY 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE (COL. 7)
		(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)
1	FUEL & OTHER	1,614,812	937,972	352,882	585,090	1,029,722	(686,574)
2	L & U	(517,386)	76,961	76,961	0	(517,386)	(109,568)
3	TOTAL	<u>1,097,426</u>	<u>1,014,933</u>	<u>429,843</u> 1/	<u>585,090</u>	<u>512,336</u>	<u>(796,142)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (686,574) / 371,821,551 = -0.18465%L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 (109,568) / 34,997,301 = -0.31308%FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.18465%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.21580%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	16,460,411
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(364,730)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(30,397) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.18467% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.21580%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.40047%

1/ SEE MAY 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)	(686,574)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	57.5505%
PROJECTED FUEL & OTHER FOR UNIT 13	(395,127)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	(364,730)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(30,397)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (APRIL 2025) IMBALANCE PLUS CURRENT MONTH
(MAY 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MAY 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,672,495	213,869,117	49.8135%	37.9734%	(257,728)	613,199	355,471
2	UNIT - 13	26,872,172	349,338,236	50.1865%	62.0266%	(259,658)	1,001,613	741,955
3	TOTAL	53,544,667	563,207,353	100.0000%	100.0000%	(517,386)	1,614,812	1,097,426

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 84 AND 85, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 84 AND 85, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MAY 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CHIPPEWA TO MIDLAND	1.1	1	936	936
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	29,224	29,224
3	CHINA TWP TO ST CLAIR	2.1	1	2	2
4	CHIPPEWA TO NORTH MASON ROAD	17.8	1	8,638	8,638
5	FARWELL TO MIDLAND	30.4	1	10,000	10,000
6	RICHFIELD TO RATTLERUN	45.2	1	5,040	5,040
7	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	4,833	4,833
8	DEWARD TO FARWELL	62.9	1	12,338	12,338
9	THIEF RIVER FALLS	74.3	1	4,433	4,433
10	WILDERNESS TO CHIPPEWA	95.0	2	222,894	445,788
11	CHIPPEWA TO TRUMBLE ROAD INTERCONNECT	120.0	2	4,035	8,070
12	EMERSON TO CLEARBROOK	120.1	2	20,660	41,320
13	MIDLAND TO BELLE RIVER MILLS	123.8	2	14,952	29,904
14	MIDLAND TO ST CLAIR	127.1	2	61,347	122,694
15	CHIPPEWA TO ST CLAIR	128.2	2	31,737	63,474
16	FAREWELL TO ALLENTON	131.3	2	19,915	39,830
17	EMERSON TO LAMMERS	135.9	2	83,000	166,000
18	EMERSON TO SOLWAY	139.3	2	38,300	76,600
19	FARWELL TO MUTTONVILLE	144.6	2	2,461,000	4,922,000
20	FARWELL TO RATTLERUN	144.6	2	304	608
21	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	9,838	19,676
22	EMERSON TO BEMIDJI	150.0	2	55,633	111,266
23	FARWELL TO BELLE RIVER MILLS	154.2	3	19,064	57,192
24	FARWELL TO CHINA TWP	155.4	3	25,552	76,656
25	FARWELL TO ST. CLAIR	157.5	3	23,720	71,160
26	CASS LAKE	164.9	3	5,904	17,712
27	DULUTH TO FORTUNE LAKE	188.4	3	91,378	274,134
28	COHASSET	212.8	3	7,153	21,459
29	LITTLE BASS	212.8	3	25,049	75,147
30	DEWARD TO BELLE RIVER MILLS	217.1	3	1,732	5,196
31	GRAND RAPIDS NMU	220.2	3	139,762	419,286
32	DEWARD TO ST. CLAIR	220.4	3	7,543	22,629
33	BLACKBERRY	226.4	4	3,945	15,780
34	FORTUNE LAKE TO DEWARD	265.1	4	301	1,204
35	CARLTON	283.5	4	622,426	2,489,704
36	CLOQUET	283.5	4	431,155	1,724,620
37	DULUTH	299.3	4	764,900	3,059,600
38	SUPERIOR	307.5	5	190,760	953,800
39	FORTUNE LAKE TO FARWELL	328.0	5	188,363	941,815
40	FORTUNE LAKE TO CHIPPEWA	357.3	5	32,658	163,290
41	ASHLAND	362.5	5	825	4,125
42	IRONWOOD	398.1	6	1,228	7,368
43	WAKEFIELD	407.4	6	171,000	1,026,000
44	FORTUNE LAKE BIRCH RUN	409.6	6	20,440	122,640
45	MARENISCO	423.0	6	605	3,630
46	WATERSMEET	450.4	7	10,323	72,261
47	FORTUNE LAKE TO MUTTONVILLE	472.6	7	135,870	951,090
48	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	10,095	70,665
49	FORTUNE LAKE TO BELLE RIVER MILLS	482.2	7	74,800	523,600
50	FORTUNE LAKE TO CHINA TWP	483.4	7	12,002	84,014
51	FORTUNE LAKE TO ST. CLAIR	485.5	7	627,184	4,390,288
52	EMERSON TO FORTUNE LAKE	487.7	7	7,053,958	49,377,706
53	SAGOLA	506.6	7	180,178	1,261,246
54	DULUTH TO FARWELL	516.4	7	12,785	89,495
55	ARNOLD ROAD	534.0	8	41,890	335,120
56	DULUTH TO CIPPEWA	545.7	8	62,883	503,064
57	RAPID RIVER	562.0	8	245,004	1,960,032
58	MANISTIQUE	597.7	8	105,353	842,824
59	ENGADINE	633.9	9	26,055	234,495
60	DULUTH TO MUTTONVILLE	661.0	9	7,068	63,612
61	DULUTH TO ST CLAIR	673.9	9	217,519	1,957,671
62	ST. IGNACE	679.1	10	11,750	117,500
63	EMERSON TO ST IGNACE	681.5	10	4,100	41,000
64	EMERSON TO RUDYARD	687.9	10	4,650	46,500
65	PELLSTON	702.2	10	9,300	93,000
66	SAULT SAINT MARIE MICHCON	703.0	10	67,500	675,000
67	SAULT SAINT MARIE TCPL	705.0	10	1,677,621	16,776,210
68	ALPINE	736.9	10	611,589	6,115,890
69	GAYLORD	739.3	10	123,000	1,230,000
70	DEWARD	752.8	11	3,616,734	39,784,074
71	FARWELL	815.7	11	1,589,205	17,481,255
72	CHIPPEWA	845.0	12	3,306,392	39,676,704
73	MIDLAND	846.1	12	837,043	10,044,516
74	NORTH MASON ROAD	862.8	12	58,862	706,344
75	BIRCH RUN	897.3	12	57,260	687,120
76	EMERSON TO ALLENTON	947.0	13	55,973	727,649
77	MUTTONVILLE	960.3	13	252,578	3,283,514
78	RATTLERUN	960.3	13	76,295	991,835
79	TRUMBLE ROAD INTERCONNECT	965.0	13	274,174	3,564,262
80	BELLE RIVER MILLS	969.9	13	1,162,004	15,106,052
81	CHINA TWP	971.1	13	22,520	292,760
82	ST. CLAIR	973.2	13	25,028,628	325,372,164
83	TOTAL SYSTEM			53,544,667	563,207,353
84	UNITS 1 - 12			26,672,495	213,869,117
85	UNIT 13	1/		26,872,172	349,338,236

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF JULY 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/	PROJECTED DTH UNITS 2/	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
		(COL. 2)	(COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	18,536,890	157,836,208	52.9666%	42.4495%	44,333	586,274	630,607
2	UNIT - 13	16,460,411	213,985,343	47.0334%	57.5505%	39,367	794,838	834,205
3	TOTAL	34,997,301	371,821,551	100.0000%	100.0000%	83,700	1,381,112	1,464,812

**DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)**

4 1,381,112 / 371,821,551 = 0.37144%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 83,700 / 34,997,301 = 0.23916%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

TOTAL FUEL & OTHER PERCENTAGE		
6	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.37144%
7	UNITS OF HAUL	
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	
		4.45728%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	16,460,411
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	733,687
		61,151 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.37151% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	
		4.45728%
		4.82879%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7) 794,838
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS
 OF HAUL (LINE 10 ABOVE) 733,687
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 61,151

