



December 1, 2025

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Gas Transmission Northwest LLC**  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Kelly Griffin  
Director, Rate & Regulatory

tel 832.320.5335  
email [kelly\\_griffin@tcenergy.com](mailto:kelly_griffin@tcenergy.com)  
web [www.tcplus.com/gtn](http://www.tcplus.com/gtn)

Re: Gas Transmission Northwest LLC  
Annual Fuel Charge Adjustment  
Docket No. RP26-\_\_\_\_-000

Dear Ms. Reese:

Gas Transmission Northwest LLC ("GTN") submits for filing its annual fuel charge adjustment in compliance with Section 6.38 of the General Terms and Conditions ("GT&C") of GTN's FERC Gas Tariff, Fourth Revised Volume No. 1-A ("Tariff").<sup>1</sup> GTN notes that the workpapers included herein support the restatement of GTN's current fuel and line loss surcharge of 0.0000% per pipeline mile.<sup>2</sup>

### **Correspondence**

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Cindy VanCleave \*  
Director, Regulatory & Operations Law  
Gas Transmission Northwest LLC  
700 Louisiana Street, Suite 1300  
Houston, Texas 77002-2700  
Tel. (832) 320-6460  
E-mail: [cindy\\_vancleave@tcenergy.com](mailto:cindy_vancleave@tcenergy.com)

Kelly Griffin \*  
Director, Rates & Regulatory  
Gas Transmission Northwest LLC  
700 Louisiana Street, Suite 1300  
Houston, Texas 77002-2700  
Tel. (832) 320-5583  
E-mail: [kelly\\_griffin@tcenergy.com](mailto:kelly_griffin@tcenergy.com)

\* Persons designated for official service pursuant to Rule 2010.

---

<sup>1</sup> Part 6.38 – GT&C, Fuel Adjustment Mechanism v.4.0.0 ("Section 6.38").

<sup>2</sup> See Section 4.3(d), Statement of Rates, Footnotes to Statement of Effective Rates and Charges.

### **Statement of the Nature, Reasons, and Basis for Filing**

Section 6.38 of GTN's GT&C provides a mechanism for GTN to track its fuel and line loss recoveries and establish a new fuel and line loss surcharge for each twelve-month period beginning January 1. GTN proposes that effective January 1, 2026, the fuel and line loss surcharge remain unchanged at 0.0000% per Dth per pipeline mile.<sup>3</sup>

As required by Section 6.38, GTN is filing workpapers detailing the calculation of its fuel and line loss surcharge percentage. As detailed in the attached workpapers (Appendix A, Schedule 1), the proposed surcharge percentage is computed by quantifying GTN's actual fuel and line loss over/under collection position on October 31, 2025, and dividing the result by an estimate of the quantities of gas to be delivered by GTN over the following twelve-month period.

Included herein, as required by paragraph 2(d) of Section 6.38, are workpapers (Appendix A, Schedule 2) showing the derivation of the fuel and line loss percentages in effect for each month of the twelve-month period from November 2024 through October 2025.

### **Effect on Existing Rate Schedules**

The proposed fuel and line loss surcharge will not change or effect the characteristics of any of GTN's transportation services other than as specifically stated herein.

### **Other Filings Which May Affect This Proceeding**

There are no other filings before the Commission that may significantly affect the changes proposed herein.

### **Effect on Cost and Revenues**

GTN will be kept revenue neutral as a result of this filing.

---

<sup>3</sup> GTN's fuel and line loss percentage for the proceeding twelve-month period is calculated at -0.0001%. Per paragraph 3(c) of Section 6.38, if the percentage so determined is +/- 0.0001%, the fuel and line loss surcharge percentage shall be deemed to be zero.

### **Contents of Filing**

In accordance with Section 154.7 of the Commission's regulations, GTN is submitting the following via its electronic tariff filing:

- 1) This transmittal letter; and
- 2) Workpapers (attached hereto as Appendix A).

### **Certificate of Service**


As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Kelly Griffin at (832) 320-5335.

Respectfully submitted,

**Gas Transmission Northwest LLC**

A handwritten signature in cursive script, reading "Kelly K. Griffin". The signature is written in dark ink and is positioned above a solid horizontal line.

