



July 18, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Sorana Linder
Director, Rates, Tariffs & Modernization

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Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter's Use Report
Docket No. RP22-____-000

Dear Ms. Bose:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the six-month period from January 1, 2022, through June 30, 2022.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the preceding six-month period ending June 30, 2022.

Contents of Filing

In accordance with Sections 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use Percentages (Appendix A).

Certificate of Service

Pursuant to Section 385.2010 of the Commission's regulations, a copy of this filing, together with any enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR



Sorana Linder
Director, Rates, Tariffs & Modernization

Enclosures

Appendix A

January

2022

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2022
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.48187%	0.47956%
GREATER THAN 75 UP TO 150 MILES	0.63354%	0.62955%
GREATER THAN 150 UP TO 225 MILES	0.78521%	0.77909%
GREATER THAN 225 UP TO 300 MILES	0.93688%	0.92818%
GREATER THAN 300 UP TO 375 MILES	1.08855%	1.07683%
GREATER THAN 375 UP TO 450 MILES	1.24022%	1.22503%
GREATER THAN 450 UP TO 525 MILES	1.39189%	1.37278%
GREATER THAN 525 UP TO 600 MILES	1.54356%	1.52010%
GREATER THAN 600 UP TO 675 MILES	1.69523%	1.66697%
GREATER THAN 675 UP TO 750 MILES	1.84690%	1.81341%
GREATER THAN 750 UP TO 825 MILES	1.99857%	1.95941%
GREATER THAN 825 UP TO 900 MILES	2.15024%	2.10498%
GREATER THAN 900 UP TO 975 MILES	2.30186%	2.25007%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2022

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE JANUARY '22 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.11656% 1/	0.03511% 2/	0.15167%
2	GREATER THAN 75 UP TO 150 MILES	0.23312%	0.07022%	0.30334%
3	GREATER THAN 150 UP TO 225 MILES	0.34968%	0.10533%	0.45501%
4	GREATER THAN 225 UP TO 300 MILES	0.46624%	0.14044%	0.60668%
5	GREATER THAN 300 UP TO 375 MILES	0.58280%	0.17555%	0.75835%
6	GREATER THAN 375 UP TO 450 MILES	0.69936%	0.21066%	0.91002%
7	GREATER THAN 450 UP TO 525 MILES	0.81592%	0.24577%	1.06169%
8	GREATER THAN 525 UP TO 600 MILES	0.93248%	0.28088%	1.21336%
9	GREATER THAN 600 UP TO 675 MILES	1.04904%	0.31599%	1.36503%
10	GREATER THAN 675 UP TO 750 MILES	1.16560%	0.35110%	1.51670%
11	GREATER THAN 750 UP TO 825 MILES	1.28216%	0.38621%	1.66837%
12	GREATER THAN 825 UP TO 900 MILES	1.39872%	0.42132%	1.82004%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.51529% 4/	0.45637% 5/	1.97166%
L & U				
LINE NO.	DESCRIPTION (COL. 1)	L & U		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE JANUARY '22 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
14	ALL SERVICES	0.25121% 6/	0.07899% 7/	0.33020%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

NOVEMBER 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (SEPTEMBER '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	666,992	1,072,311	3,045,553	(1,973,242)	2,640,234	183,695
2	L & U	34,649	201,192	201,192	0	34,649	42,890
3	TOTAL	701,641	1,273,503	3,246,745	1/ (1,973,242)	2,674,883	226,585 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	183,695 / 523,267,693 =	0.03511%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	42,890 / 54,298,019 =	0.07899%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.03511%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.42132%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	30,902,226
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	130,197
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	10,831 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.03505% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.42132%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.45637%

1/ SEE NOVEMBER 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

183,695	76.7731%	141,028
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FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

130,197	10,831
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (OCTOBER 2021) IMBALANCE PLUS CURRENT MONTH (NOVEMBER 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF NOVEMBER 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	25,906,929	113,604,419	49.9805%	25.2086%	17,318	168,139	185,457
2	UNIT - 13	25,927,164	337,053,132	50.0195%	74.7914%	17,331	498,853	516,184
3	TOTAL	51,834,093	450,657,551	100.0000%	100.0000%	34,649	666,992	701,641

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 68 AND 69, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 68 AND 69, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF NOVEMBER 2021

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	220,321	220,321
2	BELLE RIVER TO ST. CLAIR	3.3	1	781,251	781,251
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	99,064	99,064
4	FARWELL TO MIDLAND	30.4	1	625,791	625,791
5	FARWELL TO NORTH MASON ROAD	47.1	1	109,390	109,390
6	GOOSE CREEK TO FARWELL	58.6	1	731	731
7	DEWARD TO FARWELL	62.9	1	2,997,275	2,997,275
8	SOUTH CHESTER TO FARWELL	67.6	1	472,710	472,710
9	THIEF RIVER FALLS	74.3	1	19,290	19,290
10	EMERSON TO CLEARBROOK	120.1	2	39,339	78,678
11	WAKEFIELD	123.9	2	2,570	5,140
12	EMERSON TO LAMMERS	135.9	2	154,383	308,766
13	SOLWAY	139.3	2	36,833	73,666
14	FARWELL TO MUTTONVILLE	144.6	2	1,396,010	2,792,020
15	FARWELL TO RATTLE RUN	144.6	2	38,703	77,406
16	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	169,721	339,442
17	BEMIDJI	150.0	2	250,698	501,396
18	FARWELL TO BELLE RIVER	154.2	3	71,518	214,554
19	FARWELL TO CHINA TOWNSHIP	155.4	3	12,131	36,393
20	FARWELL TO ST. CLAIR	157.5	3	944,533	2,833,599
21	CASS LAKE	164.9	3	19,683	59,049
22	CARLTON TO FORTUNE LAKE	204.2	3	6,070	18,210
23	DEWARD TO MUTTONVILLE	207.5	3	1,030,761	3,092,283
24	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	8,811	26,433
25	COHASSET	212.8	3	22,241	66,723
26	LITTLE BASS	212.8	3	8,415	25,245
27	GRAND RAPIDS NMU	220.2	3	185,911	557,733
28	GRAND RAPIDS NN	220.2	3	180,000	540,000
29	DEWARD TO ST. CLAIR	220.4	3	150,370	451,110
30	BLACKBERRY	226.4	4	14,911	59,644
31	CARLTON	283.5	4	8,684,929	34,739,716
32	CLOQUET	283.5	4	310,303	1,241,212
33	DULUTH	299.3	4	415,000	1,660,000
34	SUPERIOR	307.5	5	75,318	376,590
35	LAMMERS TO FORTUNE LAKE	351.8	5	2,339	11,695
36	FORTUNE LAKE TO MIDLAND	358.4	5	9,467	47,335
37	ASHLAND	362.5	5	65,010	325,050
38	IRONWOOD	398.1	6	67,800	406,800
39	WAKEFIELD	407.4	6	282,219	1,693,314
40	MARENISCO	423.0	6	5,880	35,280
41	WATERSMEET	450.4	7	22,080	154,560
42	FORTUNE LAKE TO RATTLE RUN	472.6	7	2,346	16,422
43	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	1,000	7,000
44	FORTUNE LAKE	487.7	7	1,239,118	8,673,826
45	SAGOLA	506.6	7	364,000	2,548,000
46	ARNOLD ROAD	534.0	8	195,097	1,560,776
47	RAPID RIVER	562.0	8	330,715	2,645,720
48	MANISTIQUE	597.7	8	93,775	750,200
49	ENGADINE	633.9	9	34,455	310,095
50	ST. IGNACE	679.1	10	23,815	238,150
51	CARLTON TO TRUMBLE ROAD INTERCONNECT	681.5	10	800	8,000
52	RUDYARD	687.9	10	31,200	312,000
53	PELLSTON	702.2	10	7,800	78,000
54	SAULT SAINT MARIE MICHCON	703.0	10	124,000	1,240,000
55	SAULT SAINT MARIE TCPL	705.0	10	1,259,446	12,594,460
56	ALPINE	736.9	10	55,507	555,070
57	GAYLORD	739.3	10	62,406	624,060
58	DEWARD	752.8	11	325,158	3,576,738
59	FARWELL	815.7	11	1,267,095	13,938,045
60	CHIPPEWA	845.0	12	88,542	1,062,504
61	MIDLAND	846.1	12	390,874	4,690,488
62	MUTTONVILLE	960.3	13	80,216	1,042,808
63	RATTLE RUN	960.3	13	264,750	3,441,750
64	TRUMBLE ROAD INTERCONNECT	965.0	13	664,371	8,636,823
65	BELLE RIVER MILLS	969.9	13	729,619	9,485,047
66	ST. CLAIR	973.2	13	24,188,208	314,446,704
67	TOTAL SYSTEM			51,834,093	450,657,551
68		UNITS 1 - 12		25,906,929	113,604,419
69		UNIT 13	1/	25,927,164	337,053,132