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JULY 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	22,134	22,134
2	THIEF RIVER FALLS	74.3	1	9,269	9,269
3	BEMIDJI	150.0	2	175,522	351,044
4	CASS LAKE	164.9	3	2,604	7,812
5	FARWELL TO ST. CLAIR	157.5	3	2,318,620	6,955,860
6	DEER RIVER	204.1	3	1,581	4,743
7	COHASSETT	212.7	3	3,193	9,579
8	GRAND RAPIDS	220.2	3	139,810	419,430
9	FLOODWOOD	253.8	4	279	1,116
10	CLOQUET	283.5	4	340,783	1,363,132
11	CARLTON	283.5	4	3,445,030	13,780,120
12	SUPERIOR	307.5	5	288,083	1,440,415
13	ASHLAND	362.5	5	12,214	61,070
14	IRONWOOD	397.1	6	4,619	27,714
15	WAKEFIELD	407.4	6	195,796	1,174,776
16	WATERSMEET	450.4	6	11,842	71,052
17	SAGOLA	506.6	7	150,908	1,056,356
18	RAPID RIVER	562.0	8	339,078	2,712,624
19	MANISTIQUE	597.7	8	72,230	577,840
20	ENGADINE	633.9	9	13,330	119,970
21	ST. IGNACE	679.1	10	6,200	62,000
22	RUDYARD	688.0	10	12,462	124,620
23	SAULT ST MARIE	702.0	10	23,994	239,940
24	PELLSTON	702.2	10	1,457	14,570
25	SAULT ST MARIE	704.9	10	1,901,819	19,018,190
26	PETOSKY	728.4	10	3,844	38,440
27	GAYLORD	739.3	10	154,938	1,549,380
28	CHIPPEWA	844.7	12	6,419,139	77,029,668
29	MIDLAND	846.1	12	2,466,112	29,593,344
30	MUTTONVILLE	960.3	13	3,286,961	42,730,493
31	BELLE RIVER	969.9	13	1,129,578	14,684,514
32	ST. CLAIR	973.2	13	12,043,872	156,570,336
33	TOTAL SYSTEM			34,997,301	371,821,551
34		UNITS 1 - 12		18,536,890	157,836,208
35		UNIT 13	1/	16,460,411	213,985,343

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

August 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF AUGUST 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.08911%	0.08903%
2 GREATER THAN 75 UP TO 150 MILES	0.23445%	0.23390%
3 GREATER THAN 150 UP TO 225 MILES	0.37979%	0.37835%
4 GREATER THAN 225 UP TO 300 MILES	0.52513%	0.52239%
5 GREATER THAN 300 UP TO 375 MILES	0.67047%	0.66600%
6 GREATER THAN 375 UP TO 450 MILES	0.81581%	0.80921%
7 GREATER THAN 450 UP TO 525 MILES	0.96115%	0.95200%
8 GREATER THAN 525 UP TO 600 MILES	1.10649%	1.09438%
9 GREATER THAN 600 UP TO 675 MILES	1.25183%	1.23635%
10 GREATER THAN 675 UP TO 750 MILES	1.39717%	1.37792%
11 GREATER THAN 750 UP TO 825 MILES	1.54251%	1.51908%
12 GREATER THAN 825 UP TO 900 MILES	1.68785%	1.65983%
13 GREATER THAN 900 UP TO 975 MILES	1.83323%	1.80023%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
APPLICABLE TO TRANSPORTATION SERVICE
FOR THE MONTH OF AUGUST 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE AUGUST '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	
1	UP TO 75 MILES	0.36987% 1/	-0.22453% 2/	0.14534%
2	GREATER THAN 75 UP TO 150 MILES	0.73974%	-0.44906%	0.29068%
3	GREATER THAN 150 UP TO 225 MILES	1.10961%	-0.67359%	0.43602%
4	GREATER THAN 225 UP TO 300 MILES	1.47948%	-0.89812%	0.58136%
5	GREATER THAN 300 UP TO 375 MILES	1.84935%	-1.12265%	0.72670%
6	GREATER THAN 375 UP TO 450 MILES	2.21922%	-1.34718%	0.87204%
7	GREATER THAN 450 UP TO 525 MILES	2.58909%	-1.57171%	1.01738%
8	GREATER THAN 525 UP TO 600 MILES	2.95896%	-1.79624%	1.16272%
9	GREATER THAN 600 UP TO 675 MILES	3.32883%	-2.02077%	1.30806%
10	GREATER THAN 675 UP TO 750 MILES	3.69870%	-2.24530%	1.45340%
11	GREATER THAN 750 UP TO 825 MILES	4.06857%	-2.46983%	1.59874%
12	GREATER THAN 825 UP TO 900 MILES	4.43844%	-2.69436%	1.74408%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.80833% 4/	-2.91887% 5/	1.88946%

	L & U		
	PROJECTED PERCENTAGE AUGUST '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.68618% 6/	-0.74241% 7/
			-0.05623%

- 1/ Page 6, Line 4, Column 4.
 2/ Page 3, Line 4, Column 4.
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.
 4/ Page 6, Line 14, Column 4.
 5/ Page 3, Line 14, Column 4.
 6/ Page 6, Line 5, Column 4.
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

JUNE 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (APRIL '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) JUNE 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE (COL. 7)
		(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)
1	FUEL & OTHER	181,493	708,438	(2,402,869)	3,111,307	(2,929,814)	(950,046)
2	L & U	(46,091)	298,251	298,251	0	(46,091)	(281,739)
3	TOTAL	<u>135,402</u>	<u>1,006,689</u>	<u>(2,104,618)</u> 1/	<u>3,111,307</u>	<u>(2,975,905)</u>	<u>(1,231,785)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (950,046) / 423,128,934 = -0.22453%L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 (281,739) / 37,949,068 = -0.74241%FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.22453%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.69436%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	22,239,245
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(599,205)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(49,930) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.22451% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	<u>-2.69436%</u>
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.91887%

1/ SEE JUNE 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (950,046)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 68.3267%
PROJECTED FUEL & OTHER FOR UNIT 13 (649,135)

FUEL & OTHER COLLECTED THROUGH FIRST
12 UNITS OF HAUL (LINE 10 ABOVE) (599,205)
REMAINING FUEL & OTHER TO BE COLLECTED IN
UNIT 13 (49,930)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (APRIL 2025) IMBALANCE PLUS CURRENT MONTH
(MAY 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JUNE 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,042,971	178,987,303	53.0799%	39.3141%	(24,465)	71,352	46,887
2	UNIT - 13	21,252,881	276,287,453	46.9201%	60.6859%	(21,626)	110,141	88,515
3	TOTAL	45,295,852	455,274,756	100.0000%	100.0000%	(46,091)	181,493	135,402

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 74 AND 75, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 74 AND 75, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JUNE 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL	75-MILE UNITS	DTH	DTH-UNITS
		(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	134,109	134,109
2	BELLE RIVER TO ST CLAIR	3.3	1	1,072	1,072
3	CARLTON TO DULUTH	16.7	1	12,500	12,500
4	FARWELL TO CHIPPEWA	29.3	1	23,201	23,201
5	FARWELL TO MIDLAND	30.4	1	61,773	61,773
6	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	2,070	2,070
7	RICHFIELD TO ST CLAIR	58.1	1	560	560
8	DEWARD TO FARWELL	62.9	1	7,390	7,390
9	THIEF RIVER FALLS	74.3	1	3,390	3,390
10	EMERSON TO CLEARBROOK	120.1	2	16,307	32,614
11	MIDLAND TO ST CLAIR	127.1	2	55,328	110,656
12	CHIPPEWA TO ST CLAIR	128.2	2	24,476	48,952
13	EMERSON TO LAMMERS	135.9	2	117,000	234,000
14	EMERSON TO SOLWAY	139.3	2	40,006	80,012
15	FARWELL TO MUTTONVILLE	144.6	2	4,656,393	9,312,786
16	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	4,123	8,246
17	EMERSON TO BEMIDJI	150.0	2	159,362	318,724
18	FARWELL TO BELLE RIVER MILLS	154.2	3	45,450	136,350
19	FARWELL TO CHINA TWP	155.4	3	34,383	103,149
20	FARWELL TO ST. CLAIR	157.5	3	34,447	103,341
21	CASS LAKE	164.9	3	5,213	15,639
22	COHASSET	212.8	3	3,232	9,696
23	LITTLE BASS	212.8	3	12,868	38,604
24	GRAND RAPIDS NMU	220.2	3	102,644	307,932
25	DEWARD TO ST. CLAIR	220.4	3	39,859	119,577
26	BLACKBERRY	226.4	4	2,550	10,200
27	FORTUNE LAKE TO DEWARD	265.1	4	28,073	112,292
28	CLOW TO CARLTON	282.8	4	1,157	4,628
29	CARLTON	283.5	4	1,209,622	4,838,488
30	CLOQUET	283.5	4	302,211	1,208,844
31	DULUTH	299.3	4	235,757	943,028
32	SUPERIOR	307.5	5	107,737	538,685
33	FORTUNE LAKE TO FARWELL	328.0	5	94,114	470,570
34	FORTUNE LAKE TO CHIPPEWA	357.3	5	34,345	171,725
35	ASHLAND	362.5	5	656	3,280
36	IRONWOOD	398.1	6	463	2,778
37	WAKEFIELD	407.4	6	150,078	900,468
38	FORTUNE LAKE BIRCH RUN	409.6	6	65,219	391,314
39	MARENISCO	423.0	6	483	2,898
40	EMERSON TO DUCK CREEK	450.5	7	10,822	75,754
41	FORTUNE LAKE TO RATTLERUN	472.6	7	2,300	16,100
42	FORTUNE LAKE TO ST. CLAIR	485.5	7	9,434	66,038
43	CLOW TO FORTUNE LAKE	487.0	7	27,412	191,884
44	EMERSON TO FORTUNE LAKE	487.7	7	5,174,952	36,224,664
45	SAGOLA	506.6	7	119,221	834,547
46	ARNOLD ROAD	534.0	8	1,746	13,968
47	RAPID RIVER	562.0	8	104,252	834,016
48	MANISTIQUE	597.7	8	100,875	807,000
49	ENGADINE	633.9	9	14,398	129,582
50	ST. IGNACE	679.1	10	1,079	10,790
51	EMERSON TO RUDYARD	687.9	10	4,500	45,000
52	CARLTON TO ST. CLAIR	689.7	10	427	4,270
53	PELLSTON	702.2	10	9,000	90,000
54	SAULT SAINT MARIE MICHCON	703.0	10	15,000	150,000
55	SAULT SAINT MARIE TCPL	705.0	10	1,457,779	14,577,790
56	ALPINE	736.9	10	614,354	6,143,540
57	GAYLORD	739.3	10	62,437	624,370
58	CLOW TO DEWARD	752.1	11	5,468	60,148
59	DEWARD	752.8	11	2,188,717	24,075,887
60	FARWELL	815.7	11	2,283,710	25,120,810
61	CHIPPEWA	845.0	12	3,062,767	36,753,204
62	CLOW TO MIDLAND	845.4	12	1,511	18,132
63	MIDLAND	846.1	12	785,395	9,424,740
64	NORTH MASON ROAD	862.8	12	47,500	570,000
65	BIRCH RUN	897.3	12	108,294	1,299,528
66	MUTTONVILLE	960.3	13	1,689,298	21,960,874
67	RATTLERUN	960.3	13	52,100	677,300
68	TRUMBLE ROAD INTERCONNECT	965.0	13	209,246	2,720,198
69	BELLE RIVER MILLS	969.9	13	1,572,903	20,447,739
70	CLOW TO CHINA TWP	970.4	13	1,551	20,163
71	CHINA TWP	971.1	13	153,689	1,997,957
72	ST. CLAIR	973.2	13	17,574,094	228,463,222
73	TOTAL SYSTEM			45,295,852	455,274,756
74	UNITS 1 - 12			24,042,971	178,987,303
75	UNIT 13	1/		21,252,881	276,287,453

