



October 20, 2026

**Great Lakes Gas Transmission
Limited Partnership**
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Kelly Griffin
Director, Rates & Regulatory
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Re: Great Lakes Gas Transmission Limited Partnership
Compliance Filing to RP25-855-000
Docket No. RP25-855-____

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Great Lakes Gas Transmission Limited Partnership (“Great Lakes”) hereby submits for filing revised tariff records to its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”).² These tariff records are being submitted to comply with the terms of the Stipulation and Agreement of Settlement filed in Docket No. RP25-855-000 on June 24, 2026 (“Settlement”), and approved by the Commission on September 15, 2026 (“Settlement Order”).³ Pursuant to the Settlement Order and as more fully described below, Great Lakes respectfully requests that the Commission accept the effective dates set forth in the proposed tariff records included in this filing as Appendix A.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

* Kelly Griffin
Director, Rates & Regulatory
Great Lakes Gas Transmission
Limited Partnership

* Erin Bullard
Sr. Legal Counsel
Great Lakes Gas Transmission
Limited Partnership

¹ 18 C.F.R. Part 154 (2026).

² See Appendix A.

³ *Great Lakes Gas Transmission Limited Partnership*, 196 FERC ¶ 61,202 (2026).

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On June 24, 2026, Great Lakes filed the Settlement, which resolved all outstanding issues in root Docket No. RP25-855-000, and all sub-dockets thereof. On July 30, 2026, the presiding Administrative Law Judge certified the Settlement to the Commission as an uncontested settlement.⁴ On September 15, 2026, the Commission issued the Settlement Order approving the Settlement, finding it fair, reasonable and in the public interest, and directing Great Lakes to file actual tariff records consistent with the terms of the Settlement.

In accordance with the Settlement and the Commission's Settlement Order, Great Lakes submits, as Appendices B and C hereto, tariff records consistent with the *pro forma* tariff records included in Appendices B-1 and B-3 to the Settlement, with effective dates of November 1, 2025, and October 20, 2026, respectively.

In summary, Great Lakes is submitting two (2) sets of tariff records as follows:

1. The first set of proposed tariff records contained in Appendix B are to become effective November 1, 2025, and are identical to those records contained in Appendix B-1, *Pro-Forma* Phase I Rates, of the Settlement.
2. The second set of proposed tariff records contained in Appendix C to become effective October 20, 2026, and are identical to the records contained in Appendix B-3, *Pro-Forma* Revised Tariff Sheets, of the Settlement.

Effective Date and Request for Waiver

While Great Lakes does not believe a waiver is necessary for the tariff records listed in Appendix A to become effective on their respective requested effective dates, out of an abundance of caution, Great Lakes respectfully requests waiver of Section 154.207 of the Commission's regulations to permit those effective dates.

⁴ *Great Lakes Gas Transmission Limited Partnership*, 196 FERC ¶ 63,004 (2026).

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the tariff records proposed herein.

Contents of Filing

In accordance with Section 154.7(a)(1) of the Commission's regulations, Great Lakes is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Appendix A, containing a list of the proposed tariff records;
3. Appendix B, containing clean and marked versions of the Phase I Rates proposed to be effective November 1, 2025; and
4. Appendix C, containing clean and marked versions of the tariff records proposed to be effective October 20, 2026.

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP



Kelly Griffin
Director, Rates & Regulatory

Enclosures

APPENDIX A

Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-855-000

List of Proposed Tariff Records to be Effective November 1, 2025
Phase I Rates

<u>Tariff Records</u>	<u>Version</u>
4.1 Statement of Rates, Rate Schedules FT, LFT & EFT	10.0.0
4.3 Statement of Rates, Rate Schedule IT	7.0.0
4.4 Statement of Rates, Rate Schedule PAL	8.0.0
4.9 Statement of Rates, Reserved for Future Use	5.0.0

List of Proposed Tariff Records to be Effective October 20, 2026
Revised Tariff Sheets

<u>Tariff Records</u>	<u>Version</u>
1 Table of Contents	23.0.0
5.1.5 Rate Schedule FT, Additional Charges	3.0.0
5.2.5 Rate Schedule EFT, Additional Charges	3.0.0
5.3.5 Rate Schedule LFT, Additional Charges	3.0.0
5.4.5 Rate Schedule IT, Additional Charges	3.0.0
6.5.1 GT&C, Definitions	3.0.0
6.10 GT&C, Force Majeure, Remedies, and Reservation Charge Credits	4.0.0
6.16.1 GT&C, Notification to Shipper and Shipper Response	3.0.0
6.16.7 GT&C, Marching and Award of Capacity	3.0.0
6.18.8 GT&C, Absence of Bids	4.0.0
6.16.10 GT&C, Shipper's Right of First Refusal	3.0.0
6.28 GT&C, Reserved for Future Use	1.0.0

APPENDIX B-1

**Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-855-000**

**Clean Tariff Records
Phase I Rates Effective November 1, 2025**

<u>Tariff Records</u>		<u>Version</u>
4.1	Statement of Rates, Rate Schedules FT, LFT & EFT	10.0.0
4.3	Statement of Rates, Rate Schedule IT	7.0.0
4.4	Statement of Rates, Rate Schedule PAL	8.0.0
4.9	Statement of Rates, Reserved for Future Use	5.0.0

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
Firm Transportation Service
Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries	Central Zone 1/ 2/ 3/ Deliveries	Eastern Zone 1/ 2/ 3/ Deliveries
Receipts in Western Zone - -----	----- (Rates per Dth)	----- (Rates per Dth)	----- (Rates per Dth)
Reservation Fee	\$2.754	\$4.586	\$8.186
Utilization Fee	0.00288	0.00544	0.00954
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.09054	0.15079	0.26913
Receipts in Central Zone - -----			
Reservation Fee	\$4.586	\$2.366	\$5.965
Utilization Fee	0.00544	0.00256	0.00666
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.15079	0.07778	0.19612
Receipts in Eastern Zone - -----			
Reservation Fee	\$8.186	\$5.965	\$4.133
Utilization Fee	0.00954	0.00666	0.00410
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.26913	0.19612	0.13587

Limited Firm Transportation Service
Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

LFT = LFT Reservation Fee
FT = Applicable FT Reservation Fee
TD = Number of Days during Agreement Term
UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1-(P/O) \times (M-1)$ where:

P=Peak Months

O=Off-Peak Months (Equal to 12-P)

M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet Website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Interruptible Transportation Service
 Rate Schedule IT

