



February 10, 2026

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Daniel Humble
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Re: Gas Transmission Northwest LLC
Administrative Clean-Up Filing
Docket No. RP26-__-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC or “Commission”) regulations,¹ Gas Transmission Northwest LLC (“GTN”) submits for filing and acceptance the revised tariff sections² included as Appendix A to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”). GTN respectfully requests that the Commission accept the proposed tariff sections to become effective March 15, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

¹ 18 C.F.R. Part (2026).

² Tariff sections are listed in Appendix A, attached hereto.

Statement of the Nature, Reasons, and Basis for Filing

In the instant filing, GTN is proposing certain “housekeeping” revisions to update its Tariff. Specifically, GTN is updating Part 1, Table of Contents (“TOC”), Part 4.6, Negotiated Rate Agreements – FST-1 and LFS-1, and Part 4.10, Non-Conforming Agreements, to update shipper names, add contract numbers, reflect the removal of service agreements that have terminated, and reflect the removal or reclassification of certain amended agreements.³ Consistent with these updates, GTN is updating Part 4.7, Footnotes for Negotiated Rates – FTS-1 and FLS-1, Part 4.8, Negotiated Rate Agreements – ITS-1 and PAL, and Part 4.9, Footnotes for Negotiated Rates – ITS-1 and PAL. These updates reflect the removal of footnotes that are no longer necessary due to the removal of terminated/reclassified agreements.

As additional housekeeping measures, GTN is updating the outdated contact information on the tariff cover page, and correcting Part 6.19.4, GT&C, Nominations (c)(2) to reference the Intraday 3 Nomination Cycle instead of the Intraday 2 Nomination Cycle.⁴

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Effective Date

GTN respectfully requests the Commission accept the proposed tariff sections and clean tariff record, included as Appendix A, to become effective March 15, 2026.

Contents of Filing

In accordance with Section 154.7 of the Commission’s regulations, GTN is submitting the following via its electronic tariff filing:

- 1) This transmittal letter;
- 2) A clean version of the tariff sections and tariff record (Appendix A); and

³ In addition to these changes, GTN discovered that previously approved non-conforming agreements with negotiated rates reflected as tariff records 9.2, 9.3 and 9.4 were inadvertently omitted from the TOC, when filed under Docket No. RP25-182-000. Accordingly, by this filing GTN is adding tariff records 9.2, 9.3 and 9.4 to the TOC.

⁴ This update was inadvertently missed when GTN filed a compliance filing to Docket Nos. RM96-1-038 and RM14-2-003, in Docket No. RP16-486-000.

- 3) A marked version of the tariff sections (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

Gas Transmission Northwest LLC

/s/ Daniel Humble

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A

Clean Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
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4.8	Statement of Rates, Negotiated Rate Agreements – ITS-1 and PAL	6.0.0
4.9	Statement of Rates, Footnotes for Negotiated Rates – ITS-1 and PAL	6.0.0
4.10	Statement of Rates, Non-Conforming Service Agreements	6.0.0
6.19.4	GT&C, Nominations	7.0.0
8.1	Non-Conforming Agreements, Reserved for Future Use	2.0.0

FERC GAS TARIFF
FOURTH REVISED VOLUME NO. 1-A
OF
GAS TRANSMISSION NORTHWEST LLC
FILED WITH THE
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff
Should Be Addressed To:

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STATEMENT OF EFFECTIVE RATES AND CHARGES
 FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULES FTS-1 AND LFS-1

<u>SHIPPER</u> <u>(CONTRACT NO.)</u>	<u>TERM OF</u> <u>CONTRACT</u>	<u>RATE</u> <u>SCHEDULE</u>	<u>DTH/D</u>	<u>PRIMARY</u> <u>RECEIPT</u> <u>POINT</u>	<u>PRIMARY</u> <u>DELIVERY</u> <u>POINT</u>	<u>RATE</u> <u>/2/3</u>
ARC Resources U.S. Corp (18377)	06/01/20 05/31/35	FTS-1	66,020	Kingsgate	Malin	/8
CanNat Energy Inc (18362)	07/01/20 06/30/35	FTS-1	54,658	Kingsgate	Malin	/9
Intermountain Gas Company (19869)	07/01/20 06/30/36	FTS-1	5,000	Kingsgate	Malin	/9
Murphy Oil Company (18538)	07/01/20 06/30/35	FTS-1	52,760	Kingsgate	Malin	/9
ARC Resources Ltd. (18564)	07/01/20 06/30/35	FTS-1	23,000	Kingsgate	Malin	/9
Whitecap U.S. Corporation (18683)	07/01/20 03/31/36	FTS-1	7,600	Kingsgate	Malin	/10
ARC Resources U.S Corp. (18376)	11/1/2019 10/31/2034	FTS-1	11,063	Kingsgate	Malin	/11
Intermountain Gas Company (19881)	11/01/20 05/31/35	FTS-1	15,109	Kingsgate	Malin	/12
Tourmaline Oil Marketing Corp. (20183)	03/17/23 03/16/57	FTS-1	100,000	Kingsgate	Malin	/13
Cascade Natural Gas Corporation (20780)	12/13/24 1/12/56	FTS-1	20,000	Kingsgate	Malin	/17
Intermountain Gas Company (20181)	12/13/24 1/12/55	FTS-1	79,000	Kingsgate	Malin	/17
Tourmaline Oil Marketing Corp. (20184)	12/13/24 12/12/57	FTS-1	51,000	Kingsgate	Malin	/17

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Negotiated Rate Agreements Under Rate Schedules FTS-1 and LFS-1

