



October 30, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Courtney Crocker
Manager, Tariffs

tel 832.320.5965
email courtney_crocker@tcenergy.com
web <http://www.tcplus.com/great%20lakes>

Re: Great Lakes Gas Transmission Limited Partnership
Negotiated Rate Agreements
Docket No. RP27-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Great Lakes Gas Transmission Limited Partnership (“Great Lakes”) respectfully submits for filing and acceptance a revised tariff section Part 1 – Table of Contents to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and tariff records containing seventeen (17) Rate Schedule FT (“FT”) negotiated rate service agreements (collectively, the “Agreements”), all of which are included herein as Appendix A.² Great Lakes respectfully requests that the Commission accept the proposed tariff section and tariff records to become effective November 1, 2026, as further described below.

¹ 18 C.F.R. Part 154 (2026).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P42 states that “Negotiated rate agreements...need not be divided, but can be filed as entire documents.” Great Lakes has elected to file the Agreements included herein as a whole document, in PDF format.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Kelly Griffin Director, Rates & Regulatory	* Erin Bullard Sr. Legal Counsel
* Courtney Crocker Manager, Tariffs	Great Lakes Gas Transmission Limited Partnership
Great Lakes Gas Transmission Limited Partnership	700 Louisiana Street, Suite 1300
700 Louisiana Street, Suite 1300	Houston, Texas 77002-2700
Houston, Texas 77002-2700	Tel. (832) 320-6334
Tel. (832) 320-5965	E-mail: erin_bullard@tcenergy.com
E-mail: courtney_crocker@tcenergy.com	

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On March 5, 1999 and April 19, 1999, in Docket Nos. RP99-220-000, *et al.*,³ the Commission approved Section 5.1.4.4 of Rate Schedule FT of Great Lakes' Tariff ("Section 5.1.4.4"), which authorizes Great Lakes to enter into negotiated rate agreements with its shippers.

In accordance with Section 5.1.4.4, Great Lakes hereby respectfully submits for filing and acceptance the referenced Agreements,⁴ all of which are included as Appendix A.⁵ Great Lakes advises that no undisclosed agreements, etc. are linked to the Agreements. Furthermore, the Agreements do not contain provisions that are either non-conforming or a material deviation from the applicable Form of Service Agreement in Great Lakes' Tariff.⁶

³ *Great Lakes Gas Transmission Limited Partnership*, 86 FERC ¶ 61,234 (1999).

⁴ The Agreements provide all the information required by Section 5.1.4.4 of Great Lakes' Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁵ Additionally, Appendix A includes a revised Part 1 - Table of Contents that reflects (i) the proposed Agreements in Section 8.31 through 8.47.

⁶ Specifically, Section 7.3 – Service Agmts –Firm Transportation Service Agreement.

The Agreements

Great Lakes is submitting for filing the Agreements, as more fully described below:

- Great Lakes is filing TransCanada PipeLines Limited Contract No. FT16128 as an FT negotiated rate service agreement because the parties have mutually agreed that, for the period November 1, 2026, through October 31, 2029, the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery, as listed in Appendix A to the Agreement, shall be a fixed rate of \$9.1220 per dekatherm. For the period November 1, 2029, through October 31, 2032, the Reservation Fee to be charged shall be the lesser of \$8.3650 per Dth or Great Lakes' currently effective Maximum Tariff Rate. Contract No. FT16128 is included in Appendix A as tariff record 8.31.
- Great Lakes is filing TransCanada PipeLines Limited Contract No. FT17190 as an FT negotiated rate service agreement because the parties have mutually agreed that, for the period November 1, 2026, through October 31, 2029, the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery, as listed in Appendix A to the Agreement, shall be a fixed rate of \$9.1220 per dekatherm. For the period November 1, 2029, through October 31, 2032, the Reservation Fee to be charged shall be the lesser of \$8.3650 per Dth or Great Lakes' currently effective Maximum Tariff Rate. Contract No. FT17190 is included in Appendix A as tariff record 8.32.
- Great Lakes is filing Tenaska Marketing Ventures Contract No. 22993 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.1220 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 22993 is included in Appendix A as tariff record 8.33.
- Great Lakes is filing Koch Energy Services, LLC Contract No. 23006 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.1220 per dekatherm plus applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23006 is included in Appendix A as tariff record 8.34.

