



October 31, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Daniel Humble
Manager, Tariffs

tel 832.320.5583
email Daniel_Humble@tcenergy.com
web <http://www.tcplus.com/great%20lakes>

Re: Great Lakes Gas Transmission Limited Partnership
Negotiated Rate Agreements
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Great Lakes Gas Transmission Limited Partnership (“Great Lakes”) respectfully submits for filing and acceptance a revised tariff section Part 1 – Table of Contents to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and tariff records containing ten (10) Rate Schedule FT (“FT”) negotiated rate service agreements (collectively, the “Agreements”), all of which are included herein as Appendix A.² Great Lakes respectfully requests that the Commission accept the proposed tariff section and tariff records to become effective November 1, 2025, as further described below.

¹ 18 C.F.R. Part 154 (2023).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P42 states that “Negotiated rate agreements...need not be divided, but can be filed as entire documents.” Great Lakes has elected to file the Agreements included herein as a whole document, in PDF format.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Kelly Griffin Director, Rates & Regulatory	Cindy VanCleave Director, Regulatory and Operations Law
* Daniel Humble Manager, Tariffs Great Lakes Gas Transmission Limited Partnership 700 Louisiana Street, Suite 1300 Houston, Texas 77002-2700 Tel. (832) 320-5583 E-mail: daniel_humble@tcenergy.com	* Erin Bullard Sr. Legal Counsel Great Lakes Gas Transmission Limited Partnership 700 Louisiana Street, Suite 1300 Houston, Texas 77002-2700 Tel. (832) 320-6334 E-mail: erin_bullard@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On March 5, 1999 and April 19, 1999, in Docket Nos. RP99-220-000, *et al.*,³ the Commission approved Section 5.1.4.4 of Rate Schedule FT of Great Lakes' Tariff ("Section 5.1.4.4"), which authorizes Great Lakes to enter into negotiated rate agreements with its shippers.

In accordance with Section 5.1.4.4, Great Lakes hereby respectfully submits for filing and acceptance the referenced Agreements,⁴ all of which are included as Appendix A.⁵ Great Lakes advises that no undisclosed agreements, etc. are linked to the Agreements. Furthermore, the Agreements do not contain provisions that are either non-conforming or a material deviation from the applicable Form of Service Agreement in Great Lakes' Tariff.⁶

³ *Great Lakes Gas Transmission Limited Partnership*, 86 FERC ¶ 61,234 (1999).

⁴ The Agreements provide all the information required by Section 5.1.4.4 of Great Lakes' Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁵ Additionally, Appendix A includes a revised Part 1 - Table of Contents that reflects (i) the proposed Agreements in Section 8.1 and Sections 8.4 through 8.11.

⁶ Specifically, Section 7.3 – Service Agmts – Firm Transportation Service Agreement.

The Agreements

Great Lakes is submitting for filing the Agreements, as more fully described below:

- Great Lakes is filing MIECO LLC Contract No. 22864 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$5.847 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22864 is included in Appendix A as tariff record 8.1.
- Great Lakes is filing Koch Energy Service, LLC Contract No. 22865 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$5.847 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22865 is included in Appendix A as tariff record 8.4.
- Great Lakes is filing Citadel Energy Marketing LLC Contract No. 22867 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$5.847 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22867 is included in Appendix A as tariff record 8.5.
- Great Lakes is filing TC Energy Marketing Inc. Contract No. 22877 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$5.847 per dekatherm plus the applicable utilization charge for volumes transported equal to the maximum Utilization Fee and applicable ACA. Contract No. 22877 is included in Appendix A as tariff record 8.6.
- Great Lakes is filing ARM Energy Management LLC Contract No. 22887 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$5.847 per dekatherm

plus the applicable utilization charge for volumes transported equal to the maximum Utilization Fee and applicable ACA. Contract No. 22887 is included in Appendix A as tariff record 8.7.

