

North Baja Pipeline, LLC 700 Louisiana Street, Suite 1300 Houston, TX 77002-2700

Sorana Linder Director, Rates, Tariffs and Modernization tel 832.320.5209 email sorana_linder@tcenergy.com www.tcplus.com/north%20baja

November 11, 2021

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: North Baja Pipeline, LLC Compliance Filing Docket No. RP22-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations, ¹ North Baja Pipeline, LLC ("North Baja") respectfully submits for filing the tariff section included as Appendix A to be part of its FERC Gas Tariff, First Revised Volume No. 1 ("Tariff"). The purpose of the instant filing is to reflect implementation of certain North American Energy Standards Board ("NAESB") Standards in compliance with FERC Order No. 587-Z.² North Baja respectfully requests that the Commission accept the tariff section included as Appendix A to become effective June 1, 2022.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2021).

² Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-Z, 176 FERC ¶ 61,015 (2021) ("Order No. 587-Z").

Sandra L. Mazan * Legal Counsel North Baja Pipeline, LLC 700 Louisiana Street, Suite 1300 Houston, Texas 77002-2700 Tel. (832)320-5939 Email: sandra_mazan@tcenergy.com Sorana Linder Director, Rates, Tariffs and Modernization Jonathan Scullion * Manager, Tariffs North Baja Pipeline, LLC 700 Louisiana Street, Suite 1300 Houston, Texas 77002-2700 Tel. (832) 320-5520 Email: jonathan scullion@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

In Order No. 587-Z, the Commission adopted the most recent version of the NAESB Wholesale Gas Quadrant ("WGQ") Standards, Version 3.2 ("3.2 Standards"), and set forth the requirement that tariff records be filed to reflect the changed standards by November 12, 2021, to become effective June 1, 2022.³ The implementation of the 3.2 Standards and regulations will promote the additional efficiency and reliability of the natural gas industry's operations, thereby helping the Commission to carry out its responsibilities under the NGA. Further, the implementation of these standards will enhance the natural gas industry's computer security requirements. In addition, the implementation of these data requirements will provide additional transparency to Informational Postings web sites and will improve communication standards.⁴ Pipelines must designate a single, separate, tariff record under which every NAESB standard currently incorporated by reference by the Commission is listed, and a) specify within such tariff record whether a standard is incorporated by reference, or identify the tariff provision that complies with the standard; and b) provide a statement identifying any standards for which the pipeline has been granted a waiver, extension of time, or other variance with respect to compliance with the standard.⁵

³ The 3.2 Standards are designed to enhance the natural gas industries' system and software security measures and to clarify the processing of certain business transactions. The 3.2 Standards will replace the currently incorporated version (Version 3.1) of these standards that the Commission previously incorporated by reference in 2018 pursuant to *Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-Y*, 165 FERC ¶ 61,109 (2018). Order No. 587-Z, at PP 2, 5.

⁴ *Id.* at P 2.

⁵ Id. at P 27. Further, at P 27 part (3), Order No. 587-Z requires that if a pipeline is requesting a continuation of an existing waiver or extension of time, it must include in a table in its transmittal letter the standard for which a waiver or extension of time was granted and the docket number or order citation to the proceeding in which the waiver or extension was granted. North Baja has not previously been granted a waiver or extension of time to comply with any specific standards.

Since the issuance of Order No. 587-Z, North Baja has undergone a process of identifying the changes necessary to implement the 3.2 Standards. Specifically, North Baja has updated Section 6.40 of the General Terms and Conditions of its Tariff, consistent with the sample tariff record provided by the Commission,⁶ to identify each NAESB 3.2 Standard and whether the standard is incorporated by reference or to identify the tariff provision in which the standard is contained within the Tariff.

Effective Date

North Baja requests that the Commission accept the tariff section included as Appendix A to become effective June 1, 2022.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Sections 154.7 and 154.201 of the Commission's regulations and Order No. 714,⁷ North Baja is submitting the following XML filing package, which includes:

- 1. This transmittal letter;
- 2. A clean tariff section (Appendix A); and
- 3. A marked tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of North Baja's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at North Baja's principal place of business.