	----- (Rates Per Dth) -----		
	Western Zone Deliveries 1/ 2/ -----	Central Zone Deliveries 1/ 2/ -----	Eastern Zone Deliveries 1/ 2/ -----
Receipts in Western Zone - -----			
Utilization Fee - Maximum	3/	3/	3/
- Minimum	0.00288	0.00544	0.00954
Receipts in Central Zone - -----			
Utilization Fee - Maximum	3/	3/	3/
- Minimum	0.00000	0.00256	0.00666
Receipts in Eastern Zone - -----			
Utilization Fee - Maximum	3/	3/	3/
- Minimum	0.00000	0.00000	0.00410

-
- 1/ Pursuant to Section 5.4.5 paragraph 2 of Rate Schedule IT, Shipper shall pay, in addition to the specified rate for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
 - 2/ The minimum charge for backhauls and/or exchange transportation shall be \$0.00 per Dth.
 - 3/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M-1)$ where:
 P=Peak Months
 O=Off-Peak Months (Equal to 12-P)
 M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet Website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
Park and Loan Services
Rate Schedule PAL (Rates Per Dth) 1/

	Maximum -----	Minimum -----
PARK and LOAN		
Daily Fee	\$0. 27867	\$0.00000

1/ An ACA charge set forth in Section 4.6 of this FERC Gas Tariff shall not be assessed on any transaction under Rate Schedule PAL.

RESERVED FOR FUTURE USE

APPENDIX B-2

Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-855-000

Marked Tariff Records
Phase I Rates Effective November 1, 2025

<u>Tariff Records</u>	<u>Version</u>
4.1 Statement of Rates, Rate Schedules FT, LFT & EFT	10.0.0
4.3 Statement of Rates, Rate Schedule IT	7.0.0
4.4 Statement of Rates, Rate Schedule PAL	8.0.0
4.9 Statement of Rates, Reserved for Future Use	5.0.0

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
Firm Transportation Service
Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	~~\$3.854~~ <u>2.754</u>	~~\$7.372~~ <u>4.586</u>	~~\$9.122~~ <u>8.186</u>
Utilization Fee	~~0.00431~~ <u>0.00288</u>	~~0.00952~~ <u>0.00544</u>	~~0.01176~~ <u>0.00954</u>
Max. Volumetric Rate at 100% L.F. 4/ 5/	~~0.12671~~ <u>0.09054</u>	~~0.24237~~ <u>0.15079</u>	~~0.29990~~ <u>0.26913</u>
Receipts in Central Zone - -----			
Reservation Fee	~~\$7.372~~ <u>4.586</u>	~~\$4.429~~ <u>2.366</u>	~~\$6.179~~ <u>5.965</u>
Utilization Fee	~~0.00952~~ <u>0.00544</u>	~~0.00521~~ <u>0.00256</u>	~~0.00745~~ <u>0.00666</u>
Max. Volumetric Rate at 100% L.F. 4/ 5/	~~0.24237~~ <u>0.15079</u>	~~0.14561~~ <u>0.07778</u>	~~0.20315~~ <u>0.19612</u>
Receipts in Eastern Zone - -----			
Reservation Fee	~~\$9.122~~ <u>8.186</u>	~~\$6.179~~ <u>5.965</u>	~~\$2.661~~ <u>4.133</u>
Utilization Fee	~~0.01176~~ <u>0.00954</u>	~~0.00745~~ <u>0.00666</u>	~~0.00224~~ <u>0.00410</u>
Max. Volumetric Rate at 100% L.F. 4/ 5/	~~0.29990~~ <u>0.26913</u>	~~0.20315~~ <u>0.19612</u>	~~0.08748~~ <u>0.13587</u>

Limited Firm Transportation Service
Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

LFT = LFT Reservation Fee
FT = Applicable FT Reservation Fee
TD = Number of Days during Agreement Term
UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff, ~~and the RACS rate set forth in Section 4.9 of this FERC Gas Tariff.~~
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1-(P/O) \times (M-1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet Website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Interruptible Transportation Service
 Rate Schedule IT

 (Rates Per Dth)

	Western Zone Deliveries 1/ 2/ -----	Central Zone Deliveries 1/ 2/ -----	Eastern Zone Deliveries 1/ 2/ -----
Receipts in Western Zone - -----			
Utilization Fee - Maximum	3/	3/	3/
- Minimum	~~0.00431~~ <u>0.00288</u>	~~0.00952~~ <u>0.00544</u>	~~0.01176~~ <u>0.00954</u>
Receipts in Central Zone - -----			
Utilization Fee - Maximum	3/	3/	3/
- Minimum	0.00000	~~0.00521~~ <u>0.00256</u>	~~0.00745~~ <u>0.00666</u>
Receipts in Eastern Zone - -----			
Utilization Fee - Maximum	3/	3/	3/
- Minimum	0.00000	0.00000	~~0.00224~~ <u>0.00410</u>

-
- 1/ Pursuant to Section 5.4.5 paragraph 2 of Rate Schedule IT, Shipper shall pay, in addition to the specified rate for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff, ~~and the RACS rate set forth in Section 4.9 of this FERC Gas Tariff.~~
 - 2/ The minimum charge for backhauls and/or exchange transportation shall be \$0.00 per Dth.
 - 3/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M-1)$ where:
 P=Peak Months
 O=Off-Peak Months (Equal to 12-P)
 M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet Website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
Park and Loan Services
Rate Schedule PAL (Rates Per Dth) 1/

	Maximum -----	Minimum -----
PARK and LOAN		
Daily Fee	<u>\$0.27867</u>	~~2/-~~
	\$0.00000	

1/ An ACA charge set forth in Section 4.6 of this FERC Gas Tariff shall not be assessed on any transaction under Rate Schedule PAL.