- Great Lakes is filing Twin Eagle Resource Management, LLC Contract No. 23007 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.1220 per dekatherm plus the applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23007 is included in Appendix A as tariff record 8.35.
- Great Lakes is filing J. Aron & Company LLC Contract No. 23073 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.1220 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23073 is included in Appendix A as tariff record 8.36.
- Great Lakes is filing MIECO LLC Contract No. 23075 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$9.1220 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23075 is included in Appendix A as tariff record 8.37.
- Great Lakes is filing TC Energy Marketing Inc. Contract No. 23095 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$8.21250 per dekatherm plus applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23095 is included in Appendix A as tariff record 8.38.
- Great Lakes is filing Tidal Energy Marketing Inc. Contract No. 23110 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$8.21250 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23110 is included in Appendix A as tariff record 8.39.

- Great Lakes is filing EDF Trading North America, LLC Contract No. 23112 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$8.2125 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23112 is included in Appendix A as tariff record 8.40.
- Great Lakes is filing Castleton Commodities Merchant Trading L.P. Contract No. 23113 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$8.2125 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23113 is included in Appendix A as tariff record 8.41.
- Great Lakes is filing ARM Energy Management LLC Contract No. 23117 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$8.2125 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23117 is included in Appendix A as tariff record 8.42.
- Great Lakes is filing World Fuel Services, Inc. Contract No. 23119 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$12.7710 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23119 is included in Appendix A as tariff record 8.43.
- Great Lakes is filing Mercuria Energy America, LLC Contract No. 23121 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$8.2125 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23121 is included in Appendix A as tariff record 8.44.

- Great Lakes is filing EDF Trading North America, LLC Contract No. 23134 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point(s) of receipt to the point(s) of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$4.1330 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23134 is included in Appendix A as tariff record 8.45.
- Great Lakes is filing EDF Trading North America, LLC Contract No. 23154 as an FT negotiated rate service agreement because the parties have mutually agreed that the monthly Reservation Fee from the point of receipt to the point of delivery as listed in Appendix A to the Agreement shall be a fixed rate of \$4.1330 per dekatherm plus any applicable ACA, fuel and any applicable governmental surcharges. Contract No. 23154 is included in Appendix A as tariff record 8.46.
- Great Lakes is filing Citadel Energy Marketing LLC (“Citadel Energy”) Contract No. 23155 as an FT negotiated rate service agreement because the parties have mutually agreed that Citadel Energy shall pay Great Lakes a negotiated rate that will be a daily index-based volumetric rate, unless Great Lakes chooses to lock in a monthly index-based volumetric rate or Great Lakes and Citadel Energy mutually agree to a fixed volumetric rate, plus a minimum monthly demand rate of \$0.60833 per Dth per month or a minimum daily demand rate of \$0.02 per Dth per day, as applicable, for the time period of November 1, 2026 to March 31, 2027. Contract No. 23155 is included in Appendix A as tariff record 8.47.

Request for Waiver and Effective Date

Great Lakes respectfully requests that the Commission accept the Agreements included herein as Appendix A, to become effective November 1, 2026, and respectfully requests waiver of Section 154.207 of the Commission’s regulation to allow for this effective date.⁷

⁷ See *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will “readily grant requests to waive the 30-day requirement”).

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Great Lakes is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section and tariff records (Appendix A); and
3. A marked tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Courtney Crocker at (832) 320-5965.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

By: Its Operator, TransCanada Northern Border Inc.