* INCLUDES ADJUSTMENT

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF AUGUST 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE DTH (COL. 4)	DTH-UNITS (COL. 5)	PROJECTED TRANSPORTER'S USE L&U (COL. 6)	FUEL & OTHER (COL. 7)	TOTAL TRANSPORTER'S USE (COL. 8)
1	UNITS - 1 THROUGH 12	15,709,823	134,018,749	41.3971%	31.6733%	107,798	495,698	603,496
2	UNIT - 13	22,239,245	289,110,185	58.6029%	68.3267%	152,602	1,069,337	1,221,939
3	TOTAL	37,949,068	423,128,934	100.0000%	100.0000%	260,400	1,565,035	1,825,435
<u>DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:</u> TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)								
4	1,565,035 /	423,128,934 =		0.36987%				

5	260,400 /	37,949,068 =	0.68618%
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6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.36987%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.43844%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	22,239,245
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	987,076
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	82,261 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.36989% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.43844%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.80833%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS
OF HAUL (LINE 10 ABOVE)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF AUGUST 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	26,381	26,381
2	THIEF RIVER FALLS	74.3	1	22,630	22,630
3	BEMIDJI	150.0	2	205,530	411,060
4	CASS LAKE	164.9	3	6,014	18,042
5	FARWELL TO ST. CLAIR	157.5	3	366,559	1,099,677
6	DEER RIVER	204.1	3	2,511	7,533
7	COHASSETT	212.7	3	5,952	17,856
8	GRAND RAPIDS	220.2	3	196,943	590,829
9	FLOODWOOD	253.8	4	837	3,348
10	CLOQUET	283.5	4	344,813	1,379,252
11	CARLTON	283.5	4	3,960,095	15,840,380
12	SUPERIOR	307.5	5	358,422	1,792,110
13	ASHLAND	362.5	5	20,150	100,750
14	IRONWOOD	397.1	6	12,741	76,446
15	WAKEFIELD	407.4	6	312,046	1,872,276
16	WATERSMEET	450.4	6	20,863	125,178
17	SAGOLA	506.6	7	202,306	1,416,142
18	RAPID RIVER	562.0	8	429,195	3,433,560
19	MANISTIQUE	597.7	8	79,112	632,896
20	ENGADINE	633.9	9	16,957	152,613
21	ST. IGNACE	679.1	10	8,339	83,390
22	RUDYARD	688.0	10	14,508	145,080
23	SAULT ST MARIE	702.0	10	38,843	388,430
24	PELLSTON	702.2	10	2,480	24,800
25	SAULT ST MARIE	704.9	10	2,116,370	21,163,700
26	PETOSKY	728.4	10	992	9,920
27	GAYLORD	739.3	10	37,169	371,690
28	CHIPPEWA	844.7	12	4,864,210	58,370,520
29	MIDLAND	846.1	12	2,036,855	24,442,260
30	MUTTONVILLE	960.3	13	1,997,547	25,968,111
31	BELLE RIVER	969.9	13	2,059,919	26,778,947
32	ST. CLAIR	973.2	13	18,181,779	236,363,127
33	TOTAL SYSTEM			37,949,068	423,128,934
34		UNITS 1 - 12		15,709,823	134,018,749
35		UNIT 13	1/	22,239,245	289,110,185

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER
RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

September 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF SEPTEMBER 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.00360%	0.00360%
2 GREATER THAN 75 UP TO 150 MILES	0.11309%	0.11296%
3 GREATER THAN 150 UP TO 225 MILES	0.22258%	0.22209%
4 GREATER THAN 225 UP TO 300 MILES	0.33207%	0.33097%
5 GREATER THAN 300 UP TO 375 MILES	0.44156%	0.43962%
6 GREATER THAN 375 UP TO 450 MILES	0.55105%	0.54803%
7 GREATER THAN 450 UP TO 525 MILES	0.66054%	0.65621%
8 GREATER THAN 525 UP TO 600 MILES	0.77003%	0.76415%
9 GREATER THAN 600 UP TO 675 MILES	0.87952%	0.87185%
10 GREATER THAN 675 UP TO 750 MILES	0.98901%	0.97932%
11 GREATER THAN 750 UP TO 825 MILES	1.09850%	1.08656%
12 GREATER THAN 825 UP TO 900 MILES	1.20799%	1.19357%
13 GREATER THAN 900 UP TO 975 MILES	1.31745%	1.30032%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
APPLICABLE TO TRANSPORTATION SERVICE
FOR THE MONTH OF SEPTEMBER 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE SEPTEMBER '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	
1	UP TO 75 MILES	0.40962%	1/ -0.30013%	0.10949%
2	GREATER THAN 75 UP TO 150 MILES	0.81924%	-0.60026%	0.21898%
3	GREATER THAN 150 UP TO 225 MILES	1.22886%	-0.90039%	0.32847%
4	GREATER THAN 225 UP TO 300 MILES	1.63848%	-1.20052%	0.43796%
5	GREATER THAN 300 UP TO 375 MILES	2.04810%	-1.50065%	0.54745%
6	GREATER THAN 375 UP TO 450 MILES	2.45772%	-1.80078%	0.65694%
7	GREATER THAN 450 UP TO 525 MILES	2.86734%	-2.10091%	0.76643%
8	GREATER THAN 525 UP TO 600 MILES	3.27696%	-2.40104%	0.87592%
9	GREATER THAN 600 UP TO 675 MILES	3.68658%	-2.70117%	0.98541%
10	GREATER THAN 675 UP TO 750 MILES	4.09620%	-3.00130%	1.09490%
11	GREATER THAN 750 UP TO 825 MILES	4.50582%	-3.30143%	1.20439%
12	GREATER THAN 825 UP TO 900 MILES	4.91544%	-3.60156%	1.31388%
13	GREATER THAN 900 UP TO 975 MILES 3/	5.32504%	4/ -3.90170%	1.42334%

		L & U		
		PROJECTED PERCENTAGE SEPTEMBER '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.27444%	6/ -0.38033%	7/ -0.10589%

- 1/ Page 6, Line 4, Column 4.
 2/ Page 3, Line 4, Column 4.
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.
 4/ Page 6, Line 14, Column 4.
 5/ Page 3, Line 14, Column 4.
 6/ Page 6, Line 5, Column 4.
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

JULY 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MAY '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) JULY 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE (COL. 7)
		(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)
1	FUEL & OTHER	824,161	1,453,008	1,029,722	423,286	400,875	(1,264,470)
2	L & U	(236,616)	(517,386)	(517,386)	0	(236,616)	(141,354)
3	TOTAL	<u>587,545</u>	<u>935,622</u>	<u>512,336</u> 1/	<u>423,286</u>	<u>164,259</u>	<u>(1,405,824)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (1,264,470) / 421,306,728 = -0.30013%L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 (141,354) / 37,166,176 = -0.38033%FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.30013%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-3.60156%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	22,686,840
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(817,080)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(68,092) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.30014% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	<u>-3.60156%</u>
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-3.90170%

1/ SEE JULY 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)	(1,264,470)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	<u>70.0034%</u>
PROJECTED FUEL & OTHER FOR UNIT 13	<u>(885,172)</u>