~~2/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedules IT and PAL. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M - 1)$ where:~~

~~— P=Peak Months~~

~~— O=Off Peak Months (Equal to 12-P)~~

~~— M=Multiplier for Peak Months~~

~~— Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet Website.~~

RESERVED FOR FUTURE USE

~~GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
Regulatory and Compliance Surcharge (RACS)
Firm Transportation Service
Rate Schedule FT~~

	~~Western~~	~~Central~~	~~Eastern~~
	~~Zone~~	~~Zone~~	~~Zone~~
	~~Deliveries~~	~~Deliveries~~	~~Deliveries~~
~~(Rates per Dth)~~	~~(Rates per Dth)~~	~~(Rates per Dth)~~	
	~~Receipts in Western Zone—~~		
~~Reservation Fee~~	~~\$0.000~~	~~\$0.000~~	~~\$0.000~~
	~~Receipts in Central Zone—~~		
~~Reservation Fee~~	~~\$0.000~~	~~\$0.000~~	~~\$0.000~~
	~~Receipts in Eastern Zone—~~		
~~Reservation Fee~~	~~\$0.000~~	~~\$0.000~~	~~\$0.000~~

~~Limited Firm Transportation Service
Rate Schedule LFT~~

~~The RACS rate shown above shall also be applicable to Rate Schedule LFT except that the RACS rate shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFTR = FTR \times ((TD - UD)/TD)$ where:~~

$$\begin{aligned} LFTR &= \text{LFT RACS Fee} \\ FTR &= \text{Applicable FT RACS Fee} \\ TD &= \text{Number of Days during Agreement Term} \\ UD &= \text{Number of Unavailable Days} \end{aligned}$$

~~Expedited Firm Transportation Service
Rate Schedule EFT~~

~~The RACS rate shown above shall also be applicable to Rate Schedule EFT except that the maximum RACS rate shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFTR = FTR \times (24/EPF)$ where:~~

$$\begin{aligned} EFTR &= \text{EFT RACS Fee} \\ FTR &= \text{Applicable FT RACS Fee} \\ 24 &= \text{Number of Hours in a Gas Day} \\ EPF &= \text{MDQ/MHQ} \end{aligned}$$

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP			
Regulatory and Compliance Surcharge (RACS)			
Interruptible Transportation Service			
Rate Schedule IT			
	Western	Central	Eastern
	Zone	Zone	Zone
	Deliveries	Deliveries	Deliveries
(Rates per Dth)	(Rates per Dth)		(Rates per Dth)
Receipts in Western Zone			
	Utilization Fee	Maximum	
Minimum	\$0.000	\$0.000	\$0.000
Receipts in Central Zone			
	Utilization Fee	Maximum	
Minimum	\$0.000	\$0.000	\$0.000
Receipts in Eastern Zone			
	Utilization Fee	Maximum	
Minimum	\$0.000	\$0.000	\$0.000

APPENDIX C-1

**Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-855-000**

**Clean Tariff Records
Revised Tariff Records Effective October 20, 2026**

<u>Tariff Records</u>	<u>Version</u>
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5.4.5 Rate Schedule IT, Additional Charges	3.0.0
6.5.1 GT&C, Definitions	3.0.0
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6.16.7 GT&C, Marching and Award of Capacity	3.0.0
6.18.8 GT&C, Absence of Bids	4.0.0
6.16.10 GT&C, Shipper's Right of First Refusal	3.0.0
6.28 GT&C, Reserved for Future Use	1.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1

	Section No.
Table of Contents	1
Preliminary Statement	2
Maps	
System Map	3.1
Western Zone Map.....	3.2
Central Zone Map	3.3
Eastern Zone Map.....	3.4
Statement of Rates	
Rate Schedule FT, LFT, and EFT Rates	4.1
Reserved For Future Use	4.2
Rate Schedule IT Rates.....	4.3
Rate Schedule PAL Rates	4.4
Transporter's Use Percentages	4.5
ACA Charges	4.6
Negotiated Rates	4.7
Non-Conforming Service Agreements	4.8
Rate Schedules	
Rate Schedule FT.....	5.1
Rate Schedule EFT	5.2
Rate Schedule LFT	5.3
Rate Schedule IT.....	5.4
Rate Schedule PAL.....	5.5
General Terms and Conditions	
Definitions	6.1
Request for Service.....	6.2
Nominations, Scheduling and Allocation	6.3
Pressure at Points of Receipt and Delivery.....	6.4
Modification of Points of Receipt and Delivery	6.5
Measurement.....	6.6
Measurement Equipment	6.7
Quality	6.8
Billing and Payment.....	6.9
Force Majeure, Remedies, and Reservation Charge Credits	6.10

Priorities and Reductions.....	6.11
Compliance Plan for Transportation Services and Complaints.....	6.12
Miscellaneous	6.13
Reservation of Capacity for Future Expansion Projects.....	6.14
Firm Capacity Release Program	6.15
Firm Service Agreement Expiration - Right of First Refusal.....	6.16
Gas Research Institute Passthrough Provision	6.17
Annual Charges Adjustment.....	6.18
Discounting Policy	6.19
Construction & Financing of Facilities	6.20
Periodic Reports	6.21
Off-System Capacity	6.22
NAESB WGQ Standards.....	6.23
Electronic Communications	6.24
Penalty Revenue Crediting Mechanism	6.25
Creditworthiness.....	6.26
Transporter's Use	6.27
Form of Service Agreement	
Reserved for Future Use	7.1
Reserved for Future Use	7.2
Form of Firm Transportation Service Agreement	7.3
Form of Park and Loan Service Agreement	7.4
Form of Interruptible Transportation Service Agreement	7.5
Reserved for Future Use	7.6
Negotiated Rate Agreements	
MIECO LLC (#22864).....	8.1
Tenaska Marketing Ventures FT Agreement (#22555).....	8.2
TransCanada Pipelines Limited FT Agreement (#FT18966).....	8.3
Koch Energy Services, LLC (#22865)	8.4
Citadel Energy Marketing LLC (#22867)	8.5
TC Energy Marketing Inc. (#22877).....	8.6
ARM Energy Management LLC (#22887)	8.7
Mercuria Energy America, LLC (#22888).....	8.8
EDF Trading North America, LLC (#22905).....	8.9
Constellation Energy Generation, LLC (#22940)	8.10
Tidal Energy Marketing Inc (#22885).....	8.11
SEMCO Energy, Inc. dba SEMCO Energy Gas Company (#21915)	8.12
Koch Energy Services, LLC (#22976)	8.13
Sappi North America, Inc.(#FT12953)	8.14
ALLETE, Inc. dba Minnesota Power (#FT12954).....	8.15
Mercuria Commodities Canada Corporation (#20729).....	8.16
MIECO LLC (#22249).....	8.17