Explanatory Footnotes for Negotiated Rates
under Rate Schedules FTS-1 and LFS-1

- /1 This contract does not deviate in any material aspect from the Form of Service Agreement in this Tariff.
- /2 Unless otherwise noted, all Shippers pay GTN's maximum Reservation Charge, Delivery Charge, ACA, and contribute fuel in-kind in accordance with this Tariff.
- /3 Index Price References: Unless otherwise noted, references to "Daily Index Price" shall mean the price survey midpoint for the specified point as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the next available Gas Daily publication. Unless otherwise noted, the references to the "NGI FOM" for a specified point shall mean Natural Gas Intelligence's First of Month Bid Week Survey (Supplement to NGI's Weekly Gas Index) Spot Gas Price for the specified point.
- /4
 - a. GTN and Shipper have agreed to a fixed reservation charge of \$.2565 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
 - b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the Rate Reduction shall expire and the negotiated rate shall revert to \$.27 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /5 Reserved
- /6 Reserved
- /7 The Reservation charge shall be equal to the rate set forth in GTN's FERC Gas Tariff identified as FTS-1 E-2 (WWP), or its successor, multiplied by the appropriate Effective Period Percentage as shown in the following table.

Effective Period	Percentage
11/01/01-10/31/02	75%
11/01/02-10/31/03	80%
11/01/03-10/31/04	85%
11/01/04-10/31/05	90%
11/01/05-10/31/06	95%
11/01/06-10/31/25	100%

The Daily Delivery Charge shall be equal to the 100% load factor equivalent of the FTS-1 E-2 rate, or its successor, and shall be multiplied by the positive difference between (a) volumes delivered and (b) the contract MDQ times the appropriate Effective Period Percentage.

Daily Delivery Charge = [Dth Delivered - (MDQ * Effective Period %)] * 100% Load Factor Equivalent FTS-1 E-2

- /8 Effective November 1, 2020 continuing until May 31, 2035, GTN and Shipper have agreed to a fixed reservation charge of \$0.2500 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /9
 - a. GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
 - b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.
- /10
 - a. GTN and Shipper have agreed to a fixed Reservation Charge of \$0.2470 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
 - b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2600 along with applicable surcharges.
- /11
 - a. Effective November 1, 2019 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
 - b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.
- /12
 - a. Effective November 1, 2020 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
 - b. Effective January 1, 2022 and continuing until May 31, 2035, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.

/13 Effective March 17, 2023 and continuing until March 16, 2057, GTN and Shipper have agreed to a fixed reservation charge of \$0.2800 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

/14 Reserved

/15 Reserved

/16 Reserved

/17 Reserved

/18 Reserved

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULE ITS-1 AND PAL

<u>SHIPPER</u>	<u>TERM OF CONTRACT</u>	<u>RATE SCHEDULE</u>	<u>DTH/D</u>	<u>PRIMARY RECEIPT POINT</u>	<u>PRIMARY DELIVERY POINT</u>	<u>RATE</u>
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STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULE ITS-1 AND PAL

Explanatory Footnotes for Negotiated Rates under Rate Schedule ITS-1 and PAL

/

NON-CONFORMING SERVICE AGREEMENTS
PURSUANT TO § 154.112(b)

<u>Name of Shipper</u>	Contract Number	Rate Schedule	Effective Date	Termination Date
Portland General Electric Company	17293	FTS-1	10/31/2015	10/31/2045
Cascade Natural Gas Corporation	20180	FTS-1	12/13/2024	1/12/2056
Intermountain Gas Company	20181	FTS-1	12/13/2024	1/12/2055
Tourmaline Oil Marketing Corp.	20184	FTS-1	12/13/2024	12/12/2057

6.19.4 Nominations.

(a) Information to be Provided with Nomination.

A Shipper may nominate for transportation service on GTN electronically in accordance with Section 6.34 of the General Terms and Conditions of this Tariff. In accordance with NAESB Standard 1.3.5, all nominations should include Shipper-defined begin dates and end dates. All nominations excluding intraday nominations should have roll-over options. Specifically, Shippers should have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of Shipper's contract.

All nominations shall include, at a minimum:

- a daily quantity of gas to be transported (expressed in Dekatherms);
- previously approved and valid receipt and delivery points; and
- shipper defined begin dates and end dates.

Shipper shall provide as a component of its nomination such business conditional data sets as may be required by GTN to enable it to identify, confirm, and schedule the nomination. Shipper shall also prioritize nominated receipts and deliveries when there is more than one supplier and more than one Shipper customer, respectively. Shipper designated priorities will be used to allocate gas when upstream and downstream nominations vary from GTN's Shipper nominations.

Shipper may nominate for any period of days, provided the nomination begin and end dates are within the term of the Shipper's Transportation Service Agreement or exhibit. Such nominations shall be deemed "Standing Nominations." All types of Nominations must be clearly and separately identified so that priorities of service can be distinguished. As required by NAESB Standard 1.3.19, overrun quantities should be requested on a separate transaction.

The receipt of the nomination is notice that all necessary regulatory approvals have been received and that valid upstream and downstream transportation and other contractual arrangements are in place.

(b) Nomination Cycles.

In accordance with NAESB Standard 1.3.2, GTN will utilize the following standard nomination cycles (all times are CCT pursuant to NAESB WGQ Standard 0.3.17):

(i) THE TIMELY NOMINATION CYCLE

On the day prior to gas flow:

1:00 p.m. Nominations leave control of the service requester;

1:15 p.m. Nominations are received by GTN (including from Title Transfer Tracking Service Providers (TTTSPs));

1:30 p.m. GTN sends the Quick Response to the service requester;

4:30 p.m. GTN receives completed confirmations from confirming parties;

5:00 p.m. Service requester and point operator receive scheduled quantities from GTN.