⁶ The Commission posted on its eLibrary website a sample tariff record which provides an illustrative example to aid pipelines in their preparation of Order No. 587-Z compliance filings. *See Sample Tariff Record, General Terms and Conditions in Compliance with 18 CFR § 284.12*, Docket No. RM96-1-042 (issued July 15, 2021).

⁷ Electronic Tariff Filings, 124 FERC ¶ 61,270 (2008) ("Order No. 714").

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully Submitted,

NORTH BAJA PIPELINE, LLC

Smould

Sorana Linder Director, Rates, Tariffs and Modernization

Enclosures

Appendix A

North Baja Pipeline, LLC FERC Gas Tariff, First Revised Volume No. 1

Clean Tariff

Tariff Section

Version

6.40 - GT&C, Gas Industry Standards

v.8.0.0

6.40 GAS INDUSTRY STANDARDS

Compliance with 18 CFR, Section 284.12

NBP has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.2, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

NAESB Standard	Tariff record
1.3.1	GT&C – Definitions, 6.1.1
1.3.2(i-vi)	GT&C – Nomination Cycles, 6.14.2
1.3.5	GT&C – Information to be Provided with Nomination, 6.14.1
1.3.6	GT&C – Nomination Cycles, 6.14.2(e)
1.3.7	GT&C – Changes to Nominations, 6.14.3(a)
1.3.8	GT&C – Changes to Nominations, 6.14.3(b)
1.3.9	GT&C – Changes to Nominations, 6.14.3(c)
1.3.11	GT&C – Changes to Nominations, 6.14.3(b)
1.3.19	GT&C – Information to be Provided with Nomination, 6.14.1
2.3.7	GT&C – Inspection of Equipment and Records, 6.5.2
2.3.9	GT&C – Definitions, 6.1.6
2.3.11	GT&C – Inspection of Equipment and Records, 6.5.2
2.3.14	GT&C – Inspection of Equipment and Records, 6.5.2
3.3.14	GT&C – Billing, 6.6.1
3.3.15	GT&C – Adjustment of Billing Error, 6.7.5
3.3.17	GT&C – Payment Under All Rate Schedules, 6.7.1
3.3.18	GT&C – Payment Under All Rate Schedules, 6.7.1
3.3.19	GT&C – Payment Under All Rate Schedules, 6.7.1
5.3.2	GT&C – Scheduling of Parcels, Bids, and Notifications, 6.19.8
5.3.3	GT&C – Allocation of Parcels, 6.19.7(a)
5.3.7	GT&C – Capacity Reput, 6.19.10
5.3.8	GT&C – Reput Method and Rights, 6.19.11
5.3.13	GT&C – Bidding for a Parcel, 6.19.6(d)
5.3.14	GT&C – Posting of a Parcel, 6.19.5
5.3.15	GT&C – Bidding for a Parcel, 6.19.6(d)
5.3.26	GT&C – Notice Requirements, 6.19.3(c)
5.3.55	GT&C – Capacity Recall, 6.19.9

North Baja Pipeline, LLC FERC Gas Tariff First Revised Volume No. 1

Standards Incorporated by Reference:

Additional Standards:

General:

Definition: 0.2.5

Standards: 0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards: 0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions: 0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards: 0.3.18, 0.3.20, 0.3.21, 0.3.22

Data Sets: 0.4.2, 0.4.3

Location Data Download:

Standards: 0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset: 0.4.4

Storage Information:

Data Sets:

Issued: November 11, 2021 Effective: June 1, 2022

0.4.1

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 12.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

 $\begin{array}{l}1.3.3, 1.3.4, 1.3.13, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.20, 1.3.21, 1.3.22,\\1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.32, 1.3.33,\\1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44,\\1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65,\\1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76,\\1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82\end{array}$

Data Sets: 1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

Definitions: 2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

 $\begin{array}{l} 2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.10, 2.3.12, 2.3.13, 2.3.15, 2.3.16, \\ 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.28, \\ 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, \\ 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, \\ 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66\end{array}$