Kelly Griffin  
Director – Rates & Regulatory

Enclosures

# **Appendix A**

## **Workpapers**

Fuel and Line Loss Surcharge Calculation (Volumes in Dth)									
Line No.									
1	Fuel Tracker Position for Twelve Months Ending October 31, 2024 1/								(153,163)
	Actual Compressor Fuel Used	Line Loss & Unaccounted For Gas Gain / (Loss)	Net Fuel Use and Lost & Unaccounted For Gas (a - b)	Retained Compressor Fuel at Posted Rate 2/	Current Fuel Rate as % of Posted Rate 3/	Current Month Fuel Retained (d * e)	Monthly (Over)/Under Position (c-f)	Surcharge Fuel Retained (d-f)	Cumulative (Over)/Under Position (i + g-h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2	Beginning Balance (Line 1)								(153,163)
3	Nov-24	1,575,329	(94,238)	1,669,567	1,684,663	100.00%	1,684,663	(15,096)	0
4	Dec-24	2,104,360	(100,660)	2,205,020	1,835,711	100.00%	1,835,711	369,309	0
5	Jan-25	2,079,129	(150,319)	2,229,448	2,185,141	100.00%	2,185,141	44,307	0
6	Feb-25	1,947,607	(26,719)	1,974,326	1,995,647	100.00%	1,995,647	(21,321)	0
7	Mar-25	2,155,052	(5,180)	2,160,232	2,103,158	100.00%	2,103,158	57,074	0
8	Apr-25	1,836,054	75,923	1,760,131	1,988,800	100.00%	1,988,800	(228,669)	0
9	May-25	1,861,422	236,104	1,625,318	2,015,115	100.00%	2,015,115	(389,797)	0
10	Jun-25	1,766,793	(2,394)	1,769,187	1,363,614	100.00%	1,363,614	405,573	0
11	Jul-25	2,114,396	147,660	1,966,736	1,375,903	100.00%	1,375,903	590,833	0
12	Aug-25	1,417,919	283,322	1,134,597	1,663,211	100.00%	1,663,211	(528,614)	0
13	Sep-25	1,668,850	29,563	1,639,287	1,873,798	100.00%	1,873,798	(234,511)	0
14	Oct-25	1,514,820	(217,663)	1,732,483	1,876,388	100.00%	1,876,388	(143,905)	0
15	Cumulative Balance Using Monthly Tracking Approach For Twelve Months Ending October 31, 2025								(247,980)
16	Total Annual Dth-mile Throughput								468,091,964,465
17	Fuel Surcharge (Line 15/ Line 16) 4/								-0.0001%

1/ Docket No. RP25-228-000, Appendix A, Schedule 1, Page 1, Line 15.

2/ See Schedule 1, Page 2, Column ( c ) for Posted Rate.

3/ See Schedule 1, Page 2, Column ( d ) for Current Rate.

4/ If the fuel line and loss surcharge is +/- .0001%, then surcharge is deemed to be zero per Section 6.38.

Effective Fuel and Line Loss percentage is the sum of (1) the current fuel and line loss percentage and (2) fuel and line loss surcharge percentage.

11/27/24 FERC filing established surcharge of 0.0000% for calendar year 2025

If surcharge is +/- .0001%, then surcharge is deemed to be zero

Current Fuel and Line Loss Percentage is calculated each month and posted on our website

**Fuel and Line Loss Surcharges in Effect During Review Period**

Line No.	Month	Current Fuel & Line Loss % Per Dth-Mile	Surcharge Fuel & Line Loss % Per Dth-Mile	Effective ( Posted) Fuel & Line Loss % (a+b)	Current Rate As % of Posted Rate (a/c)
		(a)	(b)	(c)	(d)
1	Nov-24	0.000034	0.000000	0.000034	100.00%
2	Dec-24	0.000043	0.000000	0.000043	100.00%
3	Jan-25	0.000050	0.000000	0.000050	100.00%
4	Feb-25	0.000050	0.000000	0.000050	100.00%
5	Mar-25	0.000050	0.000000	0.000050	100.00%
6	Apr-25	0.000050	0.000000	0.000050	100.00%
7	May-25	0.000050	0.000000	0.000050	100.00%
8	Jun-25	0.000036	0.000000	0.000036	100.00%
9	Jul-25	0.000033	0.000000	0.000033	100.00%
10	Aug-25	0.000047	0.000000	0.000047	100.00%
11	Sep-25	0.000050	0.000000	0.000050	100.00%
12	Oct-25	0.000050	0.000000	0.000050	100.00%