Scheduled quantities resulting from Timely Nominations should be effective at the start of the next Gas Day.

(ii) THE EVENING NOMINATION CYCLE

On the day prior to gas flow:

6:00 p.m. Nominations leave control of the service requester;

6:15 p.m. Nominations are received by GTN (including from TTTSPs);

6:30 p.m. GTN sends the Quick Response to the service requester;

8:30 p.m. GTN receives completed confirmations from confirming parties;

9:00 p.m. GTN provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Evening Nominations should be effective at the start of the next Gas Day.

(iii) THE INTRADAY 1 NOMINATION CYCLE

On the Current Gas Day:

10:00 a.m. Nominations leave control of the service requester;

10:15 a.m. Nominations are received by GTN (including from TTTSPs);

10:30 a.m. GTN sends the Quick Response to the service requester;

12:30 p.m. GTN receives completed confirmations from confirming parties;

1:00 p.m. GTN provides scheduled quantities to affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 1 Nominations should be effective at 2:00 p.m. on the current Gas Day.

(iv) THE INTRADAY 2 NOMINATION CYCLE
On the current Gas Day:

2:30 p.m. Nominations leave control of the service requester;

2:45 p.m. Nominations are received by GTN (including from TTTSPs);

3:00 p.m. GTN sends the Quick Response to the service requester;

5:00 p.m. GTN receives completed confirmations from confirming parties;

5:30 p.m. GTN provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 2 Nominations should be effective at 6:00 p.m. on the current Gas Day.

(v) THE INTRADAY 3 NOMINATION CYCLE
On the current Gas Day:

7:00 p.m. Nominations leave control of the service requester;

7:15 p.m. Nominations are received by GTN (including from TTTSPs);

7:30 p.m. GTN sends the Quick Response to the service requester;

9:30 p.m. GTN receives completed confirmations from confirming parties;

10:00 p.m. GTN provides scheduled quantities to the affected service requester and point operator.

Scheduled quantities resulting from Intraday 3 Nominations should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the Intraday 3 Nomination Cycle.

(vi) For purposes of NAESB Standards 1.3.2(ii), (iii), (iv) and (v) (reflected in Sections 6.19.4(b)(ii) through 6.19.4(b)(v) above), the word "provides" shall mean, for transmittals pursuant to NAESB Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

Transporter shall, at the end of each business day, make available to each Shipper information containing scheduled quantities including scheduled intraday nominations and any other scheduling changes.

GTN shall have the discretion to accept nominations at such later times as operating conditions permit and without detrimental impact to other Shippers and upon confirmation that corresponding upstream and downstream arrangements in a manner satisfactory to GTN have been made. In the event later nominations are accepted, GTN will schedule those nominations after the nominations received before the nominations deadline, which is in accordance with NAESB Standard 1.3.6, that states nominations received after nomination deadline should be scheduled after the nominations received before the nomination deadline.

(c) Changes to Nominations.

(1) Changes to Standing Nominations.

In accordance with NAESB Standard 1.3.7, all nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only. A nomination for a period within the start and end dates of a Standing Nomination replaces the Standing Nomination for the specific gas day(s) only and does not replace the remainder of the Standing Nomination.

Such nominations must be received by GTN's Transportation Department in accordance with the scheduling timelines set out in Section 6.19.4(b).

In the event GTN does not receive information of upstream or downstream adjustments, GTN shall use the lesser of the new nomination or the previous nomination.

(2) Intraday Nominations.

In accordance with NAESB Standard 1.3.8, all transportation service providers should allow for intraday nominations. Requests to amend previously scheduled nominations may be accepted during the gas day, subject to operational conditions and, further that corresponding upstream and downstream adjustments in a manner satisfactory to GTN can be confirmed. In accordance with NAESB Standard 1.3.11, such intraday nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas. A request to increase a nomination for firm transportation up to the MDQ specified in the Service Agreement will be accommodated to the extent operating conditions permit. Firm intraday nominations other than during the Intraday 3 Nomination Cycle shall have priority over nominated and scheduled interruptible volumes. Interruptible intraday nominations other than during the Intraday 3 Nomination Cycle shall have priority over other nominated and scheduled interruptible volumes subject to the interruptible service priorities set forth in Section 6.19.2.

Intraday Nominations do not have roll-over options and will replace the Standing Nomination only for the duration of the Gas Day. Quantities for Intraday Nominations will be expressed in Dekatherms, and represent the total quantities to be delivered prior to the end of the effective Gas Day.

(3) In accordance with NAESB Standard 1.3.9, all nominations, including Intraday Nominations, should be based on a daily quantity; thus, an Intraday Nominator need not submit an hourly nomination. Intraday nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the Intraday Nomination, if not otherwise addressed in transporter's contract or tariff.

(d) Information Reliability.

GTN shall be allowed to rely conclusively on the information submitted as part of the nomination in confirming the nomination for scheduling and allocation. Shipper must provide electronically to GTN Shipper's current designated contact, after hours and emergency telephone numbers. Such information must be updated as often as changes to such information occurs. GTN may rely solely upon the information provided by Shipper and will not be liable to Shipper if Shipper's contact information is outdated and communication attempts with such Shipper are unsuccessful.

(e) Uniform Hourly Rates.

Scheduled quantities will be received and delivered at a uniform hourly rate of confirmed quantity divided by 24, unless as determined by GTN, variance from the hourly rate will not be detrimental to the operation of the pipeline or adversely affect other GTN Shippers.

(f) North American Energy Standards Board Standards.