Shell Energy North America (US), L.P. (#22270)	8.18
Castleton Commodities Merchant Trading L.P. (#22965)	8.19
Castleton Commodities Merchant Trading L.P. (#22983)	8.20
Tenaska Marketing Ventures (#22994)	8.21
Superior Water, Light and Power Company (#FT7376)	8.22
City of Duluth (#FT7377)	8.23
SEMCO Energy, Inc. dba SEMCO Energy Gas Company (FT17191)	8.24
Blandin Paper Company (#20319)	8.25
Mercuria Commodities Canada Corporation (#21361)	8.26
Constellation Energy Generation LLC (#21805)	8.27
Twin Eagle Resource Management (#22245)	8.28
Citadel Energy Marketing LLC (#23067)	8.29
Koch Energy Services, LLC (#22979)	8.30
Non-Conforming Agreements	
Michigan Consolidated Gas Company FT Agreement (#FT4634)	9.1
Michigan Consolidated Gas Company FT Agreement (#FT4635)	9.2

TABLE OF CONTENTS

Original Volume No. 2	Sheet No.
-----	-----
Preliminary Statement.....	2
Map	3
Rate Schedule X-1 - Exchange Service	67
Index of Customers.....	1000

5.1.5 ADDITIONAL CHARGES

1. Commission and Other Regulatory Fees.

Shipper shall reimburse Transporter for all fees required by the Commission or any other regulatory body that are separately assessed and directly related to the service provided under this rate schedule.

2. FERC Annual Charges Adjustment (ACA).

Transporter shall collect pursuant to Section 6.18 of the General Terms and Conditions of Volume No. 1 of this FERC Gas Tariff, the ACA charge from Shipper for all gas transported, as authorized by Commission's orders, so that Transporter may recoup the annual charges assessed by the Commission for the previous fiscal year in accordance with its final Order No. 472, issued May 29, 1987, and Order No. 472-B issued September 16, 1987 in Docket No. RM87-3. The currently effective rate for the ACA charge shall be set forth in Section 4.6 of this FERC Gas Tariff, Third Revised Volume No. 1.

5.2.5 ADDITIONAL CHARGES

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5.3.5 ADDITIONAL CHARGES

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6.5.1 Definitions.

For purposes of this subsection, the following terms shall have the following meanings:

1. "Primary Receipt Point" shall mean the point designated within an Agreement under Rate Schedule FT, Rate Schedule EFT, or Rate Schedule LFT of this FERC Gas Tariff, Third Revised Volume No. 1 as the primary point for receipt of natural gas on a firm basis.

The receipt points listed in Agreements under Rate Schedule FT to Transporter's FERC Gas Tariff, Original Volume No. 3 (now contained in this Third Revised Volume No. 1) on November 1, 1993 shall become Primary Receipt Points under those Agreements on November 1, 1993 without further action by a Shipper.

2. "Secondary Receipt Point" shall mean a receipt point that is not a Primary Receipt Point.
3. "Primary Delivery Point" shall mean the point designated within an Agreement under Rate Schedule FT, Rate Schedule EFT, or Rate Schedule LFT of this FERC Gas Tariff, Original Volume No. 3 (now contained in this Third Revised Volume No. 1) as a primary point for delivery of natural gas on a firm basis.

The delivery points listed in Agreements under Rate Schedule FT to Transporter's FERC Gas Tariff, Original Volume No. 3 (now contained in this Third Revised Volume No. 1) on November 1, 1993 shall become Primary Delivery Points under those Agreements on November 1, 1993 without further action by a Shipper.

4. "Secondary Delivery Point" shall mean a delivery point that is not a Primary Delivery Point.
5. "Transportation Path" shall mean that area of the Transportation Service provided under Shipper's Agreement that (i) is bounded by the Primary Receipt Point and the Primary Delivery Point within Shipper's Agreement that are separated by the greatest distance and (ii) encompasses all other Primary Receipt and Primary Delivery Points located between those two farthest points identified in (i).

6.10 FORCE MAJEURE, REMEDIES, AND RESERVATION CHARGE CREDITS

1. Force Majeure.

Neither Shipper nor Transporter shall be liable in damages to the other for any act, omission or circumstances occasioned by or in consequence of: any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freezeups, decline in the Btu level of Gas received by Transporter at any point below the level at which the MDQs of Service Agreements are based, as specifically stated in Section 6.8 paragraph 1 of the General Terms and Conditions, to the effect that Transporter cannot Transport Shipper's Scheduled Daily Delivery, and any other cause, whether of the kind herein enumerated or otherwise, including legislative, administrative or judicial action which has been resisted in good faith by all legal means, all of which are not reasonably expected and within the control of the party invoking this section, and whether caused or occasioned by or happening on account of the act or omission of one of the parties hereto or some person or concern not a party hereto, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

2. Remedies.

Such causes or contingencies affecting the performance of the Agreement by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance of this Agreement relieve either party from its obligation to make payments of amounts then due thereunder, nor shall such cause or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing to the other party as soon as possible after the occurrence relied on.

3. Reservation Charge Credits.

(a) Firm Daily Volume

As used in this Section 6.10, Firm Daily Volume Shall mean the volume of gas which Transporter is obligated to deliver on a firm basis at Shipper's

primary firm delivery point(s) on a Gas Day, based on confirmable nominations for firm service within Shipper's Maximum Daily Quantity.

(b) Force Majeure Event

If, due to an event of Force Majeure as defined in Section 6.10 of the General Terms and Conditions of this FERC Gas Tariff, Transporter is unable to delivery any portion of Shipper's Firm Daily Volume for a period greater than ten (10) consecutive days, then for each day beyond ten (10) days that Transporter so fails to provide service the applicable reservation charges including applicable reservation-based surcharges shall not apply to the quantity of gas not delivered by Transporter within the Shipper's Firm Daily Volume; provided, however, that these charges shall not be eliminated to the extent that the Shipper utilizes secondary point service. Notwithstanding the foregoing, credits applicable to volumes released to an asset manager, as defined in 18 C.F.R. 284.8(h)(3), shall be calculated based on the Releasing Shipper's currently effective reservation charge and shall be payable to the Releasing Shipper, unless otherwise agreed to in writing by Releasing and Replacement Shippers.

However, if Transporter's inability to deliver Shipper's Scheduled Daily Delivery is due to the heat content of Gas received by Transporter being below the Btu level at which Shipper's MDQs are based, as specifically stated in Section 6.8 paragraph 1 of the General Terms and Conditions, the reservation fee shall not be reduced by any amount.

Additionally, if Transporter's inability to deliver Shipper's Firm Daily Volume occurs on a Gas Day when service was unavailable pursuant to the terms of Transporter's Rate Schedule LFT, the reservation charges shall not be reduced by any amount.