- Great Lakes is filing Mercuria Energy America, LLC Contract No. 22888 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$5.847 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22888 is included in Appendix A as tariff record 8.8.
- Great Lakes is filing EDF Trading North America, LLC Contract No. 22905 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$5.847 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22905 is included in Appendix A as tariff record 8.9.
- Great Lakes is filing Constellation Energy Generation, LLC Contract No. 22940 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$3.650 per dekatherm plus the applicable utilization charge for volumes transported equal to the maximum Utilization Fee and applicable ACA. Contract No. 22940 is included in Appendix A as tariff record 8.10.
- Great Lakes is filing Tidal Energy Marketing Inc. Contract No. 22885 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$5.847 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22885 is included in Appendix A as tariff record 8.11.
- Great Lakes is filing SEMCO Energy, Inc., dba SEMCO Energy Gas Company Contract No. 21915 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to

the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$4.1210 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 21915 is included in Appendix A as tariff record 8.12.

Request for Waiver and Effective Date

Great Lakes respectfully requests that the Commission accept the Agreements included herein as Appendix A, to become effective November 1, 2025, and respectfully requests waiver of Section 154.207 of the Commission’s regulation to allow for this effective date.⁷

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission’s regulations, Great Lakes is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section and tariff records (Appendix A); and
3. A marked tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all of Great Lakes’ existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes’ principal place of business.

⁷ See *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 ¶ 61,076 at 61,241-242 (1996) (indicating that the Commission will “readily grant requests to waive the 30-day requirement”).

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

By: Its Operator, TransCanada Northern Border Inc.

/s/ Daniel Humble
Daniel Humble
Manager, Tariffs

Enclosures

Appendix A

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

Tariff Section

Version

Part 1 – Table of Contents

v.18.0.0

Tariff Record

Section 8 - Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.1	MIECO LLC	FT	#22864	v.5.0.0
8.4	Koch Energy Services LLC	FT	#22865	v.2.0.0
8.5	Citadel Energy Marketing LLC	FT	#22867	v.2.0.0
8.6	TC Energy Marketing, Inc.	FT	#22877	v.2.0.0
8.7	ARM Energy Management LLC	FT	#22887	v.2.0.0
8.8	Mercuria Energy America, LLC	FT	#22888	v.2.0.0
8.9	EDF Trading North America, LLC	FT	#22905	v.2.0.0
8.10	Constellation Energy Generation, LLC	FT	#22940	v.2.0.0
8.11	Tidal Energy Marketing Inc.	FT	#22885	v.2.0.0
8.12	SEMCO Energy, Inc. dba SEMCO Energy Gas Company	FT	#21915	v.2.0.0

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Mercuria Energy America, LLC (#22888)	8.8
EDF Trading North America, LLC (#22905)	8.9
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Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2025
FT Service Agreement # 22864 – MIECO LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and MIECO LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: November 01, 2025
2. CONTRACT IDENTIFICATION: 22864
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2025 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated March 26, 2025 with Contract Identification 22864.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$5.847 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$5.847 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise

be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

MIECO LLC
16945 Northchase Dr.
Suite 1640
Houston, TX 77379

Attn: Pete Milosek

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

MIECO LLC

By: Its Operator,
TransCanada Northern Border Inc.

By: Kay Dennison

By: Travis Quain

Title: Director, Trans. Accounting & Contracts Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22864

Date: November 01, 2025
Supersedes Appendix Dated: March 26, 2025

Shipper: MIECO LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2025	3/31/2026	EMERSON RECEIPT	ST CLAIR DELIVERY	15,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2025
FT Service Agreement # 22865 – Koch Energy Services, LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Koch Energy Services, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: November 01, 2025
2. CONTRACT IDENTIFICATION: 22865
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2025 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated March 26, 2025 with Contract Identification 22865.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$5.847 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$5.847 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise

be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Koch Energy Services, LLC
4111 East 37th Street North
Wichita, KS 67220

Attn: Maxwell Corsiatto

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Koch Energy Services, LLC

By:

By: Alexis Crass

Title:

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22865

Date: November 01, 2025
Supersedes Appendix Dated: March 26, 2025

Shipper: Koch Energy Services, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2025	3/31/2026	EMERSON RECEIPT	ST CLAIR DELIVERY	47,500

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2025
FT Service Agreement # 22867 – Citadel Energy Marketing LLC
Option Code A

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WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: August 25, 2025
2. CONTRACT IDENTIFICATION: 22867
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Marketer
5. STATE/PROVINCE OF INCORPORATION: Illinois
6. TERM: November 01, 2025 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
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If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$5.847 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

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13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any

director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Citadel Energy Marketing LLC
131 South Dearborn Street
Chicago, IL 60603

Attn: Dennis Lestrangle

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Citadel Energy Marketing LLC

By: Kay Dennison

By: Timothy Herbert

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22867

Date: August 25, 2025
Supersedes Appendix Dated:

Shipper: Citadel Energy Marketing LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2025	3/31/2026	EMERSON RECEIPT	ST CLAIR DELIVERY	25,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2025
FT Service Agreement # 22877 – TC Energy Marketing Inc.
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and TC Energy Marketing Inc. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 30, 2025
2. CONTRACT IDENTIFICATION: 22877
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION:
6. TERM: November 01, 2025 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed Reservation Rate of \$5.847 per Dth.

In addition to the Reservation Charge, Shipper shall pay the utilization charge for volumes transported equal to the maximum Utilization Fee, plus the ACA charge as applicable in accordance with Great Lakes' Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

TC Energy Marketing Inc.
700 Louisiana St.
Suite 700
Houston, TX 77002

Attn: Alex Delphia

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

TC Energy Marketing Inc.

By: Kay Dennison

By: Carlo Tamez

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22877

Date: April 30, 2025
Supersedes Appendix Dated:

Shipper: TC Energy Marketing Inc.

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2025	3/31/2026	FARWELL RECEIPT	CARLTON	20,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2025
FT Service Agreement # 22887 – ARM Energy Management LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and ARM Energy Management LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: May 01, 2025
2. CONTRACT IDENTIFICATION: 22887
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION:
6. TERM: November 01, 2025 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed Reservation Rate of \$5.847 per Dth.

In addition to the Reservation Charge, Shipper shall pay the utilization charge for volumes transported equal to the maximum Utilization Fee, plus the ACA charge as applicable in accordance with Great Lakes' Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

ARM Energy Management LLC
20329 State Highway 249
4th Floor
Houston, TX 77070

Attn: Wyatt Elder

AGREED TO BY:

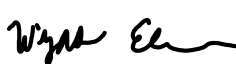
GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

By: 

Title: Director, Transportation Accounting
and Contracts

ARM Energy Management LLC

By: 

Title: Natural Gas Scheduler

3W
CW

APPENDIX A
CONTRACT IDENTIFICATION: 22887

Date: May 01, 2025
Supersedes Appendix Dated:

Shipper: ARM Energy Management LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2025	3/31/2026	FARWELL RECEIPT	CARLTON	21,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2025
FT Service Agreement # 22888 – Mercuria Energy America, LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Mercuria Energy America, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: May 30, 2025
2. CONTRACT IDENTIFICATION: 22888
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2025 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$5.847 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$5.847 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any

director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Mercuria Energy America, LLC
20 East Greenway Plaza Suite 650
Houston, TX 77046

Attn: Michelle Gentry

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Mercuria Energy America, LLC

By: Kay Dennison

By: Jeriel Gonzalez

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22888

Date: May 30, 2025
Supersedes Appendix Dated:

Shipper: Mercuria Energy America, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2025	3/31/2026	FARWELL RECEIPT	CARLTON	20,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2025
FT Service Agreement # 22905 – EDF Trading North America, LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and EDF Trading North America, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: July 10, 2025
2. CONTRACT IDENTIFICATION: 22905
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Marketer
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2025 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$5.847 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$5.847 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any

director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

EDF Trading North America, LLC
601 Travis
Suite 1700
Houston, TX 77002

Attn: Megan Murray

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

EDF Trading North America, LLC

By: Kay Dennison

By: Carlo Tamez

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22905

Date: July 10, 2025
Supersedes Appendix Dated:

Shipper: EDF Trading North America, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2025	3/31/2026	FARWELL RECEIPT	CARLTON	10,000

Great Lakes Gas Transmission Limited Partnership

FERC NGA Gas Tariff

Baseline Tariffs

Proposed Effective Date: November 1, 2025

FT Service Agreement # 22940 – Constellation Energy Generation, LLC

Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Constellation Energy Generation, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: October 14, 2025
2. CONTRACT IDENTIFICATION: 22940
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Maryland
6. TERM: November 01, 2025 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed Reservation Rate of \$3.6500 per Dth.

In addition to the Reservation Charge, Shipper shall pay the utilization charge for volumes transported equal to the maximum Utilization Fee, plus the ACA charge as applicable in accordance with Great Lakes' Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Constellation Energy Generation, LLC
1310 Point Sreet
Suite 500
Baltimore, MD 21231

Attn: Aaron Janssen

AGREED TO BY:

**GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP**

Constellation Energy Generation, LLC

By: Its Operator,
TransCanada Northern Border Inc.

By: Kay Dennison

By: Tanner Budz

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22940

Date: October 14, 2025
Supersedes Appendix Dated:

Shipper: Constellation Energy Generation, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2025	3/31/2026	BELLE RIVER MILLS RECEIPT	FARWELL DELIVERY	60,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2025
FT Service Agreement # 22885 – Tidal Energy Marketing Inc.
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Tidal Energy Marketing Inc. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: November 01, 2025
2. CONTRACT IDENTIFICATION: 22885
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Alberta
6. TERM: November 01, 2025 to March 31, 2026

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 28, 2025 with Contract Identification 22885.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$5.847 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$5.847 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise

be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Tidal Energy Marketing Inc.
SUITE 1300, 333 – 7TH AVE S.W.
Calgary, AB T2P 2Z1

Attn: Martin Dsa

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Tidal Energy Marketing Inc.

By:

By: David Read

Title:

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22885

Date: November 01, 2025
Supersedes Appendix Dated: April 28, 2025

Shipper: Tidal Energy Marketing Inc.

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2025	3/31/2026	FARWELL RECEIPT	CARLTON	10,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs

Proposed Effective Date: November 1, 2025

FT Service Agreement # 21915 – SEMCO Energy , Inc., dba SEMCO Energy Gas Company
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and SEMCO Energy, Inc., dba SEMCO Energy Gas Company (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: November 01, 2025
2. CONTRACT IDENTIFICATION: 21915
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: LDC/Distributor
5. STATE/PROVINCE OF INCORPORATION: Michigan
6. TERM: October 01, 2022 to September 30, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 08, 2021 with Contract Identification 21915.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

For the term November 1, 2025 through September 30, 2027, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$ \$4.1210 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$ \$4.1210 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

SEMCO Energy, Inc., dba SEMCO
Energy Gas Company
1411 Third Street
Suite A
Port Huron, MI 48060

Attn: Michael Foster *MAF*

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION

SEMCO Energy, Inc., dba SEMCO
Energy Gas Company

LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

By: *Kay Tennison*

By: *Nancy Vincent*

Title: Director, Transportation Accounting & Contracts

Title: VP and Controller

APPENDIX A
CONTRACT IDENTIFICATION: 21915

Date: November 01, 2025
Supersedes Appendix Dated: November 08, 2021

Shipper: SEMCO Energy, Inc., dba SEMCO Energy Gas Company

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
10/1/2022	9/30/2027	FARWELL RECEIPT	BELLE RIVER MILLS DELIVERY	17,148

Appendix B

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

Tariff Section

Version

Part 1 – Table of Contents

v.18.0.0

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