Nominations for service on GTN shall be further governed by the following standards adopted by the North American Energy Standards Board.

1.3.13; 1.3.14; 1.3.16; 1.3.22; and 1.3.23.

(g) Nomination of Service Fee.

GTN may, upon mutual agreement with Shipper, enter into agency agreements on third-party pipelines that will allow GTN to place transportation service nominations for Shipper on both GTN and other third-party pipelines. A nomination of service fee shall be negotiated between GTN and Shipper for such service. GTN will provide this service on a non-discriminatory basis.

RESERVED FOR FUTURE USE

Appendix B

Marked Tariff

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4.10	Statement of Rates, Non-Conforming Service Agreements	6.0.0
6.19.4	GT&C, Nominations	7.0.0

FERC GAS TARIFF
FOURTH REVISED VOLUME NO. 1-A
OF
GAS TRANSMISSION NORTHWEST LLC
FILED WITH THE
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff
Should Be Addressed To:

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STATEMENT OF EFFECTIVE RATES AND CHARGES
 FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULES FTS-1 AND LFS-1

<u>SHIPPER (CONTRACT NO.)</u>	<u>TERM OF CONTRACT</u>	<u>RATE SCHEDULE</u>	<u>DTH/D</u>	<u>PRIMARY RECEIPT POINT</u>	<u>PRIMARY DELIVERY POINT</u>	<u>RATE /2 /3</u>
Avista Corporation /1	11/1/01 10/31/25	FTS-1	20,000	Medford	Medford Ext. Meter	/7
Powerex Corp./1	04/01/16 10/31/16	FTS-1	20,000	Kingsgate	Malin	/5
Mercuria Commodities Canada Corporation /1	04/01/18 03/31/24	FTS-1	60,000	Kingsgate	Malin	/4
Avangrid Renewables, LLC /1	06/03/01 10/31/25	FTS-1	80,000	Medford	Klamath Cogeneration	/6
ARC Resources U.S. Corp (18377)Energy (US) Corp.	06/01/20 /8 05/31/35	FTS-1	66,020	Kingsgate	Malin	
CanNat Energy Inc (18362)	07/01/20 06/30/35	FTS-1	54,658	Kingsgate	Malin	/9
CIMA Energy, LP Company (19869)	07/01/20 /9 06/30/36	FTS-1	5,000	Kingsgate	Malin	
Murphy Canada, Ltd. (18538)	07/01/20 /9 06/30/35	FTS-1	52,760	Kingsgate	Malin	
ARC Resources Ltd. (18564)	07/01/20 06/30/35	FTS-1	23,000	Kingsgate	Malin	/9
Veren U.S. Whitecap U.S. Corporation (18683)	07/01/20 /10 03/31/36	FTS-1	7,600	Kingsgate	Malin	
Seven Generations Energy (US) Corp. (18376)	11/1/2019 /11 10/31/2034	FTS-1	11,063	Kingsgate	Malin	
Intermountain Gas Gas Company (19881)	11/01/20 05/31/35	FTS-1	15,109	Kingsgate	Malin	/12

Tourmaline Oil Marketing Corp. <u>(20183)</u>	03/17/23 03/16/57	FTS-1	100,000	Kingsgate	Malin	/13
NRG Business Marketing LLC /1	06/01/24 06/30/24	FTS-1	5,000	Kingsgate	Malin	/14
NRG Business Marketing LLC /1	06/01/24 06/30/24	FTS-1	5,000	Kingsgate	Malin	/15
Tourmaline Oil Marketing Corp. /1	07/17/24 Full in service of GTNXP	FTS-1	17,000	Kingsgate	Malin	/16
Intermountain Gas Company /1	07/17/24 Full in service of GTNXP	FTS-1	26,333	Kingsgate	Malin	/16
Cascade Natural Gas Corporation /1	07/17/24 Full in service of GTNXP	FTS-1	6,667	Kingsgate	Malin	/16
Cascade Natural Gas Corporation <u>(20780)</u>	12/13/24 1/12/56	FTS-1	20,000	Kingsgate	Malin	/17
Intermountain Gas Company <u>(20181)</u>	12/13/24 1/12/55	FTS-1	79,000	Kingsgate	Malin	/17
Tourmaline Oil Marketing Corp. <u>(20184)</u>	12/13/24 12/12/57	FTS-1	51,000	Kingsgate	Malin	/17

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Negotiated Rate Agreements Under Rate Schedules FTS-1 and LFS-1

Explanatory Footnotes for Negotiated Rates
under Rate Schedules FTS-1 and LFS-1

- /1 This contract does not deviate in any material aspect from the Form of Service Agreement in this Tariff.
- /2 Unless otherwise noted, all Shippers pay GTN's maximum Reservation Charge, Delivery Charge, ACA, and contribute fuel in-kind in accordance with this Tariff.
- /3 Index Price References: Unless otherwise noted, references to "Daily Index Price" shall mean the price survey midpoint for the specified point as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the next available Gas Daily publication. Unless otherwise noted, the references to the "NGI FOM" for a specified point shall mean Natural Gas Intelligence's First of Month Bid Week Survey (Supplement to NGI's Weekly Gas Index) Spot Gas Price for the specified point.
- /4
 - a. GTN and Shipper have agreed to a fixed reservation ~~reservation~~ charge of \$.2565 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
 - b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the Rate Reduction shall expire and the negotiated rate shall revert to \$.27 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /5 ~~Reserved~~GTN and Shipper have agreed to a Fixed Reservation Rate Charge of \$0.26300 inclusive of the mileage and non-mileage components, which shall be applicable to the Primary Receipt and Delivery Points as well as secondary points, as follows:

~~Secondary Receipt Points: All points on GTN's system~~
~~Secondary Delivery Points: All points on GTN's system~~

~~In addition, Shipper shall pay all applicable charges and surcharges in accordance with GTN's FERC Gas Tariff.~~

- /6 ~~Reserved~~a. For the period January 1, 2019, to December 31, 2021, GTN and Shipper have agreed that the negotiated rate shall be \$0.085821 for the Monthly Reservation Charge for the Initial Quantity set forth in Exhibit B of the agreement, and \$0.033703 for the Monthly Reservation Charge for the Option Quantity set forth in Exhibit B of the agreement along with applicable surcharges.