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JANUARY 2022

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	23,395,793	121,538,755	43.0877%	23.2269%	58,772	141,667	200,439
2	UNIT - 13	30,902,226	401,728,938	56.9123%	76.7731%	77,628	468,258	545,886
3	TOTAL	54,298,019	523,267,693	100.0000%	100.0000%	136,400	609,925	746,325

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 609,925 / 523,267,693 = 0.11656%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 136,400 / 54,298,019 = 0.25121%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.11656%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.39872%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	30,902,226
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	432,236
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	36,022 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.11657% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.39872%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.51529%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

468,258
432,236
36,022

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JANUARY 2022

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	336,443	336,443
2	THIEF RIVER FALLS	74.3	1	124,620	124,620
3	BEMIDJI	150.0	2	353,121	706,242
4	CASS LAKE	164.9	3	21,855	65,565
5	FARWELL TO ST. CLAIR	157.5	3	5,677,774	17,033,322
6	DEER RIVER	204.1	3	13,144	39,432
7	COHASSETT	212.7	3	34,069	102,207
8	GRAND RAPIDS	220.2	3	459,203	1,377,609
9	FLOODWOOD	253.8	4	5,673	22,692
10	CLOQUET	283.5	4	508,958	2,035,832
11	CARLTON	283.5	4	9,276,099	37,104,396
12	SUPERIOR	307.5	5	531,526	2,657,630
13	ASHLAND	362.5	5	105,741	528,705
14	IRONWOOD	397.1	6	78,895	473,370
15	WAKEFIELD	407.4	6	90,768	544,608
16	WATERSMEET	450.4	6	194,153	1,164,918
17	SAGOLA	506.6	7	44,547	311,829
18	RAPID RIVER	562.0	8	110,143	881,144
19	MANISTIQUE	597.7	8	782,316	6,258,528
20	ENGADINE	633.9	9	135,067	1,215,603
21	ST. IGNACE	679.1	10	51,212	512,120
22	RUDYARD	688.0	10	29,450	294,500
23	SAULT ST MARIE	702.0	10	46,314	463,140
24	PELLSTON	702.2	10	190,898	1,908,980
25	SAULT ST MARIE	704.9	10	12,555	125,550
26	PETOSKY	728.4	10	2,462,609	24,626,090
27	MIDLAND	846.1	12	1,718,640	20,623,680
28	BELLE RIVER	969.9	13	1,251,253	16,266,289
29	ST. CLAIR	973.2	13	29,650,973	385,462,649 1/
30	TOTAL SYSTEM			<u>54,298,019</u>	<u>523,267,693</u>
31		UNITS 1 - 12		23,395,793	121,538,755
32		UNIT 13 1/		30,902,226	401,728,938

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

February
2022

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2022
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.44185%	0.43991%
GREATER THAN 75 UP TO 150 MILES	0.57512%	0.57183%
GREATER THAN 150 UP TO 225 MILES	0.70839%	0.70341%
GREATER THAN 225 UP TO 300 MILES	0.84166%	0.83464%
GREATER THAN 300 UP TO 375 MILES	0.97493%	0.96552%
GREATER THAN 375 UP TO 450 MILES	1.10820%	1.09605%
GREATER THAN 450 UP TO 525 MILES	1.24147%	1.22625%
GREATER THAN 525 UP TO 600 MILES	1.37474%	1.35610%
GREATER THAN 600 UP TO 675 MILES	1.50801%	1.48561%
GREATER THAN 675 UP TO 750 MILES	1.64128%	1.61478%
GREATER THAN 750 UP TO 825 MILES	1.77455%	1.74361%
GREATER THAN 825 UP TO 900 MILES	1.90782%	1.87210%
GREATER THAN 900 UP TO 975 MILES	2.04113%	2.00030%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2022

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE FEBRUARY '22 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.14032% 1/	-0.00705% 2/	0.13327%
2	GREATER THAN 75 UP TO 150 MILES	0.28064%	-0.01410%	0.26654%
3	GREATER THAN 150 UP TO 225 MILES	0.42096%	-0.02115%	0.39981%
4	GREATER THAN 225 UP TO 300 MILES	0.56128%	-0.02820%	0.53308%
5	GREATER THAN 300 UP TO 375 MILES	0.70160%	-0.03525%	0.66635%
6	GREATER THAN 375 UP TO 450 MILES	0.84192%	-0.04230%	0.79962%
7	GREATER THAN 450 UP TO 525 MILES	0.98224%	-0.04935%	0.93289%
8	GREATER THAN 525 UP TO 600 MILES	1.12256%	-0.05640%	1.06616%
9	GREATER THAN 600 UP TO 675 MILES	1.26288%	-0.06345%	1.19943%
10	GREATER THAN 675 UP TO 750 MILES	1.40320%	-0.07050%	1.33270%
11	GREATER THAN 750 UP TO 825 MILES	1.54352%	-0.07755%	1.46597%
12	GREATER THAN 825 UP TO 900 MILES	1.68384%	-0.08460%	1.59924%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.82419% 4/	-0.09164% 5/	1.73255%
L & U				
LINE NO.	DESCRIPTION (COL. 1)	L & U		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE FEBRUARY '22 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
14	ALL SERVICES	0.15126% 6/	0.15732% 7/	0.30858%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

DECEMBER 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (OCTOBER '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	590,472	1,006,002	(2,272,844)	3,278,846	(2,688,374)	(24,070)
2	L & U	87,660	51,130	51,130	0	87,660	61,155
3	TOTAL	<u>678,132</u>	<u>1,057,132</u>	<u>(2,221,714) 1/</u>	<u>3,278,846</u>	<u>(2,600,714)</u>	<u>37,085 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	(24,070) /	341,453,476 =	-0.00705%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	61,155 /	38,873,324 =	0.15732%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.00705%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-0.08460%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	18,307,492
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(15,488)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(1,289) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.00704% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-0.08460%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-0.09164%</u>

1/ SEE DECEMBER 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (24,070)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 69.7013%
 PROJECTED FUEL & OTHER FOR UNIT 13 (16,777)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (15,488)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (1,289)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (NOVEMBER 2021) IMBALANCE PLUS CURRENT MONTH (DECEMBER 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF DECEMBER 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	29,005,678	114,059,835	55.5624%	27.4423%	48,706	162,039	210,745
2	UNIT - 13	23,198,071	301,574,923	44.4376%	72.5577%	38,954	428,433	467,387
3	TOTAL	52,203,749	415,634,758	100.0000%	100.0000%	87,660	590,472	678,132