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>(817,080)</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>(68,092)</u>

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (JUNE 2025) IMBALANCE PLUS CURRENT MONTH
(JULY 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JULY 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,003,723	199,084,162	51.2218%	38.2116%	(121,199)	314,925	193,726
2	UNIT - 13	24,763,144	321,920,872	48.7782%	61.7884%	(115,417)	509,236	393,819
3	TOTAL	50,766,867	521,005,034	100.0000%	100.0000%	(236,616)	824,161	587,545

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 68 AND 69, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 68 AND 69, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JULY 2025

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	233,872	233,872
2	MUTTONVILLE TO TRUMBLE ROAD INTERCONNECT	4.7	1	2	2
3	FARWELL TO MIDLAND	30.4	1	3,710	3,710
4	FARWALL TO NORTH MASON ROAD	47.1	1	11,300	11,300
5	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	1,395	1,395
6	RICHFIELD TO BELLE RIVER MILLS	54.8	1	454	454
7	RICHFIELD TO ST CLAIR	58.1	1	1,362	1,362
8	DEWARD TO FARWELL	62.9	1	43,646	43,646
9	THIEF RIVER FALLS	74.3	1	2,849	2,849
10	DEWARD TO CHIPPEWA	92.2	2	5,898	11,796
11	DEWARD TO MIDLAND	93.3	2	94,760	189,520
12	EMERSON TO CLEARBROOK	120.1	2	9,877	19,754
13	MIDLAND TO ST CLAIR	127.1	2	1,346	2,692
14	FAREWELL TO ALLENTON	131.3	2	4,000	8,000
15	EMERSON TO LAMMERS	135.9	2	115,000	230,000
16	EMERSON TO SOLWAY	139.3	2	41,334	82,668
17	FARWELL TO MUTTONVILLE	144.6	2	4,232,500	8,465,000
18	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	9,918	19,836
19	EMERSON TO BEMIDJI	150.0	2	205,983	411,966
20	FARWELL TO BELLE RIVER MILLS	154.2	3	13,662	40,986
21	FARWELL TO CHINA TWP	155.4	3	26,517	79,551
22	FARWELL TO ST. CLAIR	157.5	3	30,495	91,485
23	CASS LAKE	164.9	3	2,985	8,955
24	CARLTON TO FORTUNE LAKE	204.2	3	3,828	11,484
25	COHASSET	212.8	3	5,811	17,433
26	LITTLE BASS	212.8	3	14,210	42,630
27	DEWARD TO BELLE RIVER MILLS	217.1	3	1,255	3,765
28	DEWARD TO CHINA TWP	218.3	3	2,001	6,003
29	GRAND RAPIDS NMU	220.2	3	103,836	311,508
30	DEWARD TO ST. CLAIR	220.4	3	6,441	19,323
31	BLACKBERRY	226.4	4	1,585	6,340
32	CARLTON	283.5	4	1,392,259	5,569,036
33	CLOQUET	283.5	4	365,773	1,463,092
34	DULUTH	299.3	4	203,259	813,036
35	SUPERIOR	307.5	5	133,741	668,705
36	FORTUNE LAKE TO MIDLAND	358.4	5	10,000	50,000
37	ASHLAND	362.5	5	1,377	6,885
38	IRONWOOD	398.1	6	515	3,090
39	WAKEFIELD	407.4	6	152,928	917,568
40	FORTUNE LAKE BIRCH RUN	409.6	6	39,672	238,032
41	MARENISCO	423.0	6	567	3,402
42	EMERSON TO FORTUNE LAKE	487.7	7	6,290,571	44,033,997
43	SAGOLA	506.6	7	152,000	1,064,000
44	ARNOLD ROAD	534.0	8	9,735	77,880
45	RAPID RIVER	562.0	8	198,896	1,591,168
46	MANISTIQUE	597.7	8	88,284	706,272
47	ENGADINE	633.9	9	15,552	139,968
48	ST. IGNACE	679.1	10	883	8,830
49	EMERSON TO RUDYARD	687.9	10	4,650	46,500
50	PELLSTON	702.2	10	9,300	93,000
51	SAULT SAINT MARIE MICHCON	703.0	10	15,500	155,000
52	SAULT SAINT MARIE TCPL	705.0	10	1,598,056	15,980,560
53	ALPINE	736.9	10	1,170,836	11,708,360
54	GAYLORD	739.3	10	339,320	3,393,200
55	DEWARD	752.8	11	1,147,769	12,625,459
56	FARWELL	815.7	11	1,817,539	19,992,929
57	CHIPPEWA	845.0	12	3,935,590	47,227,080
58	MIDLAND	846.1	12	1,380,191	16,562,292
59	NORTH MASON ROAD	862.8	12	36,200	434,400
60	BIRCH RUN	897.3	12	260,928	3,131,136
61	MUTTONVILLE	960.3	13	2,457,971	31,953,623
62	RATTLERUN	960.3	13	77,083	1,002,079
63	TRUMBLE ROAD INTERCONNECT	965.0	13	219,614	2,854,982
64	BELLE RIVER MILLS	969.9	13	460,766	5,989,958
65	CHINA TWP	971.1	13	595,910	7,746,830
66	ST. CLAIR	973.2	13	20,951,800	272,373,400
67	TOTAL SYSTEM			<u>50,766,867</u>	<u>521,005,034</u>
68		UNITS 1 - 12		26,003,723	199,084,162
69		UNIT 13	1/	24,763,144	321,920,872

* INCLUDES ADJUSTMENT

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF SEPTEMBER 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE DTH (COL. 4)	PERCENTAGE DTH-UNITS (COL. 5)	PROJECTED TRANSPORTER'S USE L&U (COL. 6)	PROJECTED TRANSPORTER'S USE FUEL & OTHER (COL. 7)	TOTAL TRANSPORTER'S USE (COL. 8)
1	UNITS - 1 THROUGH 12	14,479,336	126,377,808	38.9584%	29.9966%	39,738	517,667	557,405
2	UNIT - 13	22,686,840	294,928,920	61.0416%	70.0034%	62,262	1,208,083	1,270,345
3	TOTAL	37,166,176	421,306,728	100.0000%	100.0000%	102,000	1,725,750	1,827,750
<u>DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:</u>								
4	1,725,750 / 37,166,176 =				0.40962%			

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	102,000 / 37,166,176 =	0.27444%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.40962%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.91544%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	22,686,840
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,115,158
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	92,925 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.40960% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.91544%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.32504%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS
OF HAUL (LINE 10 ABOVE)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

1,208,083
1,115,158
92,925

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF SEPTEMBER 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	24,300	24,300
2	THIEF RIVER FALLS	74.3	1	12,990	12,990
3	BEMIDJI	150.0	2	165,450	330,900
4	CASS LAKE	164.9	3	3,240	9,720
5	FARWELL TO ST. CLAIR	157.5	3	1,703,956	5,111,868
6	DEER RIVER	204.1	3	1,980	5,940
7	COHASSETT	212.7	3	4,170	12,510
8	GRAND RAPIDS	220.2	3	122,790	368,370
9	FLOODWOOD	253.8	4	390	1,560
10	CLOQUET	283.5	4	285,720	1,142,880
11	CARLTON	283.5	4	2,043,660	8,174,640
12	SUPERIOR	307.5	5	304,650	1,523,250
13	ASHLAND	362.5	5	13,590	67,950
14	IRONWOOD	397.1	6	7,830	46,980
15	WAKEFIELD	407.4	6	229,620	1,377,720
16	WATERSMEET	450.4	6	14,730	88,380
17	SAGOLA	506.6	7	125,010	875,070
18	RAPID RIVER	562.0	8	367,050	2,936,400
19	MANISTIQUE	597.7	8	79,170	633,360
20	ENGADINE	633.9	9	13,560	122,040
21	ST. IGNACE	679.1	10	6,690	66,900
22	RUDYARD	688.0	10	12,210	122,100
23	SAULT ST MARIE	702.0	10	29,070	290,700
24	PELLSTON	702.2	10	1,800	18,000
25	SAULT ST MARIE	704.9	10	1,908,390	19,083,900
26	PETOSKY	728.4	10	9,750	97,500
27	GAYLORD	739.3	10	9,480	94,800
28	CHIPPEWA	844.7	12	5,079,780	60,957,360
29	MIDLAND	846.1	12	1,898,310	22,779,720
30	MUTTONVILLE	960.3	13	1,524,960	19,824,480
31	BELLE RIVER	969.9	13	2,056,140	26,729,820
32	ST. CLAIR	973.2	13	19,105,740	248,374,620
33	TOTAL SYSTEM			37,166,176	421,306,728
34		UNITS 1 - 12		14,479,336	126,377,808
35		UNIT 13	1/	22,686,840	294,928,920