~~b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the rate reduction described in a., above, shall expire and the negotiated rate shall revert to \$0.090338 per dekatherm per mile for the Monthly Reservation Charge for the Initial Quantity set forth in Exhibit B of the agreement, and \$0.035477 for the Monthly Reservation Charge for the Option Quantity set forth in Exhibit B of the agreement along with applicable surcharges.~~

/7 The Reservation charge shall be equal to the rate set forth in GTN's FERC Gas Tariff identified as FTS-1 E-2 (WWP), or its successor, multiplied by the appropriate Effective Period Percentage as shown in the following table.

Effective Period	Percentage
11/01/10-10/31/02	75%
11/01/02-10/31/03	80%
11/01/03-10/31/04	85%
11/01/04-10/31/05	90%
11/01/05-10/31/06	95%
11/01/06-10/31/25	100%

The Daily Delivery Charge shall be equal to the 100% load factor equivalent of the FTS-1 E-2 rate, or its successor, and shall be multiplied by the positive difference between (a) volumes delivered and (b) the contract MDQ times the appropriate Effective Period Percentage.

Daily Delivery Charge = [Dth Delivered - (MDQ * Effective Period %)] * 100% Load Factor Equivalent FTS-1 E-2

/8 Effective November 1, 2020 continuing until May 31, 2035, GTN and Shipper have agreed to a fixed reservation charge of \$0.2500 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

/9 a. GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

 b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.

/10 a. GTN and Shipper have agreed to a fixed Reservation Charge of \$0.2470 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2600 along with applicable surcharges.

/11 a. Effective November 1, 2019 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.

/12 a. Effective November 1, 2020 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective January 1, 2022 and continuing until May 31. 2035, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.

/13 Effective March 17, 2023 and continuing until March 16, 2057, GTN and Shipper have agreed to a fixed reservation charge of \$0.2800 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

/14 Reserved

/15 Reserved

/16 Reserved

/17 Reserved

/18 Reserved

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULE ITS-1 AND PAL

<u>SHIPPER</u>	<u>TERM OF CONTRACT</u>	<u>RATE SCHEDULE</u>	<u>DTH/D</u>	<u>PRIMARY RECEIPT POINT</u>	<u>PRIMARY DELIVERY POINT</u>	<u>RATE <i>12/13</i></u>
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STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULE ITS-1 AND PAL

Explanatory Footnotes for Negotiated Rates under Rate Schedule ITS-1 and PAL

~~/1 This contract does not deviate in any material aspect from the Form of Service Agreement in this Tariff.~~

~~/2 Unless otherwise noted, all Shippers pay GTN's maximum Mileage and Non-Mileage Charge, ACA, and contribute fuel in kind in accordance with this Tariff.~~

~~/3 Index Price References: Unless otherwise noted, references to "Daily Index Price" shall mean the price survey midpoint for the specified point as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the next available Gas Daily publication. Unless otherwise noted, the references to the "NGI FOM" for a specified point shall mean Natural Gas Intelligence's First of Month Bid Week Survey (Supplement to NGI's Weekly Gas Index) Spot Gas Price for the specified point.~~

NON-CONFORMING SERVICE AGREEMENTS
 PURSUANT TO § 154.112(b)