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 80 AND 81, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 80 AND 81, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF DECEMBER 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	104,282	104,282
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	19,127	19,127
3	BELLE RIVER TO ST. CLAIR	3.3	1	4,640,681	4,640,681
4	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	155,151	155,151
5	FARWELL TO CHIPPEWA	29.3	1	2,500	2,500
6	FARWELL TO MIDLAND	30.4	1	515,401	515,401
7	FARWELL TO NORTH MASON ROAD	47.1	1	84,517	84,517
8	GOOSE CREEK TO FARWELL	58.6	1	1,164	1,164
9	DEWARD TO FARWELL	62.9	1	1,233,000	1,233,000
10	THIEF RIVER FALLS	74.3	1	16,994	16,994
11	FARWELL TO BIRCH RUN	81.6	2	32,586	65,172
12	DEWARD TO CHIPPEWA	92.2	2	110,784	221,568
13	FORTUNE LAKE TO MANISTIQUE	110.0	2	8,150	16,300
14	EMERSON TO CLEARBROOK	120.1	2	52,453	104,906
15	EMERSON TO LAMMERS	135.9	2	159,276	318,552
16	SOLWAY	139.3	2	48,676	97,352
17	FARWELL TO MUTTONVILLE	144.6	2	1,098,323	2,196,646
18	FARWELL TO RATTLE RUN	144.6	2	80,523	161,046
19	FORTUNE LAKE TO ENGADINE	146.2	2	1,223	2,446
20	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	385,877	771,754
21	BEMIDJI	150.0	2	373,814	747,628
22	FARWELL TO CHINA TOWNSHIP	155.4	3	104,039	312,117
23	FARWELL TO ST. CLAIR	157.5	3	4,452,304	13,356,912
24	DEWARD TO OTISVILLE	158.1	3	83,393	250,179
25	CASS LAKE	164.9	3	27,462	82,386
26	DEWARD TO MUTTONVILLE	207.5	3	265,393	796,179
27	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	59,969	179,907
28	COHASSET	212.8	3	6,073	18,219
29	LITTLE BASS	212.8	3	239,170	717,510
30	GRAND RAPIDS NMU	220.2	3	192,517	577,551
31	GRAND RAPIDS NN	220.2	3	83,084	249,252
32	DEWARD TO ST. CLAIR	220.4	3	1,241,792	3,725,376
33	BLACKBERRY	226.4	4	22,460	89,840
34	CARLTON	283.5	4	6,075,247	24,300,988
35	CLOQUET	283.5	4	341,781	1,367,124
36	DULUTH	299.3	4	449,685	1,798,740
37	SUPERIOR	307.5	5	59,023	295,115
38	FORTUNE LAKE TO FARWELL	328.0	5	13,578	67,890
39	FORTUNE LAKE TO CHIPPEWA	357.3	5	9,784	48,920
40	ASHLAND	362.5	5	96,951	484,755
41	IRONWOOD	398.1	6	98,791	592,746
42	WAKEFIELD	407.4	6	386,368	2,318,208
43	MARENISCO	423.0	6	3,002	18,012
44	WATERSMEET	450.4	7	27,094	189,658
45	CARLTON TO ALPINE	453.4	7	30,000	210,000
46	CARLTON TO DEWARD	469.3	7	11,111	77,777
47	FORTUNE LAKE TO RATTLE RUN	472.6	7	15,000	105,000
48	FORTUNE LAKE TO MUTTONVILLE	472.6	7	10,764	75,348
49	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	40,009	280,063
50	FORTUNE LAKE TO CHINA TWP	483.4	7	20,602	144,214
51	FORTUNE LAKE TO ST. CLAIR	485.5	7	159,720	1,118,040
52	FORTUNE LAKE	487.7	7	657,400	4,601,800
53	SAGOLA	506.6	7	314,000	2,198,000
54	ARNOLD ROAD	534.0	8	230,020	1,840,160
55	RAPID RIVER	562.0	8	459,911	3,679,288
56	MANISTIQUE	597.7	8	53,138	425,104
57	ENGADINE	633.9	9	36,053	324,477
58	CARLTON TO MUTTONVILLE	676.8	10	10,327	103,270
59	ST. IGNACE	679.1	10	27,147	271,470
60	RUDYARD	687.9	10	49,600	496,000
61	CARLTON TO ST. CLAIR	689.7	10	112,438	1,124,380
62	PELLSTON	702.2	10	12,400	124,000
63	SAULT SAINT MARIE MICHCON	703.0	10	60,000	600,000
64	SAULT SAINT MARIE TCPL	705.0	10	1,348,480	13,484,800
65	SAULT SAINT MARIE TCPL - ADJUSTMENT	705.0	10	1,039,957	10,399,570
66	ALPINE	736.9	10	270,197	2,701,970
67	GAYLORD	739.3	10	90,917	909,170
68	DEWARD	752.8	11	87,353	960,883
69	FARWELL	815.7	11	256,784	2,824,624
70	CHIPPEWA	845.0	12	53,024	636,288
71	MIDLAND	846.1	12	53,412	640,944
72	BIRCH RUN	897.3	12	32,452	389,424
73	MUTTONVILLE	960.3	13	137,946	1,793,298
74	RATTLE RUN	960.3	13	135,435	1,760,655
75	TRUMBLE ROAD INTERCONNECT	965.0	13	390,726	5,079,438
76	BELLE RIVER MILLS	969.9	13	157,901	2,052,713
77	CHINA TOWNSHIP	971.1	13	1,200	15,600
78	ST. CLAIR	973.2	13	22,374,863	290,873,219 1/
79	TOTAL SYSTEM			<u>52,203,749</u>	<u>415,634,758</u>
80		UNITS 1 - 12		29,005,678	114,059,835
81		UNIT 13 1/		23,198,071	301,574,923

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF FEBRUARY 2022

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	20,565,832	103,456,080	52.9047%	30.2987%	31,108	145,172	176,280
2	UNIT - 13	18,307,492	237,997,396	47.0953%	69.7013%	27,692	333,964	361,656
3	TOTAL	38,873,324	341,453,476	100.0000%	100.0000%	58,800	479,136	537,936

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 479,136 / 341,453,476 = 0.14032%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 58,800 / 38,873,324 = 0.15126%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.14032%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.68384%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	18,307,492
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	308,269
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	25,695 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.14035% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.68384%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.82419%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

333,964
308,269
25,695

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF FEBRUARY 2022

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	604,016	604,016
2	THIEF RIVER FALLS	74.3	1	121,772	121,772
3	BEMIDJI	150.0	2	353,836	707,672
4	CASS LAKE	164.9	3	21,952	65,856
5	FARWELL TO ST. CLAIR	157.5	3	3,805,088	11,415,264
6	DEER RIVER	204.1	3	12,628	37,884
7	COHASSETT	212.7	3	32,592	97,776
8	GRAND RAPIDS	220.2	3	369,964	1,109,892
9	FLOODWOOD	253.8	4	5,460	21,840
10	CLOQUET	283.5	4	470,988	1,883,952
11	CARLTON	283.5	4	9,215,332	36,861,328
12	SUPERIOR	307.5	5	505,484	2,527,420
13	ASHLAND	362.5	5	101,864	509,320
14	IRONWOOD	397.1	6	75,516	453,096
15	WAKEFIELD	407.4	6	162,596	975,576
16	WATERSMEET	450.4	6	216,104	1,296,624
17	SAGOLA	506.6	7	50,736	355,152
18	RAPID RIVER	562.0	8	112,336	898,688
19	MANISTIQUE	597.7	8	719,656	5,757,248
20	ENGADINE	633.9	9	125,160	1,126,440
21	ST. IGNACE	679.1	10	49,504	495,040
22	RUDYARD	688.0	10	27,832	278,320
23	SAULT ST MARIE	702.0	10	43,344	433,440
24	PELLSTON	702.2	10	177,800	1,778,000
25	SAULT ST MARIE	704.9	10	11,480	114,800
26	PETOSKY	728.4	10	2,271,920	22,719,200
27	MIDLAND	846.1	12	900,872	10,810,464
28	BELLE RIVER	969.9	13	1,158,584	15,061,592
29	ST. CLAIR	973.2	13	17,148,908	222,935,804 1/
30	TOTAL SYSTEM			<u>38,873,324</u>	<u>341,453,476</u>
31		UNITS 1 - 12		20,565,832	103,456,080
32		UNIT 13 1/		18,307,492	237,997,396

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

March
2022

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2022
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.45633%	0.45426%
GREATER THAN 75 UP TO 150 MILES	0.56676%	0.56357%
GREATER THAN 150 UP TO 225 MILES	0.67719%	0.67264%
GREATER THAN 225 UP TO 300 MILES	0.78762%	0.78147%
GREATER THAN 300 UP TO 375 MILES	0.89805%	0.89006%
GREATER THAN 375 UP TO 450 MILES	1.00848%	0.99841%
GREATER THAN 450 UP TO 525 MILES	1.11891%	1.10653%
GREATER THAN 525 UP TO 600 MILES	1.22934%	1.21441%
GREATER THAN 600 UP TO 675 MILES	1.33977%	1.32206%
GREATER THAN 675 UP TO 750 MILES	1.45020%	1.42947%
GREATER THAN 750 UP TO 825 MILES	1.56063%	1.53665%
GREATER THAN 825 UP TO 900 MILES	1.67106%	1.64359%
GREATER THAN 900 UP TO 975 MILES	1.78150%	1.75032%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2022

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE MARCH '22 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.15340% 1/	-0.04297% 2/	0.11043%
2	GREATER THAN 75 UP TO 150 MILES	0.30680%	-0.08594%	0.22086%
3	GREATER THAN 150 UP TO 225 MILES	0.46020%	-0.12891%	0.33129%
4	GREATER THAN 225 UP TO 300 MILES	0.61360%	-0.17188%	0.44172%
5	GREATER THAN 300 UP TO 375 MILES	0.76700%	-0.21485%	0.55215%
6	GREATER THAN 375 UP TO 450 MILES	0.92040%	-0.25782%	0.66258%
7	GREATER THAN 450 UP TO 525 MILES	1.07380%	-0.30079%	0.77301%
8	GREATER THAN 525 UP TO 600 MILES	1.22720%	-0.34376%	0.88344%
9	GREATER THAN 600 UP TO 675 MILES	1.38060%	-0.38673%	0.99387%
10	GREATER THAN 675 UP TO 750 MILES	1.53400%	-0.42970%	1.10430%
11	GREATER THAN 750 UP TO 825 MILES	1.68740%	-0.47267%	1.21473%
12	GREATER THAN 825 UP TO 900 MILES	1.84080%	-0.51564%	1.32516%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.99417% 4/	-0.55857% 5/	1.43560%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE MARCH '22	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.00666% 6/	0.33924% 7/	0.34590%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

JANUARY 2022

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (NOVEMBER '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JANUARY 2022 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	346,244	674,294	2,640,234	(1,965,940)	2,312,184	(188,095)
2	L & U	227,985	34,649	34,649	0	227,985	157,823
3	TOTAL	574,229	708,943	2,674,883	1/ (1,965,940)	2,540,169	(30,272) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	(188,095) / 437,765,322 =	-0.04297%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	157,823 / 46,521,948 =	0.33924%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.04297%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-0.51564%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	26,724,542
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(137,802)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(11,474) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.04293% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-0.51564%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-0.55857%