Courtney Crocker
Manager, Tariffs

Enclosures

Appendix A

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

Tariff Section

Version

Part 1 – Table of Contents

v.24.0.0

Tariff Record

Section 8 - Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.31	TransCanada PipeLines Limited	FT	#FT16128	v.0.0.0
8.32	TransCanada PipeLines Limited	FT	#FT17190	v.0.0.0
8.33	Tenaska Marketing Ventures	FT	#22993	v.0.0.0
8.34	Koch Energy Services, LLC	FT	#23006	v.0.0.0
8.35	Twin Eagle Resource Management, LLC	FT	#23007	v.0.0.0
8.36	J. Aron & Company LLC	FT	#23073	v.0.0.0
8.37	MIECO LLC	FT	#23075	v.0.0.0
8.38	TC Energy Marketing Inc.	FT	#23095	v.0.0.0
8.39	Tidal Energy Marketing Inc.	FT	#23110	v.0.0.0
8.40	EDF Trading North America, LLC	FT	#23112	v.0.0.0
8.41	Castleton Commodities Merchant Trading L.P.	FT	#23113	v.0.0.0
8.42	ARM Energy Management LLC	FT	#23117	v.0.0.0
8.43	World Fuel Services, Inc.	FT	#23119	v.0.0.0
8.44	Mercuria Energy America, LLC	FT	#23121	v.0.0.0
8.45	EDF Trading North America, LLC	FT	#23134	v.0.0.0
8.46	EDF Trading North America, LLC	FT	#23154	v.0.0.0
8.47	Citadel Energy Marketing LLC	FT	#23155	v.0.0.0

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Tenaska Marketing Ventures (#22993)	8.33
Koch Energy Services, LLC (#23006)	8.34
Twin Eagle Resource Management, LLC (#23007)	8.35
J. Aron & Company LLC (#23073)	8.36
MIECO LLC (#23075)	8.37
TC Energy Marketing Inc. (#23095)	8.38
Tidal Energy Marketing Inc. (#23110)	8.39
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Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # FT16128 – TransCanada PipeLines Limited
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and TransCanada PipeLines Limited (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: November 01, 2026
2. CONTRACT IDENTIFICATION: FT16128
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Canada
6. TERM: November 01, 2011 to October 31, 2032

Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2023 with Contract Identification FT16128.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than

the maximum shall be set forth in this Paragraph 9.

For the period November 1, 2026 through October 31, 2029, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.1220 per Dth.

For the period November 1, 2029 through October 31, 2032, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be the lesser of \$8.3650 per Dth or Great Lakes' currently effective Maximum Tariff Rate. In the event that Great Lakes' applicable base tariff reservation rate becomes greater than \$8.3650 per Dth, Shipper and Transporter agree that the applicable rate to be charged shall be a fixed negotiated rate of \$8.3650 per Dth per day for the remaining term of the contract and subject to the terms and conditions of negotiated rate agreements under the Transporter's FERC Gas Tariff.

Start Date	End Date	Receipt	Delivery	Rate	Primary Route
11/1/2026	10/31/2029	ST CLAIR RECEIPT	EMERSON DELIVERY	\$9.12200	Y
11/1/2029	10/31/2032	ST CLAIR RECEIPT	EMERSON DELIVERY	\$8.36500	Y

The rate for 11/1/2029 – 10/31/2032 will be the lower of Max reservation rate or \$8.365

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

TransCanada PipeLines Limited
450 1st Street SW
Calgary, AB T2P 5H1

Attn: Lisa Jamieson

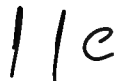
AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

By: 

Title: Director, Transportation Accounting & Contracts

TransCanada PipeLines Limited

By: 
Title: Vice President, Canada Gas

By: 
Title: VP Commercial Operations

TCE Approved as to Form and Content:	
Business	
Legal	

APPENDIX A
CONTRACT IDENTIFICATION: FT16128

Date: November 01, 2026
Supersedes Appendix Dated: November 01, 2023

Shipper: TransCanada PipeLines Limited

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2011	10/31/2015	ST CLAIR RECEIPT	EMERSON DELIVERY	313,727
11/1/2015	3/31/2016	ST CLAIR RECEIPT	EMERSON DELIVERY	313,727
4/1/2016	10/31/2016	ST CLAIR RECEIPT	EMERSON DELIVERY	313,727
11/1/2016	10/31/2022	ST CLAIR RECEIPT	EMERSON DELIVERY	313,727
11/1/2022	10/31/2023	ST CLAIR RECEIPT	EMERSON DELIVERY	313,727
11/1/2023	10/31/2026	ST CLAIR RECEIPT	EMERSON DELIVERY	313,727
11/1/2026	10/31/2029	ST CLAIR RECEIPT	EMERSON DELIVERY	313,727
11/1/2029	10/31/2032	ST CLAIR RECEIPT	EMERSON DELIVERY	313,727