**November Fuel and Line Loss Percentage Calculation (September production)**

1 Monthly estimate of quantity of gas to be delivered:	77,000,000 Dth
2 Projected quantities of compressor fuel:	1,886,190 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	568,816 Dth
4 Projected quantities of fuel and L&U:	1,317,374 Dth
5 Add projected fuel retention or (return):	Dth
6 Total fuel to be retained:	1,317,374 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.017109
8 Estimated Average Pipeline Miles	500
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000034

**Preceding month (September) results:**

10 Actual fuel usage	2,070,149 Dth
11 L&U gain / (loss)	568,816 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,501,333 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	2,071,493 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(570,160) Dth

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.00005	2,071,493
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.00005	2,071,493

**December Fuel and Line Loss Percentage Calculation (October production)**

1 Monthly estimate of quantity of gas to be delivered:	88,764,000 Dth
2 Projected quantities of compressor fuel:	2,034,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	132,970 Dth
4 Projected quantities of fuel and L&U:	1,901,030 Dth
5 Add projected fuel retention or (return):	Dth
6 Total fuel to be retained:	1,901,030 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.021417
8 Estimated Average Pipeline Miles	500
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000043

**Preceding month (October) results:**

10 Actual fuel usage	1,816,559 Dth
11 L&U gain / (loss)	132,970 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,683,589 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,922,164 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(238,575) Dth

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.000048	1,922,164
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000048	1,922,164

**January Fuel and Line Loss Percentage Calculation (November production)**

1 Monthly estimate of quantity of gas to be delivered:	93,496,000 Dth
2 Projected quantities of compressor fuel:	2,579,200 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(94,238) Dth
4 Projected quantities of fuel and L&U:	2,673,438 Dth
5 Add projected fuel retention or (return):	Dth
6 Total fuel to be retained:	2,673,438 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.028594
8 Estimated Average Pipeline Miles	575
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.00005

**Preceding month (November) results:**

10 Actual fuel usage	1,575,329 Dth
11 L&U gain / (loss)	<u>(94,238) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,669,567 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,684,663 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u>(15,096) Dth</u>

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.000034	1,684,663
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.000034</u>	<u>1,684,663</u>

**February Fuel and Line Loss Percentage Calculation (December production)**

1 Monthly estimate of quantity of gas to be delivered:	93,396,000 Dth
2 Projected quantities of compressor fuel:	2,578,900 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(100,660) Dth
4 Projected quantities of fuel and L&U:	2,679,560 Dth
5 Add projected fuel retention or (return):	Dth
6 Total fuel to be retained:	2,679,560 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.02869
8 Estimated Average Pipeline Miles	575
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.00005

**Preceding month (December) results:**

10 Actual fuel usage	2,104,360 Dth
11 L&U gain / (loss)	<u>(100,660) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	2,205,020 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,835,711 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>369,309 Dth</u></u>

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.000043	1,835,711
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.000043</u>	<u>1,835,711</u>

**March Fuel and Line Loss Percentage Calculation (January production)**

1 Monthly estimate of quantity of gas to be delivered:	94,779,090 Dth
2 Projected quantities of compressor fuel:	2,420,170 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(150,319) Dth
4 Projected quantities of fuel and L&U:	2,570,489 Dth
5 Add projected fuel retention or (return):	Dth
6 Total fuel to be retained:	2,570,489 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.027121
8 Estimated Average Pipeline Miles	545
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.00005

**Preceding month (January) results:**

10 Actual fuel usage	2,079,129 Dth
11 L&U gain / (loss)	<u>(150,319) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	2,229,448 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>2,185,141 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>44,307 Dth</u></u>

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.00005	2,185,141
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.00005</u>	<u>2,185,141</u>

**April Fuel and Line Loss Percentage Calculation (February production)**

1 Monthly estimate of quantity of gas to be delivered:	81,718,000 Dth
2 Projected quantities of compressor fuel:	2,121,600 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(26,719) Dth
4 Projected quantities of fuel and L&U:	2,148,319 Dth
5 Add projected fuel retention or (return):	Dth
6 Total fuel to be retained:	2,148,319 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.026289
8 Estimated Average Pipeline Miles	525
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.00005

**Preceding month (February) results:**

10 Actual fuel usage	1,947,607 Dth
11 L&U gain / (loss)	<u>(26,719) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,974,326 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,995,647 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u>(21,321) Dth</u>

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.00005	1,995,647
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.00005</u>	<u>1,995,647</u>