1/ SEE JANUARY 2022 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (188,095)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 79.3619%
 PROJECTED FUEL & OTHER FOR UNIT 13 (149,276)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (137,802)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (11,474)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (DECEMBER 2021) IMBALANCE PLUS CURRENT MONTH (JANUARY 2022) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JANUARY 2022

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	36,315,258	150,241,875	69.8261%	42.4113%	159,193	146,847	306,040
2	UNIT - 13	15,692,916	204,007,908	30.1739%	57.5887%	68,792	199,397	268,189
3	TOTAL	52,008,174	354,249,783	100.0000%	100.0000%	227,985	346,244	574,229

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JANUARY 2022

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	267,311	267,311
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	151,170	151,170
3	BELLE RIVER TO ST. CLAIR	3.3	1	2,743,913	2,743,913
4	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	344,819	344,819
5	RATTLE RUN TO BELLE RIVER MILLS	9.6	1	18,375	18,375
6	FARWELL TO CHIPPEWA	29.3	1	607	607
7	FARWELL TO MIDLAND	30.4	1	379,995	379,995
8	FARWELL TO NORTH MASON ROAD	47.1	1	8,470	8,470
9	GOOSE CREEK TO FARWELL	58.6	1	606	606
10	DEWARD TO FARWELL	62.9	1	6,128,994	6,128,994
11	THIEF RIVER FALLS	74.3	1	18,972	18,972
12	FARWELL TO BIRCH RUN	81.6	2	8,354	16,708
13	DEWARD TO CHIPPEWA	92.2	2	226,653	453,306
14	DEWARD TO MIDLAND	93.3	2	19,690	39,380
15	FARWELL TO OTISVILLE	95.2	2	39,992	79,984
16	EMERSON TO CLEARBROOK	120.1	2	66,700	133,400
17	EMERSON TO LAMMERS	135.9	2	150,368	300,736
18	SOLWAY	139.3	2	64,650	129,300
19	FARWELL TO MUTTONVILLE	144.6	2	593,960	1,187,920
20	FARWELL TO RATTLE RUN	144.6	2	10,000	20,000
21	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	77,432	154,864
22	BEMIDJI	150.0	2	377,157	754,314
23	FARWELL TO BELLE RIVER	154.2	3	47,097	141,291
24	FARWELL TO CHINA TOWNSHIP	155.4	3	15,000	45,000
25	FARWELL TO ST. CLAIR	157.5	3	151,316	453,948
26	DEWARD TO OTISVILLE	158.1	3	1,079,064	3,237,192
27	CASS LAKE	164.9	3	47,238	141,714
28	DEWARD TO MUTTONVILLE	207.5	3	1,059,676	3,179,028
29	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	166,070	498,210
30	LITTLE BASS	212.8	3	689,816	2,069,448
31	DEWARD TO BELLE RIVER	217.1	3	101,383	304,149
32	GRAND RAPIDS NMU	220.2	3	228,824	686,472
33	GRAND RAPIDS NN	220.2	3	187,606	562,818
34	DEWARD TO ST. CLAIR	220.4	3	2,447,722	7,343,166
35	BLACKBERRY	226.4	4	28,024	112,096
36	FORTUNE LAKE TO ALPINE	249.2	4	5,640	22,560
37	CARLTON	283.5	4	9,106,696	36,426,784
38	CLOQUET	283.5	4	388,244	1,552,976
39	DULUTH	299.3	4	463,801	1,855,204
40	SUPERIOR	307.5	5	112,229	561,145
41	ASHLAND	362.5	5	101,184	505,920
42	IRONWOOD	398.1	6	101,059	606,354
43	WAKEFIELD	407.4	6	268,978	1,613,868
44	MARENISCO	423.0	6	3,069	18,414
45	WATERSMEET	450.4	7	31,961	223,727
46	FORTUNE LAKE	487.7	7	1,516,159	10,613,113
47	SAGOLA	506.6	7	287,000	2,009,000
48	ARNOLD ROAD	534.0	8	236,247	1,889,976
49	RAPID RIVER	562.0	8	503,276	4,026,208
50	MANISTIQUE	597.7	8	52,283	418,264
51	ENGADINE	633.9	9	36,269	326,421
52	ST. IGNACE	679.1	10	32,240	322,400
53	RUDYARD	687.9	10	48,000	480,000
54	CARLTON TO ST. CLAIR	689.7	10	6,227	62,270
55	PELLSTON	702.2	10	12,400	124,000
56	SAULT SAINT MARIE MICHCON	703.0	10	85,993	859,930
57	SAULT SAINT MARIE TCPL	705.0	10	2,092,620	20,926,200
58	ALPINE	736.9	10	95,846	958,460
59	DEWARD	752.8	11	116,362	1,279,982
60	FARWELL	815.7	11	1,522,389	16,746,279
61	CHIPPEWA	845.0	12	1,107,339	13,288,068
62	MIDLAND	846.1	12	19,239	230,868
63	NORTH MASON ROAD	862.8	12	1	12
64	BIRCH RUN	897.3	12	15,483	185,796
65	MUTTONVILLE	960.3	13	6,000	78,000
66	RATTLE RUN	960.3	13	50,000	650,000
67	TRUMBLE ROAD INTERCONNECT	965.0	13	41,351	537,563
68	BELLE RIVER MILLS	969.9	13	243,151	3,160,963
69	ST. CLAIR	973.2	13	15,352,414	199,581,382 1/
70	TOTAL SYSTEM			<u>52,008,174</u>	<u>354,249,783</u>
71		UNITS 1 - 12		36,315,258	150,241,875
72		UNIT 13 1/		15,692,916	204,007,908

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF MARCH 2022

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,797,406	90,346,276	42.5550%	20.6381%	1,319	138,589	139,908
2	UNIT - 13	26,724,542	347,419,046	57.4450%	79.3619%	1,781	532,933	534,714
3	TOTAL	46,521,948	437,765,322	100.0000%	100.0000%	3,100	671,522	674,622

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 671,522 / 437,765,322 = 0.15340%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 3,100 / 46,521,948 = 0.00666%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.15340%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.84080%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	26,724,542
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	491,945
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	40,988 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.15337% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.84080%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.99417%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

532,933
491,945
40,988

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MARCH 2022

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	127,348	127,348
2	THIEF RIVER FALLS	74.3	1	76,539	76,539
3	BEMIDJI	150.0	2	241,335	482,670
4	CASS LAKE	164.9	3	13,392	40,176
5	FARWELL TO ST. CLAIR	157.5	3	10,124,290	30,372,870
6	DEER RIVER	204.1	3	7,905	23,715
7	COHASSETT	212.7	3	22,041	66,123
8	GRAND RAPIDS	220.2	3	275,466	826,398
9	FLOODWOOD	253.8	4	3,441	13,764
10	CLOQUET	283.5	4	393,514	1,574,056
11	CARLTON	283.5	4	4,064,317	16,257,268
12	SUPERIOR	307.5	5	345,991	1,729,955
13	ASHLAND	362.5	5	66,867	334,335
14	IRONWOOD	397.1	6	51,243	307,458
15	WAKEFIELD	407.4	6	136,679	820,074
16	WATERSMEET	450.4	6	90,830	544,980
17	SAGOLA	506.6	7	51,491	360,437
18	RAPID RIVER	562.0	8	80,569	644,552
19	MANISTIQUE	597.7	8	661,819	5,294,552
20	ENGADINE	633.9	9	109,430	984,870
21	ST. IGNACE	679.1	10	40,083	400,830
22	RUDYARD	688.0	10	21,886	218,860
23	SAULT ST MARIE	702.0	10	34,844	348,440
24	PELLSTON	702.2	10	141,577	1,415,770
25	SAULT ST MARIE	704.9	10	8,494	84,940
26	PETOSKY	728.4	10	2,138,442	21,384,420
27	MIDLAND	846.1	12	467,573	5,610,876
28	BELLE RIVER	969.9	13	1,031,835	13,413,855
29	ST. CLAIR	973.2	13	25,692,707	334,005,191 1/
30	TOTAL SYSTEM			<u>46,521,948</u>	<u>437,765,322</u>
31		UNITS 1 - 12		19,797,406	90,346,276
32		UNIT 13 1/		26,724,542	347,419,046

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

April
2022

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2022
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.47067%	0.46847%
GREATER THAN 75 UP TO 150 MILES	0.58855%	0.58511%
GREATER THAN 150 UP TO 225 MILES	0.70643%	0.70147%
GREATER THAN 225 UP TO 300 MILES	0.82431%	0.81757%
GREATER THAN 300 UP TO 375 MILES	0.94219%	0.93340%
GREATER THAN 375 UP TO 450 MILES	1.06007%	1.04895%
GREATER THAN 450 UP TO 525 MILES	1.17795%	1.16424%
GREATER THAN 525 UP TO 600 MILES	1.29583%	1.27925%
GREATER THAN 600 UP TO 675 MILES	1.41371%	1.39400%
GREATER THAN 675 UP TO 750 MILES	1.53159%	1.50849%
GREATER THAN 750 UP TO 825 MILES	1.64947%	1.62270%
GREATER THAN 825 UP TO 900 MILES	1.76735%	1.73666%
GREATER THAN 900 UP TO 975 MILES	1.88516%	1.85028%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2022