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

October 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF OCTOBER 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.00560%	0.00560%
2 GREATER THAN 75 UP TO 150 MILES	0.07234%	0.07229%
3 GREATER THAN 150 UP TO 225 MILES	0.13908%	0.13889%
4 GREATER THAN 225 UP TO 300 MILES	0.20582%	0.20540%
5 GREATER THAN 300 UP TO 375 MILES	0.27256%	0.27182%
6 GREATER THAN 375 UP TO 450 MILES	0.33930%	0.33815%
7 GREATER THAN 450 UP TO 525 MILES	0.40604%	0.40440%
8 GREATER THAN 525 UP TO 600 MILES	0.47278%	0.47056%
9 GREATER THAN 600 UP TO 675 MILES	0.53952%	0.53662%
10 GREATER THAN 675 UP TO 750 MILES	0.60626%	0.60261%
11 GREATER THAN 750 UP TO 825 MILES	0.67300%	0.66850%
12 GREATER THAN 825 UP TO 900 MILES	0.73974%	0.73431%
13 GREATER THAN 900 UP TO 975 MILES	0.80649%	0.80004%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
APPLICABLE TO TRANSPORTATION SERVICE
FOR THE MONTH OF OCTOBER 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE OCTOBER '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.44422% 1/	-0.37748% 2/	0.06674%
2	GREATER THAN 75 UP TO 150 MILES	0.88844%	-0.75496%	0.13348%
3	GREATER THAN 150 UP TO 225 MILES	1.33266%	-1.13244%	0.20022%
4	GREATER THAN 225 UP TO 300 MILES	1.77688%	-1.50992%	0.26696%
5	GREATER THAN 300 UP TO 375 MILES	2.22110%	-1.88740%	0.33370%
6	GREATER THAN 375 UP TO 450 MILES	2.66532%	-2.26488%	0.40044%
7	GREATER THAN 450 UP TO 525 MILES	3.10954%	-2.64236%	0.46718%
8	GREATER THAN 525 UP TO 600 MILES	3.55376%	-3.01984%	0.53392%
9	GREATER THAN 600 UP TO 675 MILES	3.99798%	-3.39732%	0.60066%
10	GREATER THAN 675 UP TO 750 MILES	4.44220%	-3.77480%	0.66740%
11	GREATER THAN 750 UP TO 825 MILES	4.88642%	-4.15228%	0.73414%
12	GREATER THAN 825 UP TO 900 MILES	5.33064%	-4.52976%	0.80088%
13	GREATER THAN 900 UP TO 975 MILES 3/	5.77488% 4/	-4.90725% 5/	0.86763%

	L & U			
	PROJECTED PERCENTAGE OCTOBER '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)	
14	ALL SERVICES	0.66561% 6/	-0.72675% 7/	-0.06114%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

AUGUST 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JUNE '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) AUGUST 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE (COL. 7)
		(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)
1	FUEL & OTHER	743,635	725,768	(2,929,814)	3,655,582	(2,911,947)	(1,255,536)
2	L & U	(223,712)	(46,091)	(46,091)	0	(223,712)	(230,164)
3	TOTAL	519,923	679,677	(2,975,905) 1/	3,655,582	(3,135,659)	(1,485,700) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

$$4 \quad (1,255,536) / 332,609,492 = \boxed{-0.37748\%}$$

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

$$5 \quad (230,164) / 31,670,142 = \boxed{-0.72675\%}$$

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.37748%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-4.52976%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	15,240,809
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(690,372)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(57,532) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.37749% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-4.52976%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-4.90725%</u>

1/ SEE AUGUST 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (1,255,536)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 59.5685%
PROJECTED FUEL & OTHER FOR UNIT 13 (747,904)

FUEL & OTHER COLLECTED THROUGH FIRST
12 UNITS OF HAUL (LINE 10 ABOVE) (690,372)
REMAINING FUEL & OTHER TO BE COLLECTED IN
UNIT 13 (57,532)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (JULY 2025) IMBALANCE PLUS CURRENT MONTH
(AUGUST 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF AUGUST 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	25,767,167	181,779,117	52.3454%	37.3466%	(117,103)	277,723	160,620
2	UNIT - 13	23,458,131	304,955,703	47.6546%	62.6534%	(106,609)	465,912	359,303
3	TOTAL	49,225,298	486,734,820	100.0000%	100.0000%	(223,712)	743,635	519,923

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 69 AND 70, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 69 AND 70, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF AUGUST 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL	75-MILE UNITS	DTH	DTH-UNITS
		(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)
1	CLOW	0.7	1	51,182	51,182
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	255,108	255,108
3	BELLE RIVER TO ST CLAIR	3.3	1	3,124	3,124
4	FARWELL TO CHIPPEWA	29.3	1	34,770	34,770
5	FARWELL TO MIDLAND	30.4	1	8,000	8,000
6	FARWALL TO NORTH MASON ROAD RICHFIELD	47.1	1	2,750	2,750
7	TO TRUMBLE ROAD INTERCONNECT DEWARD	49.9	1	1,962	1,962
8	TO FARWELL	62.9	1	7,790	7,790
9	THIEF RIVER FALLS	74.3	1	3,131	3,131
10	DEWARD TO CHIPPEWA	92.2	2	16,600	33,200
11	DEWARD TO MIDLAND	93.3	2	3,435	6,870
12	EMERSON TO CLEARBROOK	120.1	2	1,965	3,930
13	CHIPPEWA TO CHINA TWP	126.1	2	14,204	28,408
14	EMERSON TO LAMMERS	135.9	2	146,000	292,000
15	EMERSON TO SOLWAY	139.3	2	41,900	83,800
16	FARWELL TO MUTTONVILLE	144.6	2	3,264,776	6,529,552
17	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	34,788	69,576
18	EMERSON TO BEMIDJI	150.0	2	241,216	482,432
19	FARWELL TO BELLE RIVER MILLS	154.2	3	10,970	32,910
20	FARWELL TO CHINA TWP	155.4	3	31,160	93,480
21	FARWELL TO ST. CLAIR	157.5	3	77,921	233,763
22	CASS LAKE	164.9	3	2,820	8,460
23	COHASSET	212.8	3	588	1,764
24	LITTLE BASS	212.8	3	14,754	44,262
25	DEWARD TO BELLE RIVER MILLS	217.1	3	7,972	23,916
26	GRAND RAPIDS NMU	220.2	3	124,082	372,246
27	GRAND RAPIDS NN	220.2	3	500	1,500
28	BLACKBERRY	226.4	4	1,880	7,520
29	FORTUNE LAKE TO DEWARD	265.1	4	3,723	14,892
30	CARLTON	283.5	4	4,763,421	19,053,684
31	CLOQUET	283.5	4	345,414	1,381,656
32	DULUTH	299.3	4	211,359	845,436
33	SUPERIOR	307.5	5	108,078	540,390
34	FORTUNE LAKE TO FARWELL	328.0	5	21,357	106,785
35	FORTUNE LAKE TO CHIPPEWA	357.3	5	12,181	60,905
36	ASHLAND	362.5	5	1,230	6,150
37	IRONWOOD	398.1	6	1,005	6,030
38	WAKEFIELD	407.4	6	155,000	930,000
39	FORTUNE LAKE BIRCH RUN	409.6	6	26,490	158,940
40	MARENISCO	423.0	6	514	3,084
41	FORTUNE LAKE TO CHINA TWP	483.4	7	282	1,974
42	FORTUNE LAKE TO ST. CLAIR	485.5	7	20,355	142,485
43	EMERSON TO FORTUNE LAKE	487.7	7	5,723,597	40,065,179
44	SAGOLA	506.6	7	155,000	1,085,000
45	ARNOLD ROAD	534.0	8	5,744	45,952
46	RAPID RIVER	562.0	8	249,775	1,998,200
47	MANISTIQUE	597.7	8	89,624	716,992
48	ENGADINE	633.9	9	14,380	129,420
49	ST. IGNACE	679.1	10	801	8,010
50	EMERSON TO RUDYARD	687.9	10	8,650	86,500
51	PELLSTON	702.2	10	9,300	93,000
52	SAULT SAINT MARIE MICHCON	703.0	10	15,500	155,000
53	SAULT SAINT MARIE TCPL	705.0	10	1,457,802	14,578,020
54	ALPINE	736.9	10	696,831	6,968,310
55	GAYLORD	739.3	10	251,801	2,518,010
56	DEWARD	752.8	11	1,046,604	11,512,644
57	FARWELL	815.7	11	1,742,949	19,172,439
58	CHIPPEWA	845.0	12	3,024,857	36,298,284
59	MIDLAND	846.1	12	1,046,144	12,553,728
60	NORTH MASON ROAD	862.8	12	73,000	876,000
61	BIRCH RUN	897.3	12	79,051	948,612
62	MUTTONVILLE	960.3	13	1,669,194	21,699,522
63	RATTLERUN	960.3	13	47,500	617,500
64	TRUMBLE ROAD INTERCONNECT	965.0	13	253,351	3,293,563
65	BELLE RIVER MILLS	969.9	13	829,345	10,781,485
66	CHINA TWP	971.1	13	253,694	3,298,022
67	ST. CLAIR	973.2	13	20,405,047	265,265,611 1/
68	TOTAL SYSTEM			49,225,298	486,734,820
69		UNITS 1 - 12		25,767,167	181,779,117
70		UNIT 13 1/		23,458,131	304,955,703