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
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Proposed Effective Date: November 1, 2026
FT Service Agreement # FT17190 – TransCanada PipeLines Limited
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NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: November 01, 2026
2. CONTRACT IDENTIFICATION: FT17190
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Canada
6. TERM: November 01, 2012 to October 31, 2032

Right of First Refusal:

Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2023 with Contract Identification FT17190.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than

the maximum shall be set forth in this Paragraph 9.

For the period November 1, 2026 through October 31, 2029, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.1220 per Dth.

For the period November 1, 2029 through October 31, 2032, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be the lesser of \$8.3650 per Dth or Great Lakes' currently effective Maximum Tariff Rate. In the event that Great Lakes' applicable base tariff reservation rate becomes greater than \$8.3650 per Dth, Shipper and Transporter agree that the applicable rate to be charged shall be a fixed negotiated rate of \$8.3650 per Dth per day for the remaining term of the contract and subject to the terms and conditions of negotiated rate agreements under the Transporter's FERC Gas Tariff.

Start Date	End Date	Receipt	Delivery	Rate	Primary Route
11/1/2026	10/31/2029	ST CLAIR RECEIPT	EMERSON DELIVERY	\$9.12200	Y
11/1/2029	10/31/2032	ST CLAIR RECEIPT	EMERSON DELIVERY	\$8.36500	Y

* The rate for 11/1/2029 – 10/31/2032 will be the lower of Max reservation rate of \$8.365 *

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

TransCanada PipeLines Limited
450 1st Street SW
Calgary, AB T2P 5H1

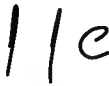
Attn: Lisa Jamieson

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

By: 
Title: Director, Transportation Accounting & Contracts

TransCanada PipeLines Limited

By: 
Title: Vice President, Canada Gas

By: 
Title: VP Commercial Operations

TCE Approved as to Form and Content:	
Business	
Legal	

APPENDIX A
CONTRACT IDENTIFICATION: FT17190

Date: November 01, 2026
Supersedes Appendix Dated: November 01, 2023

Shipper: TransCanada PipeLines Limited

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2012	3/31/2013	ST CLAIR RECEIPT	EMERSON DELIVERY	123,962
4/1/2013	10/31/2013	ST CLAIR RECEIPT	EMERSON DELIVERY	160,000
11/1/2013	3/31/2014	ST CLAIR RECEIPT	EMERSON DELIVERY	123,962
4/1/2014	10/31/2014	ST CLAIR RECEIPT	EMERSON DELIVERY	160,000
11/1/2014	3/31/2015	ST CLAIR RECEIPT	EMERSON DELIVERY	123,962
4/1/2015	10/31/2015	ST CLAIR RECEIPT	EMERSON DELIVERY	160,000
11/1/2015	3/31/2016	ST CLAIR RECEIPT	EMERSON DELIVERY	126,805
4/1/2016	10/31/2016	ST CLAIR RECEIPT	EMERSON DELIVERY	160,000

		ST CLAIR	EMERSON	
11/1/2016	10/31/2021	RECEIPT	DELIVERY	126,805

		ST CLAIR	EMERSON	
11/1/2021	10/31/2022	RECEIPT	DELIVERY	126,805

		ST CLAIR	EMERSON	
11/1/2022	10/31/2023	RECEIPT	DELIVERY	126,805

		ST CLAIR	EMERSON	
11/1/2023	10/31/2026	RECEIPT	DELIVERY	126,805

		ST CLAIR	EMERSON	
11/1/2026	10/31/2029	RECEIPT	DELIVERY	126,805

		ST CLAIR	EMERSON	
11/1/2029	10/31/2032	RECEIPT	DELIVERY	126,805

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 22993 – Tenaska Marketing Ventures
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Tenaska Marketing Ventures (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: November 01, 2026
2. CONTRACT IDENTIFICATION: 22993
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Nebraska
6. TERM: November 01, 2026 to October 31, 2029

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated December 22, 2025 with Contract Identification 22993.
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.12200 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.12200 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise

be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Tenaska Marketing Ventures
14302 FNB Parkway
Omaha, NE 68154

Attn: Andrew Murren

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

Tenaska Marketing Ventures

By: Its Operator,
TransCanada Northern Border Inc.