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE APRIL '22 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.18292% 1/	-0.06504% 2/	0.11788%
2	GREATER THAN 75 UP TO 150 MILES	0.36584%	-0.13008%	0.23576%
3	GREATER THAN 150 UP TO 225 MILES	0.54876%	-0.19512%	0.35364%
4	GREATER THAN 225 UP TO 300 MILES	0.73168%	-0.26016%	0.47152%
5	GREATER THAN 300 UP TO 375 MILES	0.91460%	-0.32520%	0.58940%
6	GREATER THAN 375 UP TO 450 MILES	1.09752%	-0.39024%	0.70728%
7	GREATER THAN 450 UP TO 525 MILES	1.28044%	-0.45528%	0.82516%
8	GREATER THAN 525 UP TO 600 MILES	1.46336%	-0.52032%	0.94304%
9	GREATER THAN 600 UP TO 675 MILES	1.64628%	-0.58536%	1.06092%
10	GREATER THAN 675 UP TO 750 MILES	1.82920%	-0.65040%	1.17880%
11	GREATER THAN 750 UP TO 825 MILES	2.01212%	-0.71544%	1.29668%
12	GREATER THAN 825 UP TO 900 MILES	2.19504%	-0.78048%	1.41456%
13	GREATER THAN 900 UP TO 975 MILES 3/	2.37794% 4/	-0.84557% 5/	1.53237%
L & U				
		PROJECTED PERCENTAGE APRIL '22	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.46360% 6/	0.81639% 7/	0.35279%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

FEBRUARY 2022

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (DECEMBER '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) FEBRUARY 2022 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	380,275	576,490	(2,688,374)	3,264,864	(2,884,589)	(286,203)
2	L & U	501,063	87,660	87,660	0	501,063	364,524
3	TOTAL	<u>881,338</u>	<u>664,150</u>	<u>(2,600,714)</u> 1/	<u>3,264,864</u>	<u>(2,383,526)</u>	<u>78,321</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	(286,203) /	440,014,980 =	<u>-0.06504%</u>
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	364,524 /	44,650,650 =	<u>0.81639%</u>
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.06504%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-0.78048%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	25,102,290
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(195,918)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(16,340) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.06509% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-0.78048%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-0.84557%</u>

1/ SEE FEBRUARY 2022 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

(286,203)	74.1633%	(212,258)
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FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(195,918)	(16,340)
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JANUARY 2022) IMBALANCE PLUS CURRENT MONTH (FEBRUARY 2022) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF FEBRUARY 2022

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	31,961,336	140,463,401	63.2967%	36.8290%	317,157	140,051	457,208
2	UNIT - 13	18,533,111	240,930,443	36.7033%	63.1710%	183,906	240,224	424,130
3	TOTAL	50,494,447	381,393,844	100.0000%	100.0000%	501,063	380,275	881,338

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 72 AND 73, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 72 AND 73, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF FEBRUARY 2022

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	95,943	95,943
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	55,000	55,000
3	BELLE RIVER TO ST. CLAIR	3.3	1	2,100,137	2,100,137
4	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	109,036	109,036
5	RATTLE RUN TO BELLE RIVER MILLS	9.6	1	148,484	148,484
6	FARWELL TO CHIPPEWA	29.3	1	60,162	60,162
7	FARWELL TO MIDLAND	30.4	1	210,048	210,048
8	FARWELL TO NORTH MASON ROAD	47.1	1	38,914	38,914
9	OTISVILLE TO MUTTONVILLE	49.4	1	18,000	18,000
10	GOOSE CREEK TO FARWELL	58.6	1	504	504
11	DEWARD TO FARWELL	62.9	1	4,930,875	4,930,875
12	THIEF RIVER FALLS	74.3	1	18,704	18,704
13	FARWELL TO BIRCH RUN	81.6	2	2,287	4,574
14	DEWARD TO CHIPPEWA	92.2	2	233,718	467,436
15	DEWARD TO MIDLAND	93.3	2	32,427	64,854
16	FARWELL TO OTISVILLE	95.2	2	31,000	62,000
17	EMERSON TO CLEARBROOK	120.1	2	60,275	120,550
18	CARLTON TO WAKEFIELD	123.9	2	2,218	4,436
19	EMERSON TO LAMMERS	135.9	2	85,600	171,200
20	SOLWAY	139.3	2	43,000	86,000
21	FARWELL TO MUTTONVILLE	144.6	2	694,053	1,388,106
22	FARWELL TO RATTLE RUN	144.6	2	16,643	33,286
23	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	129,897	259,794
24	BEMIDJI	150.0	2	336,285	672,570
25	FARWELL TO BELLE RIVER MILLS	154.2	3	315	945
26	FARWELL TO ST. CLAIR	157.5	3	317,296	951,888
27	DEWARD TO OTISVILLE	158.1	3	198,000	594,000
28	CASS LAKE	164.9	3	40,172	120,516
29	DEWARD TO MUTTONVILLE	207.5	3	458,792	1,376,376
30	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	34,117	102,351
31	COHASSET	212.8	3	22,527	67,581
32	LITTLE BASS	212.8	3	13,902	41,706
33	DEWARD TO BELLE RIVER	217.1	3	3,030	9,090
34	GRAND RAPIDS NMU	220.2	3	259,538	778,614
35	GRAND RAPIDS NN	220.2	3	231,622	694,866
36	DEWARD TO ST. CLAIR	220.4	3	1,952,858	5,858,574
37	BLACKBERRY	226.4	4	24,828	99,312
38	FORTUNE LAKE TO ALPINE	249.2	4	54,940	219,760
39	CARLTON	283.5	4	9,841,376	39,365,504
40	CLOQUET	283.5	4	383,812	1,535,248
41	DULUTH	299.3	4	531,803	2,127,212
42	SUPERIOR	307.5	5	93,319	466,595
43	ASHLAND	362.5	5	91,308	456,540
44	IRONWOOD	398.1	6	91,339	548,034
45	WAKEFIELD	407.4	6	370,049	2,220,294
46	MARENISCO	423.0	6	2,772	16,632
47	WATERSMEET	450.4	7	34,244	239,708
48	FORTUNE LAKE	487.7	7	1,411,309	9,879,163
49	SAGOLA	506.6	7	256,000	1,792,000
50	ARNOLD ROAD	534.0	8	222,642	1,781,136
51	RAPID RIVER	562.0	8	530,629	4,245,032
52	MANISTIQUE	597.7	8	85,032	680,256
53	ENGADINE	633.9	9	42,277	380,493
54	ST. IGNACE	679.1	10	31,768	317,680
55	MACKINAW	686.3	10	8,000	80,000
56	RUDYARD	687.9	10	44,800	448,000
57	PELLSTON	702.2	10	11,200	112,000
58	SAULT SAINT MARIE MICHCON	703.0	10	32,155	321,550
59	SAULT SAINT MARIE TCPL	705.0	10	2,245,588	22,455,880
60	ALPINE	736.9	10	115,974	1,159,740
61	DEWARD	752.8	11	226,404	2,490,444
62	FARWELL	815.7	11	1,000,600	11,006,600
63	CHIPPEWA	845.0	12	1,159,112	13,909,344
64	MIDLAND	846.1	12	3,859	46,308
65	BIRCH RUN	897.3	12	28,818	345,816
66	MUTTONVILLE	960.3	13	159,041	2,067,533
67	RATTLE RUN	960.3	13	45,857	596,141
68	TRUMBLE ROAD INTERCONNECT	965.0	13	153,072	1,989,936
69	BELLE RIVER MILLS	969.9	13	483,863	6,290,219
70	ST. CLAIR	973.2	13	17,691,278	229,986,614
71	TOTAL SYSTEM			<u>50,494,447</u>	<u>381,393,844</u>
72		UNITS 1 - 12		31,961,336	140,463,401
73		UNIT 13	1/	18,533,111	240,930,443

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF APRIL 2022

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,548,360	113,685,210	43.7807%	25.8367%	(90,626)	207,952	117,326
2	UNIT - 13	25,102,290	326,329,770	56.2193%	74.1633%	(116,374)	596,918	480,544
3	TOTAL	44,650,650	440,014,980	100.0000%	100.0000%	(207,000)	804,870	597,870

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 804,870 / 440,014,980 = 0.18292%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (207,000) / 44,650,650 = -0.46360%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.18292%
8	UNITS OF HAUL	12
9	FUEL & OTHER PERCENTAGE THROUGH	
10	UNIT 12 (LINE 6 X LINE 7)	2.19504%
11	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	25,102,290
12	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
13	(LINE 8 X LINE 9)	551,005
14	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	45,913 ^{3/}
15	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.18290% ^{4/}
16	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	2.19504%
17	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	2.37794%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS
 OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