Data Sets: 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

Invoicing Related Standards:

Definition: 3.2.1

Standards: 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

Issued: November 11, 2021 Effective: June 1, 2022

PART 6.40 6.40 - GT&C Gas Industry Standards v.8.0.0 Superseding v.7.0.0

Data Sets: 3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

 $\begin{array}{l} 4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, \\ 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, \\ 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, \\ 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, \\ 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.84, 4.3.85, \\ 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, \\ 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, 4.3.106, \\ 4.3.107, 4.3.108, 4.3.109, 4.3.110 \end{array}$

Capacity Release Standards:

Definitions: 5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

Standards:

5.3.1, 5.3.4, 5.3.5, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.16, 5.3.18, 5.3.19, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.44, 5.3.45, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.51, 5.3.52, 5.3.53, 5.3.54, 5.3.56, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Data Sets:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28,

Issued: November 11, 2021 Effective: June 1, 2022

10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38, 10.2.39

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27, 10.3.28, 10.3.29

Appendix B

North Baja Pipeline, LLC FERC Gas Tariff, First Revised Volume No. 1

Marked Tariff

Tariff Section

Version

6.40 - GT&C, Gas Industry Standards

v.8.0.0

6.40 GAS INDUSTRY STANDARDS

Compliance with 18 CFR, Section 284.12

NBP has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.42, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

NAESB Standard	Tariff record
1.3.1	$\overline{\text{GT}\&\text{C}-\text{Def}}$ initions, 6.1.1
1.3.2(i-vi)	GT&C – Nomination Cycles, 6.14.2
1.3.5	GT&C – Information to be Provided with Nomination, 6.14.1
1.3.6	GT&C – Nomination Cycles, 6.14.2(e)
1.3.7	GT&C – Changes to Nominations, 6.14.3(a)
1.3.8	GT&C – Changes to Nominations, 6.14.3(b)
1.3.9	GT&C – Changes to Nominations, 6.14.3(c)
1.3.11	GT&C – Changes to Nominations, 6.14.3(b)
1.3.19	GT&C – Information to be Provided with Nomination, 6.14.1
2.3.7	GT&C – Inspection of Equipment and Records, 6.5.2
2.3.9	GT&C – Definitions, 6.1.6
2.3.11	GT&C – Inspection of Equipment and Records, 6.5.2
2.3.14	GT&C – Inspection of Equipment and Records, 6.5.2
3.3.14	GT&C – Billing, 6.6.1
3.3.15	GT&C – Adjustment of Billing Error, 6.7.5
3.3.17	GT&C – Payment Under All Rate Schedules, 6.7.1
3.3.18	GT&C – Payment Under All Rate Schedules, 6.7.1
3.3.19	GT&C – Payment Under All Rate Schedules, 6.7.1
5.3.2	GT&C – Scheduling of Parcels, Bids, and Notifications, 6.19.8
5.3.3	GT&C – Allocation of Parcels, 6.19.7(a)
5.3.7	GT&C – Capacity Reput, 6.19.10
5.3.8	GT&C – Reput Method and Rights, 6.19.11
5.3.13	GT&C – Bidding for a Parcel, 6.19.6(d)
5.3.14	GT&C – Posting of a Parcel, 6.19.5
5.3.15	GT&C – Bidding for a Parcel, 6.19.6(d)
5.3.26	GT&C – Notice Requirements, 6.19.3(c)
5.3.55	GT&C – Capacity Recall, 6.19.9

North Baja Pipeline, LLC FERC Gas Tariff First Revised Volume No. 1

Standards Incorporated by Reference:

Additional Standards:

General:

Definition: 0.2.5

Standards: 0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards: 0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions: 0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards: 0.3.18, 0.3.20, 0.3.21, 0.3.22

Data Sets: 0.4.2, 0.4.3

Location Data Download:

Standards: 0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset: 0.4.4

Storage Information:

Data Sets:

Issued: November 11, 2021 Effective: June 1, 2022

0.4.1

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 12.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