By: Kay Dennison

By: Nancy Stivers

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 22993

Date: November 01, 2026
Supersedes Appendix Dated: December 22, 2025

Shipper: Tenaska Marketing Ventures

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	EMERSON RECEIPT	ST CLAIR DELIVERY	100,300
4/1/2027	10/31/2027	EMERSON RECEIPT	ST CLAIR DELIVERY	81,900
11/1/2027	3/31/2028	EMERSON RECEIPT	ST CLAIR DELIVERY	100,300
4/1/2028	10/31/2028	EMERSON RECEIPT	ST CLAIR DELIVERY	81,900
11/1/2028	3/31/2029	EMERSON RECEIPT	ST CLAIR DELIVERY	100,300
4/1/2029	10/31/2029	EMERSON RECEIPT	ST CLAIR DELIVERY	81,900

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23006 – Koch Energy Services, LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Koch Energy Services, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: January 20, 2026
2. CONTRACT IDENTIFICATION: 23006
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2026 to October 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.12200 per Dth. If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.12200 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Koch Energy Services, LLC
4111 East 37th Street North
Wichita, KS 67220

Attn: Mohsin Rukh

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

Koch Energy Services, LLC

By: Kay Dennison

By: Alexis Crass

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23006

Date: January 20, 2026
Supersedes Appendix Dated:

Shipper: Koch Energy Services, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2026	10/31/2027	EMERSON RECEIPT	ST CLAIR DELIVERY	30,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23007 – Twin Eagle Resources Management, LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Twin Eagle Resource Management, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE:
2. CONTRACT IDENTIFICATION: 23007
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Marketer
5. STATE/PROVINCE OF INCORPORATION: Delaware
6. TERM: November 01, 2026 to October 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that the below-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.1220 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.1220 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Twin Eagle Resource Management,
LLC
1900 16th Street
Suite 450
Denver, CO 80202

Attn: Vaughan Torrie

AGREED TO BY:

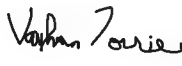
GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

By: 

Title: Director, Transportation Accounting & Contracts

Twin Eagle Resource Management, LLC

By: 

Title: SVP

APPENDIX A
CONTRACT IDENTIFICATION: 23007

Date:
Supersedes Appendix Dated:

Shipper: Twin Eagle Resource Management, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2026	10/31/2027	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23073 – J. Aron & Company LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and J. Aron & Company LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: March 26, 2026
2. CONTRACT IDENTIFICATION: 23073
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: New York
6. TERM: November 01, 2026 to October 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.1220 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.1220 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

J. Aron & Company LLC
200 West Street
New York, NY 10282

Attn: Jordyn Troyer

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

J. Aron & Company LLC

By: Kay Dennison

By: Warren Harding

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23073

Date: March 26, 2026
Supersedes Appendix Dated:

Shipper: J. Aron & Company LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2026	10/31/2027	EMERSON RECEIPT	ST CLAIR DELIVERY	15,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23075 – MIECO LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and MIECO LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: March 31, 2026
2. CONTRACT IDENTIFICATION: 23075
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2026 to October 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$9.122 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$9.122 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

MIECO LLC
Mieco, Inc
12110 North Pecos Street
#220
Westminster, CO 80234

Attn: Cory Rowan

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

MIECO LLC

By: Its Operator,
TransCanada Northern Border Inc.