49,225,298

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF OCTOBER 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE DTH (COL. 4)	DTH-UNITS (COL. 5)	PROJECTED TRANSPORTER'S USE L&U (COL. 6)	FUEL & OTHER (COL. 7)	TOTAL TRANSPORTER'S USE (COL. 8)
1	UNITS - 1 THROUGH 12	16,429,333	134,478,975	51.8764%	40.4315%	109,355	597,384	706,739
2	UNIT - 13	15,240,809	198,130,517	48.1236%	59.5685%	101,445	880,138	981,583
3	TOTAL	31,670,142	332,609,492	100.0000%	100.0000%	210,800	1,477,522	1,688,322

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

$$4 \quad 1,477,522 \quad / \quad 332,609,492 \quad = \quad 0.44422\%$$

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

$$5 \quad 210,800 \quad / \quad 31,670,142 \quad = \quad 0.66561\%$$

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.44422%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	5.33064%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	15,240,809
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	812,433
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	67,705 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.44424% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.33064%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.77488%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7) 880,138
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS
OF HAUL (LINE 10 ABOVE) 812,433
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 67,705

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF OCTOBER 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	3,038	3,038
2	THIEF RIVER FALLS	74.3	1	42,780	42,780
3	BEMIDJI	150.0	2	260,555	521,110
4	CASS LAKE	164.9	3	11,563	34,689
5	FARWELL TO ST. CLAIR	157.5	3	1,397,030	4,191,090
6	DEER RIVER	204.1	3	4,402	13,206
7	COHASSETT	212.7	3	10,819	32,457
8	GRAND RAPIDS	220.2	3	185,318	555,954
9	FLOODWOOD	253.8	4	1,705	6,820
10	CLOQUET	283.5	4	409,479	1,637,916
11	CARLTON	283.5	4	3,539,797	14,159,188
12	SUPERIOR	307.5	5	479,787	2,398,935
13	ASHLAND	362.5	5	33,356	166,780
14	IRONWOOD	397.1	6	25,699	154,194
15	WAKEFIELD	407.4	6	302,126	1,812,756
16	WATERSMEET	450.4	6	37,386	224,316
17	SAGOLA	506.6	7	162,719	1,139,033
18	RAPID RIVER	562.0	8	444,323	3,554,584
19	MANISTIQUE	597.7	8	104,129	833,032
20	ENGADINE	633.9	9	24,893	224,037
21	ST. IGNACE	679.1	10	12,524	125,240
22	RUDYARD	688.0	10	21,917	219,170
23	SAULT ST MARIE	702.0	10	67,921	679,210
24	PELLSTON	702.2	10	4,526	45,260
25	SAULT ST MARIE	704.9	10	2,124,523	21,245,230
26	PETOSKY	728.4	10	1,891	18,910
27	GAYLORD	739.3	10	70,742	707,420
28	CHIPPEWA	844.7	12	4,472,959	53,675,508
29	MIDLAND	846.1	12	2,171,426	26,057,112
30	MUTTONVILLE	960.3	13	1,683,703	21,888,139
31	BELLE RIVER	969.9	13	2,901,321	37,717,173
32	ST. CLAIR	973.2	13	10,655,785	138,525,205
33	TOTAL SYSTEM			31,670,142	332,609,492
34		UNITS 1 - 12		16,429,333	134,478,975
35		UNIT 13	1/	15,240,809	198,130,517

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

November 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF NOVEMBER 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.03457%	0.03456%
2 GREATER THAN 75 UP TO 150 MILES	0.18445%	0.18411%
3 GREATER THAN 150 UP TO 225 MILES	0.33433%	0.33322%
4 GREATER THAN 225 UP TO 300 MILES	0.48421%	0.48188%
5 GREATER THAN 300 UP TO 375 MILES	0.63409%	0.63009%
6 GREATER THAN 375 UP TO 450 MILES	0.78397%	0.77787%
7 GREATER THAN 450 UP TO 525 MILES	0.93385%	0.92521%
8 GREATER THAN 525 UP TO 600 MILES	1.08373%	1.07211%
9 GREATER THAN 600 UP TO 675 MILES	1.23361%	1.21858%
10 GREATER THAN 675 UP TO 750 MILES	1.38349%	1.36461%
11 GREATER THAN 750 UP TO 825 MILES	1.53337%	1.51021%
12 GREATER THAN 825 UP TO 900 MILES	1.68325%	1.65539%
13 GREATER THAN 900 UP TO 975 MILES	1.83322%	1.80022%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
APPLICABLE TO TRANSPORTATION SERVICE
FOR THE MONTH OF NOVEMBER 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE NOVEMBER '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.36616% 1/	-0.21628% 2/	0.14988%
2	GREATER THAN 75 UP TO 150 MILES	0.73232%	-0.43256%	0.29976%
3	GREATER THAN 150 UP TO 225 MILES	1.09848%	-0.64884%	0.44964%
4	GREATER THAN 225 UP TO 300 MILES	1.46464%	-0.86512%	0.59952%
5	GREATER THAN 300 UP TO 375 MILES	1.83080%	-1.08140%	0.74940%
6	GREATER THAN 375 UP TO 450 MILES	2.19696%	-1.29768%	0.89928%
7	GREATER THAN 450 UP TO 525 MILES	2.56312%	-1.51396%	1.04916%
8	GREATER THAN 525 UP TO 600 MILES	2.92928%	-1.73024%	1.19904%
9	GREATER THAN 600 UP TO 675 MILES	3.29544%	-1.94652%	1.34892%
10	GREATER THAN 675 UP TO 750 MILES	3.66160%	-2.16280%	1.49880%
11	GREATER THAN 750 UP TO 825 MILES	4.02776%	-2.37908%	1.64868%
12	GREATER THAN 825 UP TO 900 MILES	4.39392%	-2.59536%	1.79856%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.76012% 4/	-2.81159% 5/	1.94853%

	L & U			
	PROJECTED PERCENTAGE NOVEMBER '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)	
14	ALL SERVICES	-0.14135% 6/	0.02604% 7/	-0.11531%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

SEPTEMBER 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JULY '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) SEPTEMBER 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE (COL. 7)
		(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)
1	FUEL & OTHER	687,604	622,732	400,875	221,857	465,747	(1,223,100)
2	L & U	251,349	(236,616)	(236,616)	0	251,349	13.819
3	TOTAL	938,953	386,116	164,259 1/	221,857	717,096	(1,209,281) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (1,223,100) / 565,526,544 = -0.21628%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 13,819 / 53,058,848 = 0.02604%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.21628%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.59536%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	34,208,670
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(887,838)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(73,970) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.21623% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.59536%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.81159% 4/

1/ SEE SEPTEMBER 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (1,223,100)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 78.6369%
PROJECTED FUEL & OTHER FOR UNIT 13 (961,808)FUEL & OTHER COLLECTED THROUGH FIRST
12 UNITS OF HAUL (LINE 10 ABOVE) (887,838)
REMAINING FUEL & OTHER TO BE COLLECTED IN
UNIT 13 (73,970)3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (AUGUST 2025) IMBALANCE PLUS CURRENT MONTH
(SEPTEMBER 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF SEPTEMBER 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,437,800	155,037,831	51.9311%	39.8620%	130,528	274,093	404,621
2	UNIT - 13	17,992,199	233,898,587	48.0689%	60.1380%	120,821	413,511	534,332
3	TOTAL	37,429,999	388,936,418	100.0000%	100.0000%	251,349	687,604	938,953