**May Fuel and Line Loss Percentage Calculation (March production)**

1 Monthly estimate of quantity of gas to be delivered:	92,790,250 Dth
2 Projected quantities of compressor fuel:	2,420,090 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(5,180) Dth
4 Projected quantities of fuel and L&U:	2,425,270 Dth
5 Add projected fuel retention or (return):	Dth
6 Total fuel to be retained:	2,425,270 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.026137
8 Estimated Average Pipeline Miles	520
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.00005

**Preceding month (March) results:**

10 Actual fuel usage	2,155,052 Dth
11 L&U gain / (loss)	(5,180) Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	2,160,232 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	2,103,158 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	57,074 Dth

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.00005	2,103,158
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.00005	2,103,158

**June Fuel and Line Loss Percentage Calculation (April production)**

1 Monthly estimate of quantity of gas to be delivered:	84,737,000 Dth
2 Projected quantities of compressor fuel:	2,050,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	75,923 Dth
4 Projected quantities of fuel and L&U:	1,974,077 Dth
5 Add projected fuel retention or (return):	(381,000) Dth
6 Total fuel to be retained:	1,593,077 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.0188
8 Estimated Average Pipeline Miles	525
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000036

**Preceding month (April) results:**

10 Actual fuel usage	1,836,054 Dth
11 L&U gain / (loss)	75,923 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,760,131 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,988,800 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(228,669) Dth

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.00005	1,988,800
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.00005	1,988,800

**July Fuel and Line Loss Percentage Calculation (May production)**

1 Monthly estimate of quantity of gas to be delivered:	86,996,000 Dth
2 Projected quantities of compressor fuel:	1,740,960 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	236,104 Dth
4 Projected quantities of fuel and L&U:	1,504,856 Dth
5 Add projected fuel retention or (return):	110,000 Dth
6 Total fuel to be retained:	1,614,856 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.018562
8 Estimated Average Pipeline Miles	565
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000033

**Preceding month (May) results:**

10 Actual fuel usage	1,861,422 Dth
11 L&U gain / (loss)	236,104 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,625,318 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	2,015,115 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(389,797) Dth

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.00005	2,015,115
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.00005	2,015,115

**August Fuel and Line Loss Percentage Calculation (June production)**

1 Monthly estimate of quantity of gas to be delivered:	87,654,500 Dth
2 Projected quantities of compressor fuel:	2,050,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(2,394) Dth
4 Projected quantities of fuel and L&U:	2,052,394 Dth
5 Add projected fuel retention or (return):	Dth
6 Total fuel to be retained:	2,052,394 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.023415
8 Estimated Average Pipeline Miles	500
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000047

**Preceding month (June) results:**

10 Actual fuel usage	1,766,793 Dth
11 L&U gain / (loss)	(2,394) Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,769,187 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,363,614 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	405,573 Dth

Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000036	1,363,614
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000036	1,363,614

**September Fuel and Line Loss Percentage Calculation (July production)**

1 Monthly estimate of quantity of gas to be delivered:	86,754,500 Dth
2 Projected quantities of compressor fuel:	2,450,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	147,660 Dth
4 Projected quantities of fuel and L&U:	2,302,340 Dth
5 Add projected fuel retention or (return):	Dth
6 Total fuel to be retained:	2,302,340 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.026539
8 Estimated Average Pipeline Miles	535
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.00005

**Preceding month (July) results:**

10 Actual fuel usage	2,114,396 Dth
11 L&U gain / (loss)	147,660 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,966,736 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,375,903 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	590,833 Dth

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.000033	1,375,903
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000033	1,375,903

**October Fuel and Line Loss Percentage Calculation (August production)**

1 Monthly estimate of quantity of gas to be delivered:	99,765,500 Dth
2 Projected quantities of compressor fuel:	2,850,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	283,322 Dth
4 Projected quantities of fuel and L&U:	2,566,678 Dth
5 Add projected fuel retention or (return):	Dth
6 Total fuel to be retained:	2,566,678 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.025727
8 Estimated Average Pipeline Miles	515
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.00005

**Preceding month (August) results:**

10 Actual fuel usage	1,417,919 Dth
11 L&U gain / (loss)	283,322 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,134,597 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,663,211 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(528,614) Dth

<b>Fuel Retained</b>	<b>Percentage</b>	<b>Dth</b>
15 Current Month Fuel Retained	0.000047	1,663,211
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000047	1,663,211