By: Kay Dennison

By: Travis Quain

Title: Director, Trans. Accounting & Contracts Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23075

Date: March 31, 2026
Supersedes Appendix Dated:

Shipper: MIECO LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2026	10/31/2027	EMERSON RECEIPT	ST CLAIR DELIVERY	17,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23095 – TC Energy Marketing Inc.
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and TC Energy Marketing Inc. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: June 09, 2026
2. CONTRACT IDENTIFICATION: 23095
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION:
6. TERM: November 01, 2026 to March 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$8.21250 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$8.21250 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

TC Energy Marketing Inc.
700 Louisiana St.
Suite 700
Houston, TX 77002

Attn: Carlo Tamez

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

TC Energy Marketing Inc.

By: Kay Dennison

By: Carlo Tamez

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23095

Date: June 09, 2026
Supersedes Appendix Dated:

Shipper: TC Energy Marketing Inc.

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	FARWELL RECEIPT	CARLTON	20,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23110 – Tidal Energy Marketing Inc.
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Tidal Energy Marketing Inc. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: July 29, 2026
2. CONTRACT IDENTIFICATION: 23110
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Alberta
6. TERM: November 01, 2026 to March 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$8.21250 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$8.21250 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Tidal Energy Marketing Inc.
SUITE 1300, 333 – 7TH AVE S.W.
Calgary, AB T2P 2Z1

Attn: Martin Dsa

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Tidal Energy Marketing Inc.

By: Kay Dennison

By: Keith Chan

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23110

Date: July 29, 2026
Supersedes Appendix Dated:

Shipper: Tidal Energy Marketing Inc.

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	FARWELL RECEIPT	CARLTON	10,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23112 – EDF Trading North America, LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and EDF Trading North America, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: August 06, 2026
2. CONTRACT IDENTIFICATION: 23112
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Marketer
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2026 to March 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$8.2125 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$8.2125 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

EDF Trading North America, LLC
601 Travis
Suite 1700
Houston, TX 77002

Attn: Megan Murray

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

EDF Trading North America, LLC

By: Kay Dennison

By: Brandon Teetes

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23112

Date: August 06, 2026
Supersedes Appendix Dated:

Shipper: EDF Trading North America, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	FARWELL RECEIPT	CARLTON	10,000

Great Lakes Gas Transmission Limited Partnership

FERC NGA Gas Tariff

Baseline Tariffs

Proposed Effective Date: November 1, 2026

FT Service Agreement # 23113 – Castleton Commodities Merchant Trading L.P.

Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Castleton Commodities Merchant Trading L.P. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: August 04, 2026
2. CONTRACT IDENTIFICATION: 23113
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2026 to October 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$8.2125 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$8.2125 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the

performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Castleton Commodities Merchant
Trading L.P.
811 Main St, Suite 3500
Houston, TX 77002

Attn: Michael Bynum

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
Trading L.P.
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Castleton Commodities Merchant

By: Kay Dennison

By: Jimmy Do

Title: Director, Trans. Accounting & Contracts Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23113

Date: August 04, 2026
Supersedes Appendix Dated:

Shipper: Castleton Commodities Merchant Trading L.P.

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	EMERSON RECEIPT	ST CLAIR DELIVERY	7,200
4/1/2027	10/31/2027	ST CLAIR RECEIPT	EMERSON DELIVERY	6,500

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23117 – ARM Energy Management LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and ARM Energy Management LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: August 25, 2026
2. CONTRACT IDENTIFICATION: 23117
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other
5. STATE/PROVINCE OF INCORPORATION:
6. TERM: November 01, 2026 to March 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$8.2125 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$8.2125 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

ARM Energy Management LLC
20329 State Highway 249
4th Floor
Houston, TX 77070

Attn: Wyatt Elder

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

ARM Energy Management LLC

By: Kay Dennison

By: Jackson Scruggs

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23117

Date: August 25, 2026
Supersedes Appendix Dated:

Shipper: ARM Energy Management LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	FARWELL RECEIPT	CARLTON	21,100

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23119 – World Fuel Services, Inc.
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and World Fuel Services, Inc. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: August 20, 2026
2. CONTRACT IDENTIFICATION: 23119
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Marketer
5. STATE/PROVINCE OF INCORPORATION: Michigan
6. TERM: November 01, 2026 to March 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$12.7710 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$12.7710 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the zones of the primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

World Fuel Services, Inc.
605 N. Hwy 169
Suite 1200
Plymouth, MI 55441

Attn: Steven Fielder

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

World Fuel Services, Inc.