(c) PHMSA

For a two-year transitional period beginning March 3, 2014, reservation charge credits associated with outages that are required to comply with orders issued by the Pipeline and Hazardous Materials Safety Administration (PHMSA) pursuant to Section 60139(c) of Title 49 of the United States Code, Chapter 601, shall be calculated in accordance with paragraph b above. Notices of outages pursuant to this section shall identify the specific PHMSA order of requirement with which Transporter is complying.

(d) Non-Force Majeure Event

Expect as for provided for in paragraphs b and c above, in the event Transporter fails to delivery any portion of Shipper's Firm Daily Volume on any Gas Day under any firm contract, then the applicable reservation charges including applicable reservation-based surcharges shall not apply to the quantity of gas not delivered by Transporter within Shipper's Firm Daily Volume; provided, however, that these charges shall not be eliminated to the extent that the Shipper utilizes secondary point service. Notwithstanding the foregoing, credits applicable to volumes released to an asset manager, as defined in 18 C.F.R. 284.8(h)(3), shall be calculated based on the Releasing Shipper's currently effective reservation charge and shall be payable to the Releasing Shipper, unless otherwise agreed to in writing by Releasing and Replacement Shippers.

However, if Transporter's inability to deliver Shipper's Firm Daily Volume occurs on a Gas Day when service was unavailable pursuant to the terms of Transporter's Rate Schedule LFT, the reservation fees shall not be reduced by any amount.

(e) Confirmable Nominations

Any exemption from crediting for nominated amounts not confirmed, as provided in Section 6.10, paragraphs b, c, and d above, is limited to events caused solely by the conduct of others, such as Shipper or upstream or downstream facility operators not controlled by Transporter.

6.16.1 Notification to Shipper and Shipper Response.

(a) Transporter shall notify Shipper twelve (12) months prior to the expiration of an existing Agreement of the impending termination, or may notify Shipper of Transporter's exercise of any contractual right to terminate the existing Agreement. Within thirty (30) days of Transporter's notification, Shipper shall provide to Transporter:

- (1) a written response stating that Shipper wishes to exercise its right of first refusal pursuant to this Section 6.16, including the quantity, if any, for which Shipper does not wish the provisions of this Section 6.16 to apply; or
- (2) a written response stating that Shipper does not wish to exercise its right of first refusal.

Nothing in this section shall preclude Shipper from renewing the existing Agreement pursuant to Section 5.1.2 paragraph 1(b) of Rate Schedule FT and Section 5.2.2(j)(2) of Rate Schedule EFT or Section 5.3.2(g)(2) of Rate Schedule LFT, as applicable.

- (b) Shipper's failure to provide within thirty (30) days of Transporter's notification the written response required by Section 6.16.1(a) shall constitute an irrevocable waiver of Shipper's right of first refusal.
- (c) Nothing in this section shall require Transporter to discount below the maximum rate applicable to a Transportation Service nor shall Transporter be required to agree to any other terms.

6.16.7 Matching and Award of Capacity.

- (a) Shipper shall have thirty (30) days from Transporter's Section 6.16.6 notice to match the BBMP(s) for the quantity that Shipper wishes to renew. Shipper shall match the BBMP(s) in order of ranking (highest to lowest).
- (b) In order to match a BBMP, Shipper must agree to a net present value of rate and term which at least equals the net present value of the rate and term, as reflected in Transporter's Section 6.16.6 notice, of the BBMP being matched; provided, however that Shipper shall not be required to pay any rate higher than the maximum applicable tariff rate; and further provided that Transporter shall not be required to accept any rate other than the rate stated in the BBMP, or the maximum applicable tariff rate, nor shall Transporter be required to agree to any other terms.
- (c) If a matched BBMP represents a volumetric portion of the total capacity posted for bids under Section 6.16.2, the volumetric amount of capacity to which the matched BBMP applies shall be awarded to Shipper. Shipper may choose to renew a volumetric portion of a particular BMMP provided it has matched any and all higher-ranked BBMP(s) for their full volumetric capacity.
- (d) To the extent that the quantity Shipper wishes to renew exceeds the aggregate quantity of the BBMP(s), and after Shipper has matched all BBMP(s) for their full volumetric quantity, the provisions of Section 6.16.8 regarding absence of bids shall apply to the remaining quantity.

6.16.8 Absence of Bids. In the event Transporter does not receive any valid bids, Transporter and Shipper shall have twenty (20) days from Transporter's Section 6.16.6 notice to mutually agree upon the terms and conditions of renewed service, provided that (a) Transporter shall not be required to discount below the maximum applicable tariff rate or to agree to any other terms; and (b) Shipper may select the term of renewed service after agreeing to pay the maximum rate.

6.16.10 Shipper's Right of First Refusal.

Shipper's right of first refusal shall expire upon award to Shipper of the total capacity Shipper wishes to renew, or thirty (30) days from Transporter's Section 6.16.6 notice, whichever is earlier. Shipper shall have a new right of first refusal on its renewal agreement for (a) capacity renewed at the maximum rate that meets the requirements set forth in Section 6.16; and (b) capacity renewed under a discounted recourse rate agreement or negotiated rate agreement if Shipper and Transporter so agree in accordance with Section 6.16.

RESERVED FOR FUTURE USE

APPENDIX C-2

**Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP25-855-000**

**Marked Tariff Records
Revised Tariff Records Effective October 20, 2026**

<u>Tariff Records</u>	<u>Version</u>
1 Table of Contents	23.0.0
5.1.5 Rate Schedule FT, Additional Charges	3.0.0
5.2.5 Rate Schedule EFT, Additional Charges	3.0.0
5.3.5 Rate Schedule LFT, Additional Charges	3.0.0
5.4.5 Rate Schedule IT, Additional Charges	3.0.0
6.5.1 GT&C, Definitions	3.0.0
6.10 GT&C, Force Majeure, Remedies, and Reservation Charge Credits	4.0.0
6.16.1 GT&C, Notification to Shipper and Shipper Response	3.0.0
6.16.7 GT&C, Marching and Award of Capacity	3.0.0
6.18.8 GT&C, Absence of Bids	4.0.0
6.16.10 GT&C, Shipper's Right of First Refusal	3.0.0
6.28 GT&C, Reserved for Future Use	1.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1