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 62 AND 63, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 62 AND 63, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF SEPTEMBER 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)		DTH (COL. 4)	DTH-UNITS (COL. 5)
			(COL. 3)	(COL. 4)		
1	CLOW	0.7	1	104,039	104,039	
2	BELLE RIVER TO ST CLAIR	3.3	1	3,203	3,203	
3	FARWELL TO CHIPPEWA	29.3	1	20,848	20,848	
4	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	14,180	14,180	
5	DEWARD TO FARWELL	62.9	1	53,237	53,237	
6	THIEF RIVER FALLS	74.3	1	3,626	3,626	
7	DEWARD TO CHIPPEWA	92.2	2	8,500	17,000	
8	DEWARD TO MIDLAND	93.3	2	1,696	3,392	
9	EMERSON TO CLEARBROOK	120.1	2	14,971	29,942	
10	MIDLAND TO BELLE RIVER MILLS	123.8	2	5,000	10,000	
11	MIDLAND TO ST CLAIR	127.1	2	16,775	33,550	
12	EMERSON TO LAMMERS	135.9	2	74,400	148,800	
13	EMERSON TO SOLWAY	139.3	2	27,788	55,576	
14	FARWELL TO MUTTONVILLE	144.6	2	2,405,542	4,811,084	
15	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	1,137	2,274	
16	EMERSON TO BEMIDJI	150.0	2	52,291	104,582	
17	FARWELL TO BELLE RIVER MILLS	154.2	3	1,106	3,318	
18	CASS LAKE	164.9	3	5,172	15,516	
19	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	2,500	7,500	
20	COHASSET	212.8	3	2,449	7,347	
21	LITTLE BASS	212.8	3	11,045	33,135	
22	DEWARD TO BELLE RIVER MILLS	217.1	3	48,655	145,965	
23	GRAND RAPIDS NMU	220.2	3	76,856	230,568	
24	DEWARD TO ST. CLAIR	220.4	3	5,274	15,822	
25	BLACKBERRY	226.4	4	3,613	14,452	
26	CARLTON	283.5	4	1,143,664	4,574,656	
27	CLOQUET	283.5	4	450,038	1,800,152	
28	DULUTH	299.3	4	215,845	863,380	
29	SUPERIOR	307.5	5	118,101	590,505	
30	EMERSON TO ASHLAND	362.5	5	1,018	5,090	
31	IRONWOOD	398.1	6	842	5,052	
32	WAKEFIELD	407.4	6	150,000	900,000	
33	MARENISCO	423.0	6	425	2,550	
34	FORTUNE LAKE TO BELLE RIVER MILLS	482.2	7	56,568	395,976	
35	FORTUNE LAKE TO CHINA TWP	483.4	7	9,593	67,151	
36	FORTUNE LAKE TO ST. CLAIR	485.5	7	7,698	53,886	
37	EMERSON TO FORTUNE LAKE	487.7	7	4,735,353	33,147,471	
38	SAGOLA	506.6	7	147,000	1,029,000	
39	ARNOLD ROAD	534.0	8	7,015	56,120	
40	RAPID RIVER	562.0	8	283,972	2,271,776	
41	MANISTIQUE	597.7	8	78,620	628,960	
42	ENGADINE	633.9	9	14,949	134,541	
43	ST. IGNACE	679.1	10	940	9,400	
44	EMERSON TO RUDYARD	687.9	10	11,676	116,760	
45	PELLSTON	702.2	10	5,638	56,380	
46	SAULT SAINT MARIE MICHCON	703.0	10	24,095	240,950	
47	SAULT SAINT MARIE TCPL	705.0	10	1,346,459	13,464,590	
48	ALPINE	736.9	10	180,710	1,807,100	
49	GAYLORD	739.3	10	56,000	560,000	
50	DEWARD	752.8	11	944,997	10,394,967	
51	FARWELL	815.7	11	1,819,710	20,016,810	
52	CHIPPEWA	845.0	12	3,744,865	44,938,380	
53	MIDLAND	846.1	12	875,605	10,507,260	
54	NORTH MASON ROAD	862.8	12	42,501	510,012	
55	MUTTONVILLE	960.3	13	1,286,503	16,724,539	
56	RATTLERUN	960.3	13	30,400	395,200	
57	TRUMBLE ROAD INTERCONNECT	965.0	13	267,092	3,472,196	
58	BELLE RIVER MILLS	969.9	13	712,425	9,261,525	
59	CHINA TWP	971.1	13	17,918	232,934	
60	ST. CLAIR	973.2	13	15,677,861	203,812,193	1/
61	TOTAL SYSTEM			37,429,999	388,936,418	
62		UNITS 1 - 12		19,437,800	155,037,831	
63		UNIT 13	1/	17,992,199	233,898,587	

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF NOVEMBER 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE DTH (COL. 4)	DTH-UNITS (COL. 5)	PROJECTED TRANSPORTER'S USE L&U (COL. 6)	FUEL & OTHER (COL. 7)	TOTAL TRANSPORTER'S USE (COL. 8)
1	UNITS - 1 THROUGH 12	18,850,178	120,813,834	35.5269%	21.3631%	(26,645)	442,376	415,731
2	UNIT - 13	34,208,670	444,712,710	64.4731%	78.6369%	(48,355)	1,628,374	1,580,019
3	TOTAL	53,058,848	565,526,544	100.0000%	100.0000%	(75,000)	2,070,750	1,995,750
4		2,070,750 /	565,526,544 =		0.36616%			

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

5	(75,000) /	53,058,848 =	-0.14135%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.36616%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.39392%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	34,208,670
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,503,102
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	125,272 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.36620% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.39392%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.76012%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS
OF HAUL (LINE 10 ABOVE)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

1,628,374

1,503,102

125,272

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF NOVEMBER 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	129,900	129,900
2	THIEF RIVER FALLS	74.3	1	80,550	80,550
3	BEMIDJI	150.0	2	336,870	673,740
4	CASS LAKE	164.9	3	24,660	73,980
5	FARWELL TO ST. CLAIR	157.5	3	678,008	2,034,024
6	DEER RIVER	204.1	3	7,530	22,590
7	COHASSETT	212.7	3	20,430	61,290
8	GRAND RAPIDS	220.2	3	251,250	753,750
9	FLOODWOOD	253.8	4	3,420	13,680
10	CLOQUET	283.5	4	418,920	1,675,680
11	CARLTON	283.5	4	9,110,700	36,442,800
12	SUPERIOR	307.5	5	552,030	2,760,150
13	ASHLAND	362.5	5	61,800	309,000
14	IRONWOOD	397.1	6	48,090	288,540
15	WAKEFIELD	407.4	6	100,290	601,740
16	WATERSMEET	450.4	6	88,380	530,280
17	SAGOLA	506.6	7	190,560	1,333,920
18	RAPID RIVER	562.0	8	470,520	3,764,160
19	MANISTIQUE	597.7	8	114,690	917,520
20	ENGADINE	633.9	9	36,960	332,640
21	ST. IGNACE	679.1	10	17,940	179,400
22	RUDYARD	688.0	10	29,850	298,500
23	SAULT ST MARIE	702.0	10	114,240	1,142,400
24	PELLSTON	702.2	10	8,040	80,400
25	SAULT ST MARIE	704.9	10	2,275,590	22,755,900
26	PETOSKY	728.4	10	9,720	97,200
27	GAYLORD	739.3	10	285,390	2,853,900
28	CHIPPEWA	844.7	12	1,957,050	23,484,600
29	MIDLAND	846.1	12	1,426,800	17,121,600
30	MUTTONVILLE	960.3	13	2,033,370	26,433,810
31	BELLE RIVER	969.9	13	1,936,290	25,171,770
32	ST. CLAIR	973.2	13	30,239,010	393,107,130
33	TOTAL SYSTEM			53,058,848	565,526,544
34		UNITS 1 - 12		18,850,178	120,813,834
35		UNIT 13	1/	34,208,670	444,712,710

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

December 2025

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF DECEMBER 2025
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.03691%	0.03690%
2 GREATER THAN 75 UP TO 150 MILES	0.20393%	0.20352%
3 GREATER THAN 150 UP TO 225 MILES	0.37095%	0.36958%
4 GREATER THAN 225 UP TO 300 MILES	0.53797%	0.53509%
5 GREATER THAN 300 UP TO 375 MILES	0.70499%	0.70005%
6 GREATER THAN 375 UP TO 450 MILES	0.87201%	0.86447%
7 GREATER THAN 450 UP TO 525 MILES	1.03903%	1.02835%
8 GREATER THAN 525 UP TO 600 MILES	1.20605%	1.19168%
9 GREATER THAN 600 UP TO 675 MILES	1.37307%	1.35447%
10 GREATER THAN 675 UP TO 750 MILES	1.54009%	1.51673%
11 GREATER THAN 750 UP TO 825 MILES	1.70711%	1.67846%
12 GREATER THAN 825 UP TO 900 MILES	1.87413%	1.83965%
13 GREATER THAN 900 UP TO 975 MILES	2.04109%	2.00026%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
APPLICABLE TO TRANSPORTATION SERVICE
FOR THE MONTH OF DECEMBER 2025

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE DECEMBER '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.27676%	1/	-0.10974% 2/ 0.16702%
2	GREATER THAN 75 UP TO 150 MILES	0.55352%	-0.21948%	0.33404%
3	GREATER THAN 150 UP TO 225 MILES	0.83028%	-0.32922%	0.50106%
4	GREATER THAN 225 UP TO 300 MILES	1.10704%	-0.43896%	0.66808%
5	GREATER THAN 300 UP TO 375 MILES	1.38380%	-0.54870%	0.83510%
6	GREATER THAN 375 UP TO 450 MILES	1.66056%	-0.65844%	1.00212%
7	GREATER THAN 450 UP TO 525 MILES	1.93732%	-0.76818%	1.16914%
8	GREATER THAN 525 UP TO 600 MILES	2.21408%	-0.87792%	1.33616%
9	GREATER THAN 600 UP TO 675 MILES	2.49084%	-0.98766%	1.50318%
10	GREATER THAN 675 UP TO 750 MILES	2.76760%	-1.09740%	1.67020%
11	GREATER THAN 750 UP TO 825 MILES	3.04436%	-1.20714%	1.83722%
12	GREATER THAN 825 UP TO 900 MILES	3.32112%	-1.31688%	2.00424%
13	GREATER THAN 900 UP TO 975 MILES 3/	3.59785%	4/ -1.42665% 5/	2.17120%

	L & U		
	PROJECTED PERCENTAGE DECEMBER '25	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.20104% 6/	0.07093% 7/ -0.13011%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