Name of Shipper	Contract Number	Rate Schedule	Effective Date	Termination Date
Cascade Natural Gas Corporation	152	FTS 1	11/1/1993	10/31/2023
Chevron USA Inc.	153	FTS 1	11/1/1993	10/31/2023
City of Burbank	154	FTS 1	11/1/1993	10/31/2023
IGI Resources, Inc.	158	FTS 1	11/1/1993	10/31/2013
Northern California Power Agency	163	FTS 1	11/1/1993	10/31/2023
Talisman Energy Inc	167	FTS 1	11/1/1993	10/31/2023
Paramount Resources US Inc.	168	FTS 1	11/1/1993	10/31/2023
Petro-Canada Hydrocarbons, Inc.	169	FTS 1	11/1/1993	10/31/2023
Sacramento Municipal Utility District	170	FTS 1	11/1/1993	10/31/2023
Avista Corporation	177	FTS 1	11/1/1993	10/31/2023
Avista Corporation	178	FTS 1	11/1/1993	10/31/2023
Cascade Natural Gas Corporation	179	FTS 1	11/1/1993	10/31/2023
Northwest Natural Gas Company	180	FTS 1	11/1/1993	10/31/2023
Puget Sound Energy, Inc.	181	FTS 1	11/1/1993	10/31/2023
Avista Corporation	182	FTS 1	11/1/1993	10/31/2023
Avista Corporation	2591	FTS 1	8/1/1995	10/31/2025
Avista Corporation	2857	FTS 1	11/1/1995	10/31/2025
Avista Corporation	2858	FTS 1	11/1/1995	10/31/2025
Iberdrola Renewables, Inc.	7828	FTS 1	6/3/2001	10/31/2025
Avista Corporation	8035	FTS 1	11/1/2001	10/31/2025
Pacific Gas and Electric Company	111	ITS 1	2/1/1992	10/31/2010
Northwest Natural Gas Company	112	ITS 1	4/1/1992	3/31/2011
Petro-Canada Hydrocarbons, Inc.	119	ITS 1	4/22/1992	4/22/2011
Morgan Stanley Capital Group Inc.	144	ITS 1	7/23/1993	9/30/2010
Shell Energy North America (US), L.P.	146	ITS 1	8/1/1993	8/1/2010
BP Canada Energy Marketing Corp.	4621	AIS 1	12/1/1996	12/31/2010
Sempra Energy Trading Corp.	4721	AIS 1	1/1/1997	12/31/2010
EnCana Marketing (USA) Inc.	4770	AIS 1	1/25/1997	12/31/2010
Nexen Marketing U.S.A., Inc.	6759	AIS 1	6/17/1999	12/31/2010
Shell Energy North America (US), L.P.	7047	AIS 1	4/10/2000	12/31/2010
Sierra Pacific Power Company	7068	AIS 1	4/27/2000	12/4/2019
City of Glendale	7804	AIS 1	5/30/2001	12/31/2021
Iberdrola Renewables, Inc.	7806	AIS 1	5/30/2001	12/31/2021
Petro-Canada Hydrocarbons, Inc.	7807	AIS 1	5/30/2001	12/31/2021
Chevron U.S.A. Inc.	7812	AIS 1	5/30/2001	12/31/2021
Salmon Resources Ltd.	7816	AIS 1	5/30/2001	12/31/2021
Constellation Energy Commodities Group, Inc.	8038	AIS 1	8/2/2001	8/31/2021
Enserco Energy Inc.	8176	AIS 1	11/27/2001	11/30/2021
CenocoPhillips Company	8228	AIS 1	1/8/2002	1/31/2022
UBS AG (London Branch)	8318	AIS 1	4/11/2002	4/30/2023

Concord Energy LLC	8421	AIS 1	7/22/2002	7/31/2012
Tenaska Marketing Ventures	8559	AIS 1	1/1/2003	12/31/2012
Cargill, Inc.	8594	AIS 1	3/19/2003	3/31/2013
Merrill Lynch Commodities, Inc.	8674	AIS 1	6/13/2003	6/13/2023
Apache Corporation	8670	AIS 1	7/1/2003	6/30/2013
Tenaska Marketing Ventures	8880	AIS 1	12/1/2003	11/30/2013
California Dept. of Water Resources	8887	AIS 1	12/1/2003	7/1/2011
United Energy Trading, LLC	9002	AIS 1	3/1/2004	2/28/2014
Select Natural Gas LLC	8978	AIS 1	3/3/2004	3/3/2014
National Fuel Marketing Company LLC	9035	AIS 1	4/27/2004	4/30/2014
Fortis Energy Marketing & Trading GP	9115	AIS 1	7/17/2004	6/30/2014
Powerex Corp.	9149	AIS 1	8/16/2004	7/31/2014
Louis Dreyfus Energy Services L.P.	9281	AIS 1	11/8/2004	10/31/2014
Pacific Summit Energy LLC	9285	AIS 1	11/15/2004	10/31/2010
Devlar Energy Marketing, LLC	9630	AIS 1	6/1/2005	5/31/2015
Suncor Energy Marketing Inc.	9774	AIS 1	10/1/2005	9/30/2015
CanNat Energy Inc.	10197	AIS 1	7/26/2006	7/25/2011
Eagle Energy Partners I, LP	10308	AIS 1	10/27/2006	10/31/2011
Sequent Energy Management LP	10336	AIS 1	11/1/2006	10/31/2010
Occidental Energy Marketing, Inc.	10359	AIS 1	12/22/2006	12/31/2010
NextEra Energy Power Marketing, LLC	10625	AIS 1	4/10/2008	4/30/2018
Natural Gas Exchange, Inc.	10639	AIS 1	4/29/2008	4/30/2018
Citigroup Energy Inc.	10646	AIS 1	5/30/2008	5/31/2018
IGI Resources, Inc.	4576	PS 1	12/1/1996	12/31/2010
Macquarie Cook Energy, LLC	4619	PS 1	12/1/1996	12/31/2010
Sempra Energy Trading Corp.	4720	PS 1	1/1/1997	12/31/2010
EnCana Marketing (USA) Inc.	4868	PS 1	3/1/1997	12/31/2010
Shell Energy North America (US), L.P.	4908	PS 1	3/5/1997	12/31/2010
Husky Gas Marketing Inc.	5348	PS 1	7/3/1997	12/31/2010
Enserco Energy Inc.	5677	PS 1	10/6/1997	12/31/2010
National Fuel Marketing Company LLC	5679	PS 1	10/7/1997	12/31/2010
United States Gypsum Company	5837	PS 1	11/3/1997	5/17/2010
Northwest Natural Gas Company	5992	PS 1	2/13/1998	12/31/2023
Chevron U.S.A. Inc.	6226	PS 1	5/14/1998	12/31/2010
San Diego Gas & Electric Company	6378	PS 1	8/25/1998	12/31/2010
Southern California Gas Company	6613	PS 1	12/14/1998	12/31/2010
Puget Sound Energy, Inc.	7061	PS 1	4/20/2000	4/20/2020
Hermiston Generating Company, L.P.	7798	PS 1	5/30/2001	12/31/2021
City of Glendale	7803	PS 1	5/30/2001	12/31/2021
Iberdrola Renewables, Inc.	7805	PS 1	5/30/2001	12/31/2021
Questar Energy Trading Company	7819	PS 1	5/30/2001	12/31/2021
El Paso Energy Marketing Company	7820	PS 1	5/30/2001	12/31/2021
Sempra Energy Trading Corp.	7833	PS 1	6/14/2001	6/8/2020
Constellation Energy Commodities Group, Inc.	8037	PS 1	8/2/2001	8/31/2021
ConocoPhillips Company	8229	PS 1	1/8/2002	1/31/2022
Tractebel Energy Marketing, Inc.	8283	PS 1	3/14/2002	3/31/2022
UBS AG (London Branch)	8316	PS 1	4/11/2002	4/30/2023