596,918
551,005
45,913

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
 PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF APRIL 2022

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	24,030	24,030
2	THIEF RIVER FALLS	74.3	1	53,580	53,580
3	BEMIDJI	150.0	2	197,010	394,020
4	CASS LAKE	164.9	3	9,870	29,610
5	FARWELL TO ST. CLAIR	157.5	3	9,505,200	28,515,600
6	DEER RIVER	204.1	3	5,970	17,910
7	COHASSETT	212.7	3	18,150	54,450
8	GRAND RAPIDS	220.2	3	204,060	612,180
9	FLOODWOOD	253.8	4	2,520	10,080
10	CLOQUET	283.5	4	393,960	1,575,840
11	CARLTON	283.5	4	1,942,680	7,770,720
12	SUPERIOR	307.5	5	299,460	1,497,300
13	ASHLAND	362.5	5	54,540	272,700
14	IRONWOOD	397.1	6	38,700	232,200
15	WAKEFIELD	407.4	6	41,640	249,840
16	WATERSMEET	450.4	6	52,200	313,200
17	SAGOLA	506.6	7	189,480	1,326,360
18	RAPID RIVER	562.0	8	616,260	4,930,080
19	MANISTIQUE	597.7	8	104,970	839,760
20	ENGADINE	633.9	9	29,370	264,330
21	ST. IGNACE	679.1	10	18,300	183,000
22	RUDYARD	688.0	10	27,780	277,800
23	SAULT ST MARIE	702.0	10	104,040	1,040,400
24	PELLSTON	702.2	10	6,270	62,700
25	SAULT ST MARIE	704.9	10	1,783,830	17,838,300
26	PETOSKY	728.4	10	5,580	55,800
27	GAYLORD	739.3	10	291,750	2,917,500
28	CHIPPEWA	844.7	12	1,924,020	23,088,240
29	MIDLAND	846.1	12	1,603,140	19,237,680
30	MUTTONVILLE	960.3	13	337,770	4,391,010
31	BELLE RIVER	969.9	13	1,203,660	15,647,580
32	ST. CLAIR	973.2	13	23,560,860	306,291,180
33	TOTAL SYSTEM			<u>44,650,650</u>	<u>440,014,980</u>
34		UNITS 1 - 12		19,548,360	113,685,210
35		UNIT 13	1/	25,102,290	326,329,770

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

May
2022

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2022
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.51869%	0.51601%
GREATER THAN 75 UP TO 150 MILES	0.68916%	0.68444%
GREATER THAN 150 UP TO 225 MILES	0.85963%	0.85230%
GREATER THAN 225 UP TO 300 MILES	1.03010%	1.01960%
GREATER THAN 300 UP TO 375 MILES	1.20057%	1.18633%
GREATER THAN 375 UP TO 450 MILES	1.37104%	1.35250%
GREATER THAN 450 UP TO 525 MILES	1.54151%	1.51811%
GREATER THAN 525 UP TO 600 MILES	1.71198%	1.68316%
GREATER THAN 600 UP TO 675 MILES	1.88245%	1.84767%
GREATER THAN 675 UP TO 750 MILES	2.05292%	2.01162%
GREATER THAN 750 UP TO 825 MILES	2.22339%	2.17503%
GREATER THAN 825 UP TO 900 MILES	2.39386%	2.33789%
GREATER THAN 900 UP TO 975 MILES	2.56423%	2.50012%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2022

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE MAY '22 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.21133% 1/	-0.04086% 2/	0.17047%
2	GREATER THAN 75 UP TO 150 MILES	0.42266%	-0.08172%	0.34094%
3	GREATER THAN 150 UP TO 225 MILES	0.63399%	-0.12258%	0.51141%
4	GREATER THAN 225 UP TO 300 MILES	0.84532%	-0.16344%	0.68188%
5	GREATER THAN 300 UP TO 375 MILES	1.05665%	-0.20430%	0.85235%
6	GREATER THAN 375 UP TO 450 MILES	1.26798%	-0.24516%	1.02282%
7	GREATER THAN 450 UP TO 525 MILES	1.47931%	-0.28602%	1.19329%
8	GREATER THAN 525 UP TO 600 MILES	1.69064%	-0.32688%	1.36376%
9	GREATER THAN 600 UP TO 675 MILES	1.90197%	-0.36774%	1.53423%
10	GREATER THAN 675 UP TO 750 MILES	2.11330%	-0.40860%	1.70470%
11	GREATER THAN 750 UP TO 825 MILES	2.32463%	-0.44946%	1.87517%
12	GREATER THAN 825 UP TO 900 MILES	2.53596%	-0.49032%	2.04564%
13	GREATER THAN 900 UP TO 975 MILES 3/	2.74723% 4/	-0.53122% 5/	2.21601%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE MAY '22	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	-0.31995% 6/	0.66817% 7/	0.34822%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

MARCH 2022

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JANUARY '22)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MARCH 2022 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	683,742	546,451	2,312,184	(1,765,733)	2,449,475	(217,557)
2	L & U	159,267	227,985	227,985	0	159,267	330,165
3	TOTAL	843,009	774,436	2,540,169	1/ (1,765,733)	2,608,742	112,608 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	(217,557) /	532,408,043 =	-0.04086%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	330,165 /	49,413,442 =	0.66817%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.04086%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-0.49032%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	31,706,738
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(155,464)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(12,968) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.04090% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-0.49032%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-0.53122%

1/ SEE MARCH 2022 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (217,557)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 77.4195%
 PROJECTED FUEL & OTHER FOR UNIT 13 (168,432)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (155,464)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (12,968)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (FEBRUARY 2022) IMBALANCE PLUS CURRENT MONTH (MARCH 2022) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MARCH 2022

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	28,209,359	142,444,166	49.1731%	27.3144%	78,317	186,760	265,077
2	UNIT - 13	29,158,053	379,054,689	50.8269%	72.6856%	80,950	496,982	577,932
3	TOTAL	57,367,412	521,498,855	100.0000%	100.0000%	159,267	683,742	843,009

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 92 AND 93, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 92 AND 93, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MARCH 2022