OCTOBER 2025

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (AUGUST '25)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/ (OVER) RECOVERY (DTH) OCTOBER 2025 (COL. 2 - COL. 5)	AVERAGE IMBALANCE (COL. 7)
		(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)
1	FUEL & OTHER	1,479,682	542,024	(2,911,947)	3,453,971	(1,974,289)	(754,271)
2	L & U	(161,665)	(223,712)	(223,712)	0	(161,665)	44,842
3	TOTAL	1,318,017	318,312	(3,135,659) 1/	3,453,971	(2,135,954)	(709,429) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (754,271) / 687,312,303 = -0.10974%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 44,842 / 63,220,063 = 0.07093%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.10974%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.31688%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	44,202,249
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(582,091)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(48,519) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.10977% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.31688%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.42665% 4/

1/ SEE OCTOBER 2025 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)	(754,271)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	83.6053%
PROJECTED FUEL & OTHER FOR UNIT 13	(630,610)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	(582,091)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(48,519)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR
PHANTOM-MILES.4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER
AND L&U COMPONENTS BASED ON PRIOR MONTH (AUGUST 2025) IMBALANCE PLUS CURRENT MONTH
(SEPTEMBER 2025) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF OCTOBER 2025

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,681,909	192,007,937	49.2139%	36.7042%	(79,562)	543,105	463,543
2	UNIT - 13	25,470,405	331,115,265	50.7861%	63.2958%	(82,103)	936,577	854,474
3	TOTAL	50,152,314	523,123,202	100.0000%	100.0000%	(161,665)	1,479,682	1,318,017

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 65 AND 66, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 65 AND 66, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF OCTOBER 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	48,433	48,433
2	CHIPPEWA TO MIDLAND	1.1	1	20	20
3	FARWELL TO CHIPPEWA	29.3	1	9,964	9,964
4	FARWELL TO MIDLAND	30.4	1	6,371	6,371
5	FARWALL TO NORTH MASON ROAD	47.1	1	2,605	2,605
6	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	15,300	15,300
7	DEWARD TO FARWELL	62.9	1	152,060	152,060
8	THIEF RIVER FALLS	74.3	1	5,270	5,270
9	DEWARD TO CHIPPEWA	92.2	2	13,417	26,834
10	DEWARD TO MIDLAND	93.3	2	21,845	43,690
11	EMERSON TO CLEARBROOK	120.1	2	47,151	94,302
12	CHIPPEWA TO ST CLAIR	128.2	2	626	1,252
13	FAREWELL TO ALLENTON	131.3	2	103,416	206,832
14	EMERSON TO LAMMERS	135.9	2	166,050	332,100
15	EMERSON TO SOLWAY	139.3	2	41,897	83,794
16	FARWELL TO MUTTONVILLE	144.6	2	2,507,578	5,015,156
17	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	42,208	84,416
18	EMERSON TO BEMIDJI	150.0	2	230,746	461,492
19	FARWELL TO BELLE RIVER MILLS	154.2	3	10,323	30,969
20	FARWELL TO CHINA TWP	155.4	3	86,830	260,490
21	FARWELL TO ST. CLAIR	157.5	3	111,768	335,304
22	CASS LAKE	164.9	3	9,054	27,162
23	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	2,000	6,000
24	COHASSET	212.8	3	11,502	34,506
25	LITTLE BASS	212.8	3	22,277	66,831
26	DEWARD TO BELLE RIVER MILLS	217.1	3	24,536	73,608
27	GRAND RAPIDS NMU	220.2	3	123,691	371,073
28	DEWARD TO ST. CLAIR	220.4	3	57,394	172,182
29	BLACKBERRY	226.4	4	9,525	38,100
30	FORTUNE LAKE TO DEWARD	265.1	4	15	60
31	CARLTON	283.5	4	1,898,284	7,593,136
32	CLOQUET	283.5	4	365,866	1,463,464
33	DULUTH	299.3	4	359,934	1,439,736
34	SUPERIOR	307.5	5	182,449	912,245
35	FORTUNE LAKE TO CHIPPEWA	357.3	5	24,051	120,255
36	ASHLAND	362.5	5	1,384	6,920
37	IRONWOOD	398.1	6	1,127	6,762
38	WAKEFIELD	407.4	6	176,000	1,056,000
39	MARENISCO	423.0	6	571	3,426
40	EMERSON TO FORTUNE LAKE	487.7	7	6,129,525	42,906,675
41	SAGOLA	506.6	7	196,232	1,373,624
42	ARNOLD ROAD	534.0	8	4,178	33,424
43	RAPID RIVER	562.0	8	212,102	1,696,816
44	MANISTIQUE	597.7	8	91,020	728,160
45	ENGADINE	633.9	9	16,630	149,670
46	ST. IGNACE	679.1	10	1,120	11,200
47	EMERSON TO RUDYARD	687.9	10	12,400	124,000
48	PELLSTON	702.2	10	1,860	18,600
49	SAULT SAINT MARIE MICHCON	703.0	10	31,000	310,000
50	SAULT SAINT MARIE TCPL	705.0	10	1,910,892	19,108,920
51	ALPINE	736.9	10	818,943	8,189,430
52	GAYLORD	739.3	10	357,096	3,570,960
53	DEWARD	752.8	11	1,550,430	17,054,730
54	FARWELL	815.7	11	1,335,708	14,692,788
55	CHIPPEWA	845.0	12	3,696,754	44,361,048
56	MIDLAND	846.1	12	1,347,913	16,174,956
57	NORTH MASON ROAD	862.8	12	74,568	894,816
58	MUTTONVILLE	960.3	13	1,399,575	18,194,475
59	RATTLERUN	960.3	13	79,500	1,033,500
60	TRUMBLE ROAD INTERCONNECT	965.0	13	318,151	4,135,963
61	BELLE RIVER MILLS	969.9	13	493,403	6,414,239
62	CHINA TWP	971.1	13	204,832	2,662,816
63	ST. CLAIR	973.2	13	22,974,944	298,674,272
64	TOTAL SYSTEM			50,152,314	523,123,202
65		UNITS 1 - 12		24,681,909	192,007,937
66		UNIT 13	1/	25,470,405	331,115,265

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF DECEMBER 2025

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE DTH (COL. 4)	DTH-UNITS (COL. 5)	PROJECTED TRANSPORTER'S USE L&U (COL. 6)	FUEL & OTHER (COL. 7)	TOTAL TRANSPORTER'S USE (COL. 8)
1	UNITS - 1 THROUGH 12	19,017,814	112,683,066	30.0819%	16.3947%	(38,234)	311,859	273,625
2	UNIT - 13	44,202,249	574,629,237	69.9181%	83.6053%	(88,866)	1,590,332	1,501,466
3	TOTAL	63,220,063	687,312,303	100.0000%	100.0000%	(127,100)	1,902,191	1,775,091
4		1,902,191 /	687,312,303 =		0.27676%			

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

5	(127,100) /	63,220,063 =	-0.20104%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.27676%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	3.32112%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	44,202,249
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,468,010
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	122,322 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.27673% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	3.32112%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	3.59785%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS
OF HAUL (LINE 10 ABOVE)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

1,590,332

1,468,010

122,322

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF DECEMBER 2025

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	93,527	93,527
2	THIEF RIVER FALLS	74.3	1	105,152	105,152
3	BEMIDJI	150.0	2	394,134	788,268
4	CASS LAKE	164.9	3	36,208	108,624
5	FARWELL TO ST. CLAIR	157.5	3	634,535	1,903,605
6	DEER RIVER	204.1	3	11,222	33,666
7	COHASSETT	212.7	3	28,024	84,072
8	GRAND RAPIDS	220.2	3	284,580	853,740
9	FLOODWOOD	253.8	4	4,867	19,468
10	CLOQUET	283.5	4	526,380	2,105,520
11	CARLTON	283.5	4	9,670,419	38,681,676
12	SUPERIOR	307.5	5	727,663	3,638,315
13	ASHLAND	362.5	5	87,048	435,240
14	IRONWOOD	397.1	6	67,301	403,806
15	WAKEFIELD	407.4	6	154,380	926,280
16	WATERSMEET	450.4	6	142,259	853,554
17	SAGOLA	506.6	7	226,393	1,584,751
18	RAPID RIVER	562.0	8	611,630	4,893,040
19	MANISTIQUE	597.7	8	125,209	1,001,672
20	ENGADINE	633.9	9	47,864	430,776
21	ST. IGNACE	679.1	10	23,994	239,940
22	RUDYARD	688.0	10	39,587	395,870
23	SAULT ST MARIE	702.0	10	158,162	1,581,620
24	PELLSTON	702.2	10	11,439	114,390
25	SAULT ST MARIE	704.9	10	2,590,081	25,900,810
26	PETOSKY	728.4	10	10,447	104,470
27	GAYLORD	739.3	10	531,247	5,312,470
28	CHIPPEWA	844.7	12	703,762	8,445,144
29	MIDLAND	846.1	12	970,300	11,643,600
30	MUTTONVILLE	960.3	13	1,940,848	25,231,024
31	BELLE RIVER	969.9	13	4,250,627	55,258,151
32	ST. CLAIR	973.2	13	38,010,774	494,140,062
33	TOTAL SYSTEM			<u>63,220,063</u>	<u>687,312,303</u>
34		UNITS 1 - 12		19,017,814	112,683,066
35		UNIT 13	1/	44,202,249	574,629,237

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.