

March 28, 2019

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426 **Great Lakes Gas Transmission Limited Partnership** 700 Louisiana Street, Suite 700 Houston, TX 77072-2700

John A. Roscher Director, Rates & Tariffs

**Tel** 832.320.5675

**Email** john\_roscher@transcanada.com **Web** www.tcplus.com/Great%20Lakes

Re: Great Lakes Gas Transmission Limited Partnership Compliance Filing Docket No. RP19-\_\_\_\_\_-000

## Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,<sup>1</sup> Great Lakes Gas Transmission Limited Partnership ("Great Lakes") respectfully submits for filing the tariff section included as Appendix A to be part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). The purpose of the instant filing is to reflect implementation of the North American Energy Standards Board ("NAESB") Standards to comply with FERC Order No. 587-Y.<sup>2</sup> Great Lakes respectfully requests that the Commission accept the tariff section included as Appendix A to become effective August 1, 2019.

# Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

<sup>&</sup>lt;sup>1</sup> 18 C.F.R. Part 154 (2019).

<sup>&</sup>lt;sup>2</sup> Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-Y, 165 FERC ¶ 61,109 (2018). ("Order No. 587-Y").

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# Statement of Nature, Reasons and Basis for Filing

In Order No. 587-Y, the Commission adopted the most recent version of the NAESB Wholesale Gas Quadrant ("WGQ") Standards, Version 3.1 ("3.1 Standards"), and set forth the requirement that tariff records be filed to reflect the changed standards by April 1, 2019, to become effective August 1, 2019.<sup>3</sup> The implementation of the 3.1 Standards and regulations will promote additional efficiency and reliability of the natural gas industry's operations, thereby helping the Commission to carry out its responsibilities under the NGA.<sup>4</sup> Pipelines must designate a single, separate, tariff record within which every NAESB standard currently incorporated by reference by the Commission is listed, and a) specify within such tariff record whether a standard is incorporated by reference, or identify the tariff provision that complies with the standard; and b) provide a statement identifying any standards for which the pipeline has been granted a waiver, extension of time, or other variance with respect to compliance with the standard.<sup>5</sup>

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<sup>\*</sup> Persons designated for official service pursuant to Rule 2010.

The 3.1 Standards are designed to clarify the processing of certain business transactions and replace the earlier version of these standards that the Commission previously incorporated by reference in 2015 pursuant to Standards for Business Practice of Interstate Natural Gas Pipelines; Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities, Order No. 587-W, 153 FERC ¶ 61,061 (2015). Order No. 587-Y at P 7.

<sup>&</sup>lt;sup>4</sup> 15 U.S.C. 717 (2012). Order No. 587-Y at P 2.

<sup>&</sup>lt;sup>5</sup> Order No. 587-Y, at P 25. Further, at P 25 part (3), Order No. 587-Y requires that if a pipeline is requesting a continuation of an existing waiver or extension of time, it must include in a table in its transmittal the standard for which a waiver or extension of time was granted and the docket number or order citation to the proceeding in which the waiver or extension was granted. Great Lakes has not previously been granted a waiver or extension of time to comply with any specific standards.

Since the issuance of Order No. 587-Y, Great Lakes has undergone a process of identifying the changes necessary to implement the 3.1 Standards. Specifically, Great Lakes has updated Section 6.23 of the General Terms and Conditions of its Tariff, consistent with the sample tariff record provided by the Commission,<sup>6</sup> to identify NAESB 3.1 Standards and whether each standard is incorporated by reference or to identify the tariff provision in which the standard is contained within the Tariff.

# Effective Date

Great Lakes requests that the Commission accept the tariff section included as Appendix A to become effective