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	31,597	31,597
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	49,863	49,863
3	BELLE RIVER TO ST. CLAIR	3.3	1	3,588,285	3,588,285
4	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	80,569	80,569
5	RATTLE RUN TO BELLE RIVER MILLS	9.6	1	40,508	40,508
6	RATTLE RUN TO ST. CLAIR	12.9	1	154,287	154,287
7	CARLTON TO DULUTH	15.8	1	9,607	9,607
8	FARWELL TO CHIPPEWA	29.3	1	15,158	15,158
9	FARWELL TO MIDLAND	30.4	1	257,796	257,796
10	FARWELL TO NORTH MASON ROAD	47.1	1	15,730	15,730
11	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	3,848	3,848
12	RICHFIELD TO CHINA TWP	56.0	1	982	982
13	RICHFIELD TO ST. CLAIR	58.1	1	7,856	7,856
14	GOOSE CREEK TO FARWELL	58.6	1	396	396
15	DEWARD TO FARWELL	62.9	1	600,121	600,121
16	THIEF RIVER FALLS	74.3	1	13,919	13,919
17	FARWELL TO BIRCH RUN	81.6	2	101,993	203,986
18	DEWARD TO CHIPPEWA	92.2	2	48,210	96,420
19	FORTUNE LAKE TO MANISTIQUE	110.0	2	3,300	6,600
20	EMERSON TO CLEARBROOK	120.1	2	41,106	82,212
21	CARLTON TO WAKEFIELD	123.9	2	8,998	17,996
22	EMERSON TO LAMMERS	135.9	2	11,100	22,200
23	SOLWAY	139.3	2	52,200	104,400
24	FARWELL TO MUTTONVILLE	144.6	2	1,601,001	3,202,002
25	FARWELL TO RATTLE RUN	144.6	2	21,572	43,144
26	FORTUNE LAKE TO ENGADINE	146.2	2	644	1,288
27	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	198,974	397,948
28	BEMIDJI	150.0	2	258,695	517,390
29	FARWELL TO BELLE RIVER MILLS	154.2	3	2,499	7,497
30	FARWELL TO CHINA TOWNSHIP	155.4	3	25,171	75,513
31	FARWELL TO ST. CLAIR	157.5	3	2,159,455	6,478,365
32	CASS LAKE	164.9	3	31,943	95,829
33	CARLTON TO FORTUNE LAKE	204.2	3	62,264	186,792
34	DEWARD TO MUTTONVILLE	207.5	3	117,825	353,475
35	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	45,575	136,725
36	COHASSET	212.8	3	25,978	77,934
37	LITTLE BASS	212.8	3	12,414	37,242
38	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	16,089	48,267
39	GRAND RAPIDS NMU	220.2	3	195,729	587,187
40	GRAND RAPIDS NN	220.2	3	235,564	706,692
41	DEWARD TO ST. CLAIR	220.4	3	686,711	2,060,133
42	BLACKBERRY	226.4	4	25,568	102,272
43	FORTUNE LAKE TO DEWARD	265.1	4	86,164	344,656
44	CARLTON	283.5	4	6,643,321	26,573,284
45	CLOQUET	283.5	4	458,981	1,835,924
46	DULUTH	299.3	4	402,013	1,608,052
47	SUPERIOR	307.5	5	120,028	600,145
48	FORTUNE LAKE TO FARWELL	328.0	5	2,972	14,860
49	FORTUNE LAKE TO MIDLAND	358.4	5	46,613	233,065
50	ASHLAND	362.5	5	67,580	337,900
51	FORTUNE LAKE TO NORTH MASON ROAD	375.1	6	7,021	42,126
52	IRONWOOD	398.1	6	73,656	441,936
53	WAKEFIELD	407.4	6	361,137	2,166,822
54	MARENISCO	423.0	6	3,069	18,414
55	WATERSMEET	450.4	7	35,444	248,108
56	CARLTON TO DEWARD	469.3	7	574	4,018
57	FORTUNE LAKE TO RATTLE RUN	472.6	7	9,064	63,448
58	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	40,108	280,756
59	FORTUNE LAKE TO CHINA TWP	483.4	7	3,076	21,532
60	FORTUNE LAKE TO ST. CLAIR	485.5	7	336,885	2,358,195
61	FORTUNE LAKE	487.7	7	934,874	6,544,118
62	SAGOLA	506.6	7	274,000	1,918,000
63	ARNOLD ROAD	534.0	8	207,673	1,661,384
64	MIDLAND	538.6	8	7,288	58,304
65	RAPID RIVER	562.0	8	694,784	5,558,272
66	CARLTON TO MIDLAND	562.6	8	6,529	52,232
67	MANISTIQUE	597.7	8	132,832	1,062,656
68	ENGADINE	633.9	9	70,507	634,563
69	SUPERIOR TO ST. CLAIR	665.7	9	45,706	411,354
70	ST. IGNACE	679.1	10	39,915	399,150
71	RUDYARD	687.9	10	49,600	496,000
72	CARLTON TO ST. CLAIR	689.7	10	19,284	192,840
73	PELLSTON	702.2	10	12,400	124,000
74	SAULT SAINT MARIE MICHCON	703.0	10	71,129	711,290
75	SAULT SAINT MARIE TCPL	705.0	10	1,041,907	10,419,070
76	SAULT SAINT MARIE TCPL - ADJUSTMENT	705.0	10	1,452,428	14,524,280
77	ALPINE	736.9	10	81,911	819,110
78	GAYLORD	739.3	10	1,319	13,190
79	DEWARD	752.8	11	2,142,219	23,564,409
80	FARWELL	815.7	11	804,292	8,847,212
81	CHIPPEWA	845.0	12	264,361	3,172,332
82	MIDLAND	846.1	12	185,469	2,225,628
83	NORTH MASON ROAD	862.8	12	39,513	474,156
84	BIRCH RUN	897.3	12	70,612	847,344
85	MUTTONVILLE	960.3	13	78,000	1,014,000
86	RATTLE RUN	960.3	13	46,864	609,232
87	TRUMBLE ROAD INTERCONNECT	965.0	13	472,559	6,143,267
88	BELLE RIVER MILLS	969.9	13	695,070	9,035,910
89	CHINA TOWNSHIP	971.1	13	30,859	401,167
90	ST. CLAIR	973.2	13	27,834,701	361,851,113 1/
91	TOTAL SYSTEM			57,367,412	521,498,855
92		UNITS 1 - 12		28,209,359	142,444,166
93		UNIT 13 1/		29,158,053	379,054,689

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF MAY 2022

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	17,706,704	120,220,449	35.8338%	22.5805%	(56,653)	254,056	197,403
2	UNIT - 13	31,706,738	412,187,594	64.1662%	77.4195%	(101,447)	871,058	769,611
3	TOTAL	49,413,442	532,408,043	100.0000%	100.0000%	(158,100)	1,125,114	967,014

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 1,125,114 / 532,408,043 = 0.21133%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (158,100) / 49,413,442 = -0.31995%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.21133%
	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
	UNIT 12 (LINE 6 X LINE 7)	2.53596%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	31,706,738
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
	(LINE 8 X LINE 9)	804,070
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	66,988 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.21127% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	2.53596%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	2.74723%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	871,058
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	804,070
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>66,988</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
 PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MAY 2022

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	4,557	4,557
2	THIEF RIVER FALLS	74.3	1	30,008	30,008
3	BEMIDJI	150.0	2	126,232	252,464
4	CASS LAKE	164.9	3	4,805	14,415
5	FARWELL TO ST. CLAIR	157.5	3	7,443,906	22,331,718
6	DEER RIVER	204.1	3	3,410	10,230
7	COHASSETT	212.7	3	9,300	27,900
8	GRAND RAPIDS	220.2	3	140,802	422,406
9	FLOODWOOD	253.8	4	1,054	4,216
10	CLOQUET	283.5	4	297,941	1,191,764
11	CARLTON	283.5	4	1,217,091	4,868,364
12	SUPERIOR	307.5	5	260,524	1,302,620
13	ASHLAND	362.5	5	31,868	159,340
14	IRONWOOD	397.1	6	20,863	125,178
15	WAKEFIELD	407.4	6	43,710	262,260
16	WATERSMEET	450.4	6	31,465	188,790
17	SAGOLA	506.6	7	201,469	1,410,283
18	RAPID RIVER	562.0	8	509,640	4,077,120
19	MANISTIQUE	597.7	8	88,815	710,520
20	ENGADINE	633.9	9	22,134	199,206
21	ST. IGNACE	679.1	10	13,051	130,510
22	RUDYARD	688.0	10	21,576	215,760
23	SAULT ST MARIE	702.0	10	63,240	632,400
24	PELLSTON	702.2	10	3,937	39,370
25	SAULT ST MARIE	704.9	10	1,778,656	17,786,560
26	PETOSKY	728.4	10	2,945	29,450
27	GAYLORD	739.3	10	105,710	1,057,100
28	CHIPPEWA	844.7	12	3,672,105	44,065,260
29	MIDLAND	846.1	12	1,555,890	18,670,680
30	MUTTONVILLE	960.3	13	1,716,935	22,320,155
31	BELLE RIVER	969.9	13	1,937,593	25,188,709
32	ST. CLAIR	973.2	13	28,052,210	364,678,730 1/
33	TOTAL SYSTEM			<u>49,413,442</u>	<u>532,408,043</u>
34		UNITS 1 - 12		17,706,704	120,220,449
35		UNIT 13	1/	31,706,738	412,187,594

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

June
2022

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2022
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.62447%	0.62059%
GREATER THAN 75 UP TO 150 MILES	0.87468%	0.86710%
GREATER THAN 150 UP TO 225 MILES	1.12489%	1.11238%
GREATER THAN 225 UP TO 300 MILES	1.37510%	1.35645%
GREATER THAN 300 UP TO 375 MILES	1.62531%	1.59932%
GREATER THAN 375 UP TO 450 MILES	1.87552%	1.84099%
GREATER THAN 450 UP TO 525 MILES	2.12573%	2.08148%
GREATER THAN 525 UP TO 600 MILES	2.37594%	2.32080%
GREATER THAN 600 UP TO 675 MILES	2.62615%	2.55895%
GREATER THAN 675 UP TO 750 MILES	2.87636%	2.79594%
GREATER THAN 750 UP TO 825 MILES	3.12657%	3.03178%
GREATER THAN 825 UP TO 900 MILES	3.37678%	3.26648%
GREATER THAN 900 UP TO 975 MILES	3.62706%	3.50011%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2022

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE JUNE '22 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.22752% 1/	0.02269% 2/	0.25021%
2	GREATER THAN 75 UP TO 150 MILES	0.45504%	0.04538%	0.50042%
3	GREATER THAN 150 UP TO 225 MILES	0.68256%	0.06807%	0.75063%
4	GREATER THAN 225 UP TO 300 MILES	0.91008%	0.09076%	1.00084%
5	GREATER THAN 300 UP TO 375 MILES	1.13760%	0.11345%	1.25105%
6	GREATER THAN 375 UP TO 450 MILES	1.36512%	0.13614%	1.50126%
7	GREATER THAN 450 UP TO 525 MILES	1.59264%	0.15883%	1.75147%
8	GREATER THAN 525 UP TO 600 MILES	1.82016%	0.18152%	2.00168%
9	GREATER THAN 600 UP TO 675 MILES	2.04768%	0.20421%	2.25189%
10	GREATER THAN 675 UP TO 750 MILES	2.27520%	0.22690%	2.50210%
11	GREATER THAN 750 UP TO 825 MILES	2.50272%	0.24959%	2.75231%
12	GREATER THAN 825 UP TO 900 MILES	2.73024%	0.27228%	3.00252%
13	GREATER THAN 900 UP TO 975 MILES 3/	2.95777% 4/	0.29503% 5/	3.25280%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE JUNE '22	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.04558% 6/	0.32868% 7/	0.37426%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