	Section No.
Table of Contents	1
Preliminary Statement	2
Maps	
System Map	3.1
Western Zone Map.....	3.2
Central Zone Map	3.3
Eastern Zone Map.....	3.4
Statement of Rates	
Rate Schedule FT, LFT, and EFT Rates	4.1
Reserved For Future Use	4.2
Rate Schedule IT Rates.....	4.3
Rate Schedule PAL Rates	4.4
Transporter's Use Percentages	4.5
ACA Charges	4.6
Negotiated Rates	4.7
Non-Conforming Service Agreements	4.8
RACS Charges	4.9
Rate Schedules	
Rate Schedule FT	5.1
Rate Schedule EFT	5.2
Rate Schedule LFT	5.3
Rate Schedule IT.....	5.4
Rate Schedule PAL	5.5
General Terms and Conditions	
Definitions	6.1
Request for Service.....	6.2
Nominations, Scheduling and Allocation	6.3
Pressure at Points of Receipt and Delivery.....	6.4
Modification of Points of Receipt and Delivery	6.5
Measurement.....	6.6
Measurement Equipment	6.7
Quality	6.8
Billing and Payment.....	6.9

Force Majeure, Remedies, and Reservation Charge Credits	6.10
Priorities and Reductions	6.11
Compliance Plan for Transportation Services and Complaints	6.12
Miscellaneous	6.13
Reservation of Capacity for Future Expansion Projects	6.14
Firm Capacity Release Program	6.15
Firm Service Agreement Expiration - Right of First Refusal	6.16
Gas Research Institute Passthrough Provision	6.17
Annual Charges Adjustment	6.18
Discounting Policy	6.19
Construction & Financing of Facilities	6.20
Periodic Reports	6.21
Off-System Capacity	6.22
NAESB WGQ Standards	6.23
Electronic Communications	6.24
Penalty Revenue Crediting Mechanism	6.25
Creditworthiness	6.26
Transporter's Use	6.27
~~Regulatory and Compliance Surcharge (RACS)~~	~~6.28~~
Form of Service Agreement	
Reserved for Future Use	7.1
Reserved for Future Use	7.2
Form of Firm Transportation Service Agreement	7.3
Form of Park and Loan Service Agreement	7.4
Form of Interruptible Transportation Service Agreement	7.5
Reserved for Future Use	7.6
Negotiated Rate Agreements	
MIECO LLC (#22864)	8.1
Tenaska Marketing Ventures FT Agreement (#22555)	8.2
TransCanada Pipelines Limited FT Agreement (#FT18966)	8.3
Koch Energy Services, LLC (#22865)	8.4
Citadel Energy Marketing LLC (#22867)	8.5
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Koch Energy Services, LLC (#22979)	8.30

Non-Conforming Agreements

Michigan Consolidated Gas Company FT Agreement (#FT4634)	9.1
Michigan Consolidated Gas Company FT Agreement (#FT4635)	9.2

TABLE OF CONTENTS

Original Volume No. 2	Sheet No.
-----	-----
Preliminary Statement	2
Map	3
Rate Schedule X-1 - Exchange Service	67
Index of Customers	1000

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~~3. Regulatory and Compliance Surcharge (RACS).~~

~~Transporter shall collect pursuant to Section 6.28 of the General Terms and Conditions of Volume No. 1 of this FERC Gas Tariff, the RACS rate from Shipper for the recovery of Transporter's revenue requirements associated with investments in Eligible Facilities in order to modernize Transporter's system (Modernization Program). The currently effective rate for the RACS shall be set forth in Section 4.9 of this FERC Gas Tariff.~~

5.2.5 ADDITIONAL CHARGES

1. Commission and Other Regulatory Fees.

Shipper shall reimburse Transporter for all fees required by the Commission or any other regulatory body that are separately assessed and directly related to the service provided under this rate schedule.

2. FERC Annual Charges Adjustment (ACA).

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1. "Primary Receipt Point" shall mean the point designated within an Agreement under Rate Schedule FT, Rate Schedule EFT, or Rate Schedule LFT of this FERC Gas Tariff, Third Revised Volume No. 1 as the primary point for receipt of natural gas on a firm basis.

The receipt points listed in Agreements under Rate Schedule FT to Transporter's FERC Gas Tariff, Original Volume No. 3 (now contained in this Third Revised Volume No. 1) on November 1, 1993 shall become Primary Receipt Points under those Agreements on November 1, 1993 without further action by a Shipper.

2. "Secondary Receipt Point" shall mean a receipt point that is not a Primary Receipt Point.
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Neither Shipper nor Transporter shall be liable in damages to the other for any act, omission or circumstances occasioned by or in consequence of: any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freezeups, decline in the Btu level of Gas received by Transporter at any point below the level at which the MDQs of Service Agreements are based, as specifically stated in Section 6.8 paragraph 1 of the General Terms and Conditions, to the effect that Transporter cannot Transport Shipper's Scheduled Daily Delivery, and any other cause, whether of the kind herein enumerated or otherwise, including legislative, administrative or judicial action which has been resisted in good faith by all legal means, all of which are not reasonably expected and within the control of the party invoking this section, and whether caused or occasioned by or happening on account of the act or omission of one of the parties hereto or some person or concern not a party hereto, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

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primary firm delivery point(s) on a Gas Day, based on confirmable nominations for firm service within Shipper's Maximum Daily Quantity.

(b) Force Majeure Event

If, due to an event of Force Majeure as defined in Section 6.10 of the General Terms and Conditions of this FERC Gas Tariff, Transporter is unable to delivery any portion of Shipper's Firm Daily Volume for a period greater than ten (10) consecutive days, then for each day beyond ten (10) days that Transporter so fails to provide service the applicable reservation charges including applicable reservation-based surcharges shall not apply to the quantity of gas not delivered by Transporter within the Shipper's Firm Daily Volume; provided, however, that these charges shall not be eliminated to the extent that the Shipper utilizes secondary point service. Notwithstanding the foregoing, credits applicable to volumes released to an asset manager, as defined in 18 C.F.R. 284.8(h)(3), shall be calculated based on the Releasing Shipper's currently effective reservation charge and shall be payable to the Releasing Shipper, unless otherwise agreed to in writing by Releasing and Replacement Shippers.

However, if Transporter's inability to deliver Shipper's Scheduled Daily Delivery is due to the heat content of Gas received by Transporter being below the Btu level at which Shipper's MDQs are based, as specifically stated in Section 6.8 paragraph 1 of the General Terms and Conditions, the reservation fee shall not be reduced by any amount.

Additionally, if Transporter's inability to deliver Shipper's Firm Daily Volume occurs on a Gas Day when service was unavailable pursuant to the terms of Transporter's Rate Schedule LFT, the reservation charges shall not be reduced by any amount.