RWE Trading Americas Inc.	8324	PS-1	4/16/2002	4/30/2022
Fortis Energy Marketing & Trading GP	8340	PS-1	5/2/2002	5/31/2022
Concord Energy LLC	8406	PS-1	7/22/2002	7/31/2012
Select Natural Gas LLC	8534	PS-1	11/15/2002	10/31/2012
Tenaska Marketing Ventures	8539	PS-1	12/1/2002	11/30/2012
Cargill, Inc.	8595	PS-1	3/19/2003	3/31/2013
United Energy Trading, LLC	8652	PS-1	5/23/2003	5/31/2013
Apache Corporation	8668	PS-1	7/1/2003	6/30/2013
Occidental Energy Marketing, Inc.	8784	PS-1	9/10/2003	8/31/2013
Tenaska Marketing Ventures	8873	PS-1	12/1/2003	11/30/2013
California Dept. of Water Resources	8886	PS-1	12/1/2003	7/1/2011
Devon Canada Marketing Corporation	8923	PS-1	2/1/2004	1/31/2014
Merrill Lynch Commodities, Inc.	9018	PS-1	4/7/2004	4/7/2014
Pacific Summit Energy LLC	9173	PS-1	8/30/2004	8/30/2010
Louis Dreyfus Energy Canada LP	9263	PS-1	10/29/2004	10/31/2010
Louis Dreyfus Energy Services L.P.	9273	PS-1	11/4/2004	10/31/2014
Devlar Energy Marketing, LLC	9584	PS-1	5/2/2005	4/30/2015
Suncor Energy Marketing Inc.	9772	PS-1	10/1/2005	9/30/2015
J.P. Morgan Ventures Energy Corporation	9948	PS-1	2/1/2006	1/31/2016
CanNat Energy Inc.	10195	PS-1	7/26/2006	7/25/2011
Eagle Energy Partners I, LP	10310	PS-1	10/27/2006	10/31/2011
Sequent Energy Management LP	10332	PS-1	11/1/2006	10/31/2011
El Paso Ruby Holding Company, LLC	12071	FTS-1	11/1/2012	3/31/2018
Portland General Electric Company	17293	FTS-1	10/31/2015	10/31/2045
Cascade Natural Gas Corporation	20180	FTS-1	12/13/2024	1/12/2056
Intermountain Gas Company	20181	FTS-1	12/13/2024	1/12/2055
Tourmaline Oil Marketing Corp.	20184	FTS-1	12/13/2024	12/12/2057

6.19.4 Nominations.

(a) Information to be Provided with Nomination.

A Shipper may nominate for transportation service on GTN electronically in accordance with Section 6.34 of the General Terms and Conditions of this Tariff. In accordance with NAESB Standard 1.3.5, all nominations should include Shipper-defined begin dates and end dates. All nominations excluding intraday nominations should have roll-over options. Specifically, Shippers should have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of Shipper's contract.

All nominations shall include, at a minimum:

- a daily quantity of gas to be transported (expressed in Dekatherms);
- previously approved and valid receipt and delivery points; and
- shipper defined begin dates and end dates.

Shipper shall provide as a component of its nomination such business conditional data sets as may be required by GTN to enable it to identify, confirm, and schedule the nomination. Shipper shall also prioritize nominated receipts and deliveries when there is more than one supplier and more than one Shipper customer, respectively. Shipper designated priorities will be used to allocate gas when upstream and downstream nominations vary from GTN's Shipper nominations.

Shipper may nominate for any period of days, provided the nomination begin and end dates are within the term of the Shipper's Transportation Service Agreement or exhibit. Such nominations shall be deemed "Standing Nominations." All types of Nominations must be clearly and separately identified so that priorities of service can be distinguished. As required by NAESB Standard 1.3.19, overrun quantities should be requested on a separate transaction.

The receipt of the nomination is notice that all necessary regulatory approvals have been received and that valid upstream and downstream transportation and other contractual arrangements are in place.

(b) Nomination Cycles.

In accordance with NAESB Standard 1.3.2, GTN will utilize the following standard nomination cycles (all times are CCT pursuant to NAESB WGQ Standard 0.3.17):

(i) THE TIMELY NOMINATION CYCLE

On the day prior to gas flow:

1:00 p.m. Nominations leave control of the service requester;

1:15 p.m. Nominations are received by GTN (including from Title Transfer Tracking Service Providers (TTTSPs));

1:30 p.m. GTN sends the Quick Response to the service requester;

4:30 p.m. GTN receives completed confirmations from confirming parties;

5:00 p.m. Service requester and point operator receive scheduled quantities from GTN.

Scheduled quantities resulting from Timely Nominations should be effective at the start of the next Gas Day.

(ii) THE EVENING NOMINATION CYCLE

On the day prior to gas flow:

6:00 p.m. Nominations leave control of the service requester;

6:15 p.m. Nominations are received by GTN (including from TTTSPs);

6:30 p.m. GTN sends the Quick Response to the service requester;

8:30 p.m. GTN receives completed confirmations from confirming parties;

9:00 p.m. GTN provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Evening Nominations should be effective at the start of the next Gas Day.