APRIL 2022

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (FEBRUARY '22)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) APRIL 2022 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	993,877	330,296	(2,884,589)	3,214,885	(2,221,008)	114,234
2	L & U	143,583	501,063	501,063	0	143,583	151,425
3	TOTAL	1,137,460	831,359	(2,383,526) 1/	3,214,885	(2,077,425)	265,659 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	114,234 / 503,347,770 =	0.02269%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	151,425 / 46,070,370 =	0.32866%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.02269%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.27228%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	29,540,910
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	80,434
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	6,721 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.02275% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.27228%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.29503%

1/ SEE APRIL 2022 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

114,234	76.2955%	87,155
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FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

80,434	6,721
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MARCH 2022) IMBALANCE PLUS CURRENT MONTH (APRIL 2022) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF APRIL 2022

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,648,151	214,416,191	48.5895%	38.7420%	69,766	385,048	454,814
2	UNIT - 13	26,079,210	339,029,730	51.4105%	61.2580%	73,817	608,829	682,646
3	TOTAL	50,727,361	553,445,921	100.0000%	100.0000%	143,583	993,877	1,137,460

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 65 AND 66, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 65 AND 66, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF APRIL 2022

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	65,478	65,478
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	25,000	25,000
3	FARWELL TO CHIPPEWA	29.3	1	271,631	271,631
4	FARWELL TO MIDLAND	30.4	1	16,630	16,630
5	FARWELL TO NORTH MASON ROAD	47.1	1	5,250	5,250
6	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	9,207	9,207
7	GOOSE CREEK TO FARWELL	58.6	1	160	160
8	DEWARD TO FARWELL	62.9	1	110,258	110,258
9	THIEF RIVER FALLS	74.3	1	6,480	6,480
10	DEWARD TO CHIPPEWA	92.2	2	95,773	191,546
11	EMERSON TO CLEARBROOK	120.1	2	37,142	74,284
12	EMERSON TO LAMMERS	135.9	2	36,600	73,200
13	SOLWAY	139.3	2	41,800	83,600
14	FARWELL TO MUTTONVILLE	144.6	2	1,250,750	2,501,500
15	FARWELL TO RATTLE RUN	144.6	2	26,200	52,400
16	FARWELL TO RATTLE RUN - ADJUSTMENT	144.6	2	9,320	18,640
17	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	195,122	390,244
18	BEMIDJI	150.0	2	224,060	448,120
19	FARWELL TO BELLE RIVER MILLS	154.2	3	14,130	42,390
20	FARWELL TO ST. CLAIR	157.5	3	183,929	551,787
21	CASS LAKE	164.9	3	9,230	27,690
22	COHASSET	212.8	3	12,411	37,233
23	LITTLE BASS	212.8	3	18,365	55,095
24	DEWARD TO BELLE RIVER	217.1	3	32,109	96,327
25	GRAND RAPIDS NMU	220.2	3	147,600	442,800
26	GRAND RAPIDS NN	220.2	3	48,943	146,829
27	BLACKBERRY	226.4	4	18,224	72,896
28	FORTUNE LAKE TO ALPINE	249.2	4	2,380	9,520
29	CARLTON	283.5	4	1,904,820	7,619,280
30	CLOQUET	283.5	4	427,509	1,710,036
31	DULUTH	299.3	4	369,453	1,477,812
32	SUPERIOR	307.5	5	99,319	496,595
33	FORTUNE LAKE TO CHIPPEWA	357.3	5	400	2,000
34	ASHLAND	362.5	5	44,465	222,325
35	IRONWOOD	398.1	6	22,717	136,302
36	WAKEFIELD	407.4	6	7,000	42,000
37	MARENISCO	423.0	6	2,824	16,944
38	WATERSMEET	450.4	7	20,695	144,865
39	FORTUNE LAKE TO MUTTONVILLE	472.6	7	25,000	175,000
40	FORTUNE LAKE TO ST. CLAIR	485.5	7	55,009	385,063
41	FORTUNE LAKE	487.7	7	2,879,831	20,158,817
42	SAGOLA	506.6	7	300,000	2,100,000
43	ARNOLD ROAD	534.0	8	181,227	1,449,816
44	RAPID RIVER	562.0	8	513,610	4,108,880
45	MANISTIQUE	597.7	8	115,995	927,960
46	ENGADINE	633.9	9	46,188	415,692
47	ST. IGNACE	679.1	10	22,780	227,800
48	RUDYARD	687.9	10	48,000	480,000
49	PELLSTON	702.2	10	12,000	120,000
50	SAULT SAINT MARIE TCPL	705.0	10	1,010,948	10,109,480
51	SAULT SAINT MARIE TCPL - ADJUSTMENT	705.0	10	1,402,912	14,029,120
52	ALPINE	736.9	10	276,645	2,766,450
53	DEWARD	752.8	11	1,459,166	16,050,826
54	FARWELL	815.7	11	2,608,539	28,693,929
55	CHIPPEWA	845.0	12	5,651,243	67,814,916
56	MIDLAND	846.1	12	730,405	8,764,860
57	NORTH MASON ROAD	862.8	12	7,004	84,048
58	BIRCH RUN	897.3	12	1,488,265	17,859,180
59	MUTTONVILLE	960.3	13	139,523	1,813,799
60	RATTLE RUN	960.3	13	850,950	11,062,350
61	TRUMBLE ROAD INTERCONNECT	965.0	13	495,365	6,439,745
62	BELLE RIVER MILLS	969.9	13	1,287,611	16,738,943
63	ST. CLAIR	973.2	13	23,305,761	302,974,893
64	TOTAL SYSTEM			50,727,361	553,445,921
65		UNITS 1 - 12		24,648,151	214,416,191
66		UNIT 13	1/	26,079,210	339,029,730

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JUNE 2022

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	16,529,460	119,315,940	35.8787%	23.7045%	7,535	271,468	279,003
2	UNIT - 13	29,540,910	384,031,830	64.1213%	76.2955%	13,465	873,752	887,217
3	TOTAL	46,070,370	503,347,770	100.0000%	100.0000%	21,000	1,145,220	1,166,220

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 1,145,220 / 503,347,770 = 0.22752%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 21,000 / 46,070,370 = 0.04558%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.22752%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	2.73024%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	29,540,910
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	806,538
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	67,214 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.22753% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	<u>2.73024%</u>
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	2.95777%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	873,752
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	<u>806,538</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>67,214</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
 PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JUNE 2022

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	26,550	26,550
2	THIEF RIVER FALLS	74.3	1	14,190	14,190
3	BEMIDJI	150.0	2	137,610	275,220
4	CASS LAKE	164.9	3	1,200	3,600
5	FARWELL TO ST. CLAIR	157.5	3	6,453,210	19,359,630
6	DEER RIVER	204.1	3	1,500	4,500
7	COHASSETT	212.7	3	4,410	13,230
8	GRAND RAPIDS	220.2	3	112,740	338,220
9	FLOODWOOD	253.8	4	300	1,200
10	CLOQUET	283.5	4	287,610	1,150,440
11	CARLTON	283.5	4	952,770	3,811,080
12	SUPERIOR	307.5	5	201,210	1,006,050
13	ASHLAND	362.5	5	16,560	82,800
14	IRONWOOD	397.1	6	6,330	37,980
15	WAKEFIELD	407.4	6	32,970	197,820
16	WATERSMEET	450.4	6	11,790	70,740
17	SAGOLA	506.6	7	177,150	1,240,050
18	RAPID RIVER	562.0	8	380,580	3,044,640
19	MANISTIQUE	597.7	8	74,820	598,560
20	ENGADINE	633.9	9	12,480	112,320
21	ST. IGNACE	679.1	10	6,990	69,900
22	RUDYARD	688.0	10	13,230	132,300
23	SAULT ST MARIE	702.0	10	28,950	289,500
24	PELLSTON	702.2	10	1,590	15,900
25	SAULT ST MARIE	704.9	10	1,601,160	16,011,600
26	PETOSKY	728.4	10	44,520	445,200
27	GAYLORD	739.3	10	80,880	808,800
28	CHIPPEWA	844.7	12	3,710,190	44,522,280
29	MIDLAND	846.1	12	2,135,970	25,631,640
30	MUTTONVILLE	960.3	13	2,200,260	28,603,380
31	BELLE RIVER	969.9	13	1,378,080	17,915,040
32	ST. CLAIR	973.2	13	25,962,570	337,513,410
33	TOTAL SYSTEM			<u>46,070,370</u>	<u>503,347,770</u>
34		UNITS 1 - 12		16,529,460	119,315,940
35		UNIT 13	1/	29,540,910	384,031,830

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.