By: Kay Dennison

By: Amy Nippoldt

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23119

Date: August 20, 2026
Supersedes Appendix Dated:

Shipper: World Fuel Services, Inc.

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	EMERSON RECEIPT	ST CLAIR DELIVERY	7,500

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23121 – Mercuria Energy America, LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Mercuria Energy America, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: August 21, 2026
2. CONTRACT IDENTIFICATION: 23121
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2026 to March 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$8.2125 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$8.2125 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the zone of the primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or

future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Mercuria Energy America, LLC
20 East Greenway Plaza Suite 650
Houston, TX 77046

Attn: Michelle Gentry

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.

Mercuria Energy America, LLC

By: Kay Dennison

By: Caitlin Sargent

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23121

Date: August 21, 2026
Supersedes Appendix Dated:

Shipper: Mercuria Energy America, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	Point(s) of Primary <u>Receipt</u>	Point(s) of Primary <u>Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	FARWELL RECEIPT	CARLTON	20,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23134 – EDF Trading America, LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and EDF Trading North America, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: October 06, 2026
2. CONTRACT IDENTIFICATION: 23134
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Marketer
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2026 to March 31, 2029

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$4.1330 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$4.1330 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the Eastern zone.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

EDF Trading North America, LLC
601 Travis
Suite 1700
Houston, TX 77002

Attn: Megan Murray

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

EDF Trading North America, LLC

By: Its Operator,
TransCanada Northern Border Inc.

By: Kay Dennison

By: Brandon Teetes

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23134

Date: October 06, 2026
Supersedes Appendix Dated:

Shipper: EDF Trading North America, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	RATTLERUN RECEIPT	RATTLERUN MC	20,000
4/1/2027	10/31/2027	RATTLERUN RECEIPT	RATTLERUN MC	0
11/1/2027	3/31/2028	RATTLERUN RECEIPT	RATTLERUN MC	20,000
4/1/2028	10/31/2028	RATTLERUN RECEIPT	RATTLERUN MC	0
11/1/2028	3/31/2029	RATTLERUN RECEIPT	RATTLERUN MC	20,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23154 – EDF Trading America, LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and EDF Trading North America, LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: October 28, 2026
2. CONTRACT IDENTIFICATION: 23154
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Marketer
5. STATE/PROVINCE OF INCORPORATION: Texas
6. TERM: November 01, 2026 to March 31, 2027

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed rate of \$4.1330 per Dth.

If Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$4.1330 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the Eastern zone.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

EDF Trading North America, LLC
601 Travis
Suite 1700
Houston, TX 77002

Attn: Megan Murray

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

EDF Trading North America, LLC

By: Its Operator,
TransCanada Northern Border Inc.

By: Kay Dennison

By: Brandon Teetes

Title: Director, Trans. Accounting & Contracts

Title:

APPENDIX A
CONTRACT IDENTIFICATION: 23154

Date: October 28, 2026
Supersedes Appendix Dated:

Shipper: EDF Trading North America, LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	FARWELL RECEIPT	ST CLAIR DELIVERY	25,000

Great Lakes Gas Transmission Limited Partnership
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: November 1, 2026
FT Service Agreement # 23155 – Citadel Energy Marketing LLC
Option Code A

FORM OF TRANSPORTATION SERVICE AGREEMENT

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Citadel Energy Marketing LLC (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE:
2. CONTRACT IDENTIFICATION: 23155
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Marketer
5. STATE/PROVINCE OF INCORPORATION: Illinois
6. TERM: November 01, 2026 to March 31, 2028

Right of First Refusal:

Not Applicable to this Agreement.

7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):
8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.

Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter chooses to lock in a Monthly Index-Based Volumetric Rate set forth in Section 2, or transporter and shipper mutually agree to a Fixed Volumetric Rate pursuant to Section 3. The sharing mechanism will be calculated volumetrically based on confirmed nominations. Any confirmed nominations along the primary path, including secondary receipts and deliveries, not to exceed contract MDQ, shall be counted for the sharing formula. In addition to the above agreements, there will be a minimum monthly demand charge of \$0.60833 per Dth per month ("Minimum Monthly Demand Charge") or a minimum daily demand charge of \$0.02 per Dth per day ("Minimum Daily Demand Charge"), as applicable, for the fully contracted MDQ. This minimum monthly demand charge shall be reduced from the sharing formula before the sharing percentages are applied as set forth in the formulas in Section 1 or Section 2, as applicable, for the fully contracted MDQ.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread

Where:

Shipper agrees to pay Transporter 60% of the value derived from the following spread:

Net Daily Spread = (Market Price – Supply Price - Applicable Fuel - Applicable Commodity Charges – Minimum Daily Demand charge)

Supply Price = The daily Index price for Dawn, Ontario, as published in Platts Gas Daily Report for the gas day of scheduled transportation.

Market Price= The daily Index price for Consumers City-gate, as published in Platts Gas Daily Report for the gas day of scheduled transportation.

Minimum Daily Demand Charge = \$0.02 per Dth per day

If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the daily fee shall be \$0.00. While the application of the formula above may result in a rate higher than the \$0.02/Dth on any particular day, the amount owed to Transporter each day shall never be less than the \$0.02/Dth daily rate on the fully contracted volume. The daily value calculated for each day shall be independent from the value calculated for any other day during the term of the contracted period.

2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread

Index-Based Rate = Net Monthly Spread

Where:

Shipper agrees to pay Transporter 60% of the value derived from the following spread:

Net Monthly Spread= (Market Price – Supply Price- Applicable Fuel - Applicable Commodity Charges - Minimum Monthly Demand Charge)

Market Price= The monthly Index price for Consumers City-gate, as published inside FERC

Gas Market Report for the calendar month of scheduled transportation.

Supply Price = The monthly Index price for Dawn, Ontario, as published in Platts Inside FERC Gas Market report for the calendar month of scheduled transportation.

3. Fixed Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Fixed Volumetric Rate(s) for all or a portion of the quantities contracted under this agreement.

4. Applicable Fuel and Applicable Commodity Charge:

In addition to the Daily Index-Based Volumetric Rate or the Monthly Index-Based Volumetric Rate, Shipper will reimburse Transporter for Applicable Fuel and Applicable Surcharges as set forth below.

Applicable Fuel equals the sum of the transporters use percentage for the applicable zones traversed.

Applicable Commodity equals the commodity fee incurred on scheduled quantities in the applicable zones.

Applicable Surcharges equal any applicable ACA, and any other applicable governmental surcharges in accordance with Transporter's Tariff.

5. Base Deal:

If Transporter and Shipper do not agree on Monthly Index-Based Volumetric Rate or a Fixed Volumetric Rate, Shipper shall otherwise pay the Daily Index-Based Volumetric Rate pursuant to Section 1 of this agreement.

Shipper and Transporter agree that the above-described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points within the path of primary receipt and delivery points listed on Appendix A.

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY: N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth

in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS (As necessary):

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:

ADMINISTRATIVE MATTERS:

Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Citadel Energy Marketing LLC
131 South Dearborn Street
Chicago, IL 60603

Attn: Dennis Lestrangle

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP

By: Its Operator,
TransCanada Northern Border Inc.

By: *Carol Wehlmann*

Title: Manager, USNG Contracts

Citadel Energy Marketing LLC

By: *Dennis Lestrangle*

Title: Cash Trader

APPENDIX A
CONTRACT IDENTIFICATION: 23155

Date:
Supersedes Appendix Dated:

Shipper: Citadel Energy Marketing LLC

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
11/1/2026	3/31/2027	CHIPPEWA MC	CHIPPEWA	100,000
4/1/2027	10/31/2027	CHIPPEWA MC	CHIPPEWA	0
11/1/2027	3/31/2028	CHIPPEWA MC	CHIPPEWA	100,000

Appendix B

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

Tariff Section

Version

Part 1 – Table of Contents

v.24.0.0

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