(iii) THE INTRADAY 1 NOMINATION CYCLE

On the Current Gas Day:

10:00 a.m. Nominations leave control of the service requester;

10:15 a.m. Nominations are received by GTN (including from TTTSPs);

10:30 a.m. GTN sends the Quick Response to the service requester;

12:30 p.m. GTN receives completed confirmations from confirming parties;

1:00 p.m. GTN provides scheduled quantities to affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 1 Nominations should be effective at 2:00 p.m. on the current Gas Day.

(iv) THE INTRADAY 2 NOMINATION CYCLE
On the current Gas Day:

2:30 p.m. Nominations leave control of the service requester;

2:45 p.m. Nominations are received by GTN (including from TTTSPs);

3:00 p.m. GTN sends the Quick Response to the service requester;

5:00 p.m. GTN receives completed confirmations from confirming parties;

5:30 p.m. GTN provides scheduled quantities to the affected service requester and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 2 Nominations should be effective at 6:00 p.m. on the current Gas Day.

(v) THE INTRADAY 3 NOMINATION CYCLE
On the current Gas Day:

7:00 p.m. Nominations leave control of the service requester;

7:15 p.m. Nominations are received by GTN (including from TTTSPs);

7:30 p.m. GTN sends the Quick Response to the service requester;

9:30 p.m. GTN receives completed confirmations from confirming parties;

10:00 p.m. GTN provides scheduled quantities to the affected service requester and point operator.

Scheduled quantities resulting from Intraday 3 Nominations should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the Intraday 3 Nomination Cycle.

(vi) For purposes of NAESB Standards 1.3.2(ii), (iii), (iv) and (v) (reflected in Sections 6.19.4(b)(ii) through 6.19.4(b)(v) above), the word "provides" shall mean, for transmittals pursuant to NAESB Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

Transporter shall, at the end of each business day, make available to each Shipper information containing scheduled quantities including scheduled intraday nominations and any other scheduling changes.

GTN shall have the discretion to accept nominations at such later times as operating conditions permit and without detrimental impact to other Shippers and upon confirmation that corresponding upstream and downstream arrangements in a manner satisfactory to GTN have been made. In the event later nominations are accepted, GTN will schedule those nominations after the nominations received before the nominations deadline, which is in accordance with NAESB Standard 1.3.6, that states nominations received after nomination deadline should be scheduled after the nominations received before the nomination deadline.

(c) Changes to Nominations.

(1) Changes to Standing Nominations.

In accordance with NAESB Standard 1.3.7, all nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only. A nomination for a period within the start and end dates of a Standing Nomination replaces the Standing Nomination for the specific gas day(s) only and does not replace the remainder of the Standing Nomination.

Such nominations must be received by GTN's Transportation Department in accordance with the scheduling timelines set out in Section 6.19.4(b).

In the event GTN does not receive information of upstream or downstream adjustments, GTN shall use the lesser of the new nomination or the previous nomination.

(2) Intraday Nominations.

In accordance with NAESB Standard 1.3.8, all transportation service providers should allow for intraday nominations. Requests to amend previously scheduled nominations may be accepted during the gas day, subject to operational conditions and, further that corresponding upstream and downstream adjustments in a manner satisfactory to GTN can be confirmed. In accordance with NAESB Standard 1.3.11, such intraday nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas. A request to increase a nomination for firm transportation up to the MDQ specified in the Service Agreement will be accommodated to the extent operating conditions permit. Firm intraday nominations other than during the Intraday 32 Nomination Cycle shall have priority over nominated and scheduled interruptible volumes. Interruptible intraday nominations other than during the Intraday 32 Nomination Cycle shall have priority over other nominated and scheduled interruptible volumes subject to the interruptible service priorities set forth in Section 6.19.2.

Intraday Nominations do not have roll-over options and will replace the Standing Nomination only for the duration of the Gas Day. Quantities for Intraday Nominations will be expressed in Dekatherms, and represent the total quantities to be delivered prior to the end of the effective Gas Day.

(3) In accordance with NAESB Standard 1.3.9, all nominations, including Intraday Nominations, should be based on a daily quantity; thus, an Intraday Nominator need not submit an hourly nomination. Intraday nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the Intraday Nomination, if not otherwise addressed in transporter's contract or tariff.

(d) Information Reliability.

GTN shall be allowed to rely conclusively on the information submitted as part of the nomination in confirming the nomination for scheduling and allocation. Shipper must provide electronically to GTN Shipper's current designated contact, after hours and emergency telephone numbers. Such information must be updated as often as changes to such information occurs. GTN may rely solely upon the information provided by Shipper and will not be liable to Shipper if Shipper's contact information is outdated and communication attempts with such Shipper are unsuccessful.

(e) Uniform Hourly Rates.

Scheduled quantities will be received and delivered at a uniform hourly rate of confirmed quantity divided by 24, unless as determined by GTN, variance from the hourly rate will not be detrimental to the operation of the pipeline or adversely affect other GTN Shippers.

(f) North American Energy Standards Board Standards.

Nominations for service on GTN shall be further governed by the following standards adopted by the North American Energy Standards Board.

1.3.13; 1.3.14; 1.3.16; 1.3.22; and 1.3.23.

(g) Nomination of Service Fee.

GTN may, upon mutual agreement with Shipper, enter into agency agreements on third-party pipelines that will allow GTN to place transportation service nominations for Shipper on both GTN and other third-party pipelines. A nomination of service fee shall be negotiated between GTN and Shipper for such service. GTN will provide this service on a non-discriminatory basis.