(c) PHMSA

For a two-year transitional period beginning March 3, 2014, reservation charge credits associated with outages that are required to comply with orders issued by the Pipeline and Hazardous Materials Safety Administration (PHMSA) pursuant to Section 60139(c) of Title 49 of the United States Code, Chapter 601, shall be calculated in accordance with paragraph b above. Notices of outages pursuant to this section shall identify the specific PHMSA order of requirement with which Transporter is complying.

(d) Non-Force Majeure Event

Expect as for provided for in paragraphs b and c above, in the event Transporter fails to delivery any portion of Shipper's Firm Daily Volume on any Gas Day under any firm contract, then the applicable reservation charges including applicable reservation-based surcharges shall not apply to the quantity of gas not delivered by Transporter within Shipper's Firm Daily Volume; provided, however, that these charges shall not be eliminated to the extent that the Shipper utilizes secondary point service. Notwithstanding the foregoing, credits applicable to volumes released to an asset manager, as defined in 18 C.F.R. 284.8(h)(3), shall be calculated based on the Releasing Shipper's currently effective reservation charge and shall be payable to the Releasing Shipper, unless otherwise agreed to in writing by Releasing and Replacement Shippers.

However, if Transporter's inability to deliver Shipper's Firm Daily Volume occurs on a Gas Day when service was unavailable pursuant to the terms of Transporter's Rate Schedule LFT, the reservation fees shall not be reduced by any amount.

(e) Confirmable Nominations

Any exemption from crediting for nominated amounts not confirmed, as provided in Section 6.10, paragraphs b, c, and d above, is limited to events caused solely by the conduct of others, such as Shipper or upstream or downstream facility operators not controlled by Transporter.

6.16.1 Notification to Shipper and Shipper Response.

(a) Transporter shall notify Shipper twelve (12) months prior to the expiration of an existing Agreement of the impending termination, or may notify Shipper of Transporter's exercise of any contractual right to terminate the existing Agreement. Within ~~fifteen~~thirty (~~15~~30) days of Transporter's notification, Shipper shall provide to Transporter:

- (1) a written response stating that Shipper wishes to exercise its right of first refusal pursuant to this Section 6.16, including the quantity, if any, for which Shipper does not wish the provisions of this Section 6.16 to apply; or
- (2) a written response stating that Shipper does not wish to exercise its right of first refusal.

Nothing in this section shall preclude Shipper from renewing the existing Agreement pursuant to Section 5.1.2 paragraph 1(b) of Rate Schedule FT and Section 5.2.2(j)(2) of Rate Schedule EFT or Section 5.3.2(g)(2) of Rate Schedule LFT, as applicable.

- (b) Shipper's failure to provide within ~~fifteen~~thirty (~~15~~30) days of Transporter's notification the written response required by Section 6.16.1(a) shall constitute an irrevocable waiver of Shipper's right of first refusal.
- (c) Nothing in this section shall require Transporter to discount below the maximum rate applicable to a Transportation Service nor shall Transporter be required to agree to any other terms.

6.16.7 Matching and Award of Capacity.

- (a) Shipper shall have ~~fifteen~~-~~thirty~~ (~~15~~30) days from Transporter's Section 6.16.6 notice to match the BBMP(s) for the quantity that Shipper wishes to renew. Shipper shall match the BBMP(s) in order of ranking (highest to lowest).
- (b) In order to match a BBMP, Shipper must agree to a net present value of rate and term which at least equals the net present value of the rate and term, as reflected in Transporter's Section 6.16.6 notice, of the BBMP being matched; provided, however that Shipper shall not be required to pay any rate higher than the maximum applicable tariff rate; and further provided that Transporter shall not be required to accept any rate other than the rate stated in the BBMP, or the maximum applicable tariff rate, nor shall Transporter be required to agree to any other terms.
- (c) If a matched BBMP represents a volumetric portion of the total capacity posted for bids under Section 6.16.2, the volumetric amount of capacity to which the matched BBMP applies shall be awarded to Shipper. Shipper may choose to renew a volumetric portion of a particular BMMP provided it has matched any and all higher-ranked BBMP(s) for their full volumetric capacity.
- (d) To the extent that the quantity Shipper wishes to renew exceeds the aggregate quantity of the BBMP(s), and after Shipper has matched all BBMP(s) for their full volumetric quantity, the provisions of Section 6.16.8 regarding absence of bids shall apply to the remaining quantity.

6.16.8 Absence of Bids. In the event Transporter does not receive any valid bids, Transporter and Shipper shall have ~~fifteen~~^{twenty} (~~15~~²⁰) days from Transporter's Section 6.16.6 notice to mutually agree upon the terms and conditions of renewed service, provided that (a) Transporter shall not be required to discount below the maximum applicable tariff rate or to agree to any other terms; and (b) Shipper may select the term of renewed service after agreeing to pay the maximum rate.

6.16.10 Shipper's Right of First Refusal.

Shipper's right of first refusal shall expire upon award to Shipper of the total capacity Shipper wishes to renew, or ~~fifteen~~^{thirty} (~~15~~³⁰) days from Transporter's Section 6.16.6 notice, whichever is earlier. Shipper shall have a new right of first refusal on its renewal agreement for (a) capacity renewed at the maximum rate that meets the requirements set forth in Section 6.16; and (b) capacity renewed under a discounted recourse rate agreement or negotiated rate agreement if Shipper and Transporter so agree in accordance with Section 6.16.