 $\begin{array}{l}1.3.3, 1.3.4, 1.3.13, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.20, 1.3.21, 1.3.22,\\1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.32, 1.3.33,\\1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44,\\1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65,\\1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76,\\1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82\end{array}$

Data Sets: 1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

Definitions: 2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

 $\begin{array}{l} 2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.10, 2.3.12, 2.3.13, 2.3.15, 2.3.16, \\ 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.28, \\ 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, \\ 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, \\ 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66\end{array}$

Data Sets: 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

Invoicing Related Standards:

Definition: 3.2.1

Standards: 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

Issued: November 11, 2021 Effective: June 1, 2022

North Baja Pipeline, LLC FERC Gas Tariff First Revised Volume No. 1 PART 6.40 6.40 - GT&C Gas Industry Standards v.8.0.0 Superseding v.7.0.0

Data Sets: 3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

 $\begin{array}{l} 4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, \\ 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, \\ 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, \\ 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, \\ 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, \underbrace{\textbf{4.3.83}}_{\textbf{4.3.85}}, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, \\ 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, \\ 4.3.106, \underbrace{\textbf{4.3.107}}_{\textbf{4.3.107}}, \underbrace{\textbf{4.3.109}}_{\textbf{4.3.110}}, \underbrace{\textbf{4.3.101}}_{\textbf{4.3.101}}, \underbrace{\textbf{4.3.102}}_{\textbf{4.3.103}}, \underbrace{\textbf{4.3.104}}_{\textbf{4.3.105}}, \underbrace{\textbf{4.3.106}}_{\textbf{4.3.107}}, \underbrace{\textbf{4.3.109}}_{\textbf{4.3.110}}, \underbrace{\textbf{4.3.101}}_{\textbf{4.3.105}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.107}}, \underbrace{\textbf{4.3.108}}_{\textbf{4.3.109}}, \underbrace{\textbf{4.3.110}}_{\textbf{4.3.101}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.105}}, \underbrace{\textbf{4.3.106}}_{\textbf{4.3.107}}, \underbrace{\textbf{4.3.108}}_{\textbf{4.3.109}}, \underbrace{\textbf{4.3.100}}_{\textbf{4.3.110}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.105}}, \underbrace{\textbf{4.3.106}}_{\textbf{4.3.107}}, \underbrace{\textbf{4.3.108}}_{\textbf{4.3.109}}, \underbrace{\textbf{4.3.100}}_{\textbf{4.3.110}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.105}}, \underbrace{\textbf{4.3.106}}_{\textbf{4.3.107}}, \underbrace{\textbf{4.3.108}}_{\textbf{4.3.109}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.106}}, \underbrace{\textbf{4.3.107}}_{\textbf{4.3.108}}, \underbrace{\textbf{4.3.109}}_{\textbf{4.3.110}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.105}}, \underbrace{\textbf{4.3.106}}_{\textbf{4.3.107}}, \underbrace{\textbf{4.3.106}}_{\textbf{4.3.107}}, \underbrace{\textbf{4.3.106}}_{\textbf{4.3.109}}, \underbrace{\textbf{4.3.106}}_{\textbf{4.3.100}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.100}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.100}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.100}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.100}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.100}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.100}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.105}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.105}}, \underbrace{\textbf{4.3.106}}_{\textbf{4.3.105}}, \underbrace{\textbf{4.3.105}}_{\textbf{4.3.105}}, \underbrace{\textbf{4.3.105}}$

Capacity Release Standards:

Definitions: 5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

Standards:

5.3.1, 5.3.4, 5.3.5, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.16, 5.3.18, 5.3.19, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.44, 5.3.45, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.51, 5.3.52, 5.3.53, 5.3.54, 5.3.56, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Data Sets:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

Internet Electronic Transport Related Standards:

Definitions:

 $10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, \\10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, \\10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, \\10.2.28, 10.2.29, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2.28, 10.2.29, 10.2, 10.2, 10.2, 10.2, 1$

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10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38, <u>10.2.39</u>

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27, 10.3.28, 10.3.29