RESERVED FOR FUTURE USE~~6.28~~——~~REGULATORY AND COMPLIANCE~~
~~SURCHARGE.~~

~~This Section 6.28 establishes the procedures to recover Transporter's revenue requirements associated with investments in Eligible Facilities in order to modernize Transporter's system (Modernization Program). These revenue requirements will be recovered through the Regulatory and Compliance Surcharge ("RACS"), set forth in the Statement of Rates, to be applicable to Transporter's transportation services under Rate Schedule(s) FT, EFT, LFT, and IT, as may be revised from time to time ("Applicable Rate Schedules").~~

~~1.—Transporter's RACS Filings.~~

~~The first RACS Filing will implement RACS to become effective April 1, 2027, to recover the Revenue Requirement related to Eligible Facilities that have been placed into service between November 1, 2025 through November 30, 2026 ("Initial RACS Period"). Subsequently, Transporter will have the right to file to adjust the RACS Surcharge annually to become effective April 1 to recover the Revenue Requirement related to Eligible Facilities placed into service during the December 1 through November 30 period (RACS Period(s)) prior to such RACS Filing and any trailing capital expenditures associated with such Eligible Facilities placed into service during such prior period(s). The final RACS Filing will recover the Revenue Requirement related to Eligible Facilities placed into service during December 1, 2030 through October 31, 2031 ("Final RACS Period") and any trailing capital expenditures associated with such Eligible Facilities placed into service during prior period(s). Any filings by Transporter pursuant to this Section 6.28 are referred to in this FERC Gas Tariff as a RACS Filing.~~

~~2.—RACS Implementation.~~

~~(a) Eligible Facilities have been defined in the Eligible Facilities Plan ("EFP") as filed by Transporter with the FERC and also include the facilities added in accordance with Section 6.28.2(a)(i) and Section 6.28.2(a)(ii) of this FERC Gas Tariff. The initial RACS rate is set at \$0. Subsequently, the Revenue Requirement underlying each adjustment in the RACS will be based on Transporter's capital expenditures for Eligible Facilities during all previous prior period(s) ("Prior RACS Period(s)") to the extent not already included in the then-effective RACS. Transporter's RACS Filings will revise the RACS to take into account both changes in the Revenue Requirement and the over/under-recovered Revenue Requirement from Prior RACS Periods.~~

~~(i) Transporter retains the discretion to recover capital expenditures associated with projects related to facilities not listed in the EFP through the RACS set forth in any RACS Filing provided that the expenditures are associated with~~

~~projects falling within one or both of the following categories: (1) projects to address issues that Transporter believes could lead to imminent unsafe conditions; and (2) projects that Transporter deems necessary to comply with new legislative and/or regulatory requirements. Such will be deemed to be Eligible Facilities for purposes of this FERC Gas Tariff. If Transporter elects to include costs associated with such projects in the RACS Filing, Transporter may not exceed the RACS Program Cost Cap set forth in Section 6.28.2(c) of this FERC Gas Tariff.~~

~~(ii) Transporter shall be permitted to recover capital expenditures associated with facilities that are not listed in the EFP and that do not fall into one of the categories listed in Section 6.28.2(a)(i) provided that Transporter receives the consent of the majority of shippers subject to the RACS. Such facilities will be deemed to be Eligible Facilities for purposes of this FERC Gas Tariff.~~

~~(b) Shippers will retain the right to challenge the prudence of any costs included in the RACS at the time Transporter makes each RACS Filing.~~

~~(c) The total amount of prudent investment in Eligible Facilities incurred which may be recovered through the RACS will not exceed the program cap of \$834 million ("RACS Program Cost Cap"). Any costs exceeding the RACS Program Cost Cap shall be treated as General Plant Maintenance Capital ("GPMC") under Section 6.28(d) of this FERC Gas Tariff.~~

~~(d) Transporter will expend annual GPMC costs of \$30 million per year ("GPMC Projects") during the proposed RACS Term and such GPMC Projects will not be considered Eligible Facilities. If Transporter expends less than \$30 million in GPMC during any RACS Period(s), Transporter will forgo the inclusion of any capital expenditures in the applicable RACS Filing.~~

~~3.—RACS Calculation.~~

~~In each RACS Filing, Transporter will calculate the RACS and allocate to the Applicable Rate Schedules (as defined above) in a manner consistent with Transporter's effective cost allocation and rate design, as set forth below:~~

~~(a) Transporter will first calculate the Revenue Requirement related to Eligible Facilities that were placed in and remained in service during the prior RACS Period(s) set forth in Section 6.28.1 of this FERC Gas Tariff and any applicable trailing capital expenditures associated with such Eligible Facilities placed into service during such applicable Prior RACS Period(s). The Revenue Requirement associated with the RACS consists of the following:~~

~~(i) The Eligible Facilities will consist of the following rate base multipliers: (1)~~

~~a pre-tax rate of return of 14.72 percent and (2) the applicable Taxes Other than Income Taxes (“TOIT”). These rate base multipliers will be multiplied by the “net rate base” (i.e., the gross plant minus accumulated depreciation and accumulated deferred income taxes) associated with Transporter’s Eligible Facilities. (3) Transporter’s depreciation rate of 1.84 percent and (4) Transporter’s negative salvage rate of 1.27 percent will then be multiplied by the gross plant associated with Transporter’s Eligible Facilities.~~

~~(b) Transporter will allocate the Revenue Requirement across each Applicable Rate Schedule to derive the RACS on a per unit basis, utilizing the greater of:~~

~~(i) The projected reservation billing determinants, by zone, based on the most recently available twelve (12) months of billing determinants for Shippers under the Applicable Rate Schedules, adjusted for anticipated contract expirations and discount adjustments for both discounted and negotiated rate contracts; or~~

~~(ii) The billing determinant floors shown in the table below reflecting a 15 percent adjustment of the applicable totals reflected in the J-1 Schedules filed in Transporter’s 2025 Section 4 rate case filing for each RACS Filing.~~

~~Zones~~	~~Western Zone~~	~~Central Zone~~	~~Eastern Zone~~
~~Billing Determinant Floors (Dth)~~	~~1,869,608~~	~~2,215,384~~	~~2,522,639~~

~~(c) If the billing determinants, by zone, are lower than the floors set forth herein, Transporter will impute billing determinants at the maximum applicable rate and the revenues that would be associated with such billing determinants to reflect the above-stated billing determinant levels in the calculation of the RACS.~~

~~(d) Any over/under recovery of the Revenue Requirement will be recovered in the next succeeding RACS Filing. The over/under recovery will be calculated each year by comparing the actual Revenue Requirement, to the revenues received during the recovery period, including any revenues required to be imputed by Transporter pursuant to Section 6.28.3(c) above.~~

~~4.—Term of RACS.~~

~~The RACS charge will be effective for the term commencing November 1, 2025 and ending on October 31, 2031 (“RACS Term”). Transporter shall have the right to seek to terminate the RACS prior to the end of the RACS Term by filing a general NGA Section 4 rate case. Upon termination of the RACS, Shippers under the Applicable Rate Schedules will remain subject to any unrecovered RACS costs and Transporter~~

~~will be required to refund any over-recovered RACS costs. Any positive or negative balances in Transporter's RACS account as of the expiration of the RACS will be charged or refunded to Shippers, as applicable, in the next monthly billing cycle that is at least fifteen (15) days after the termination of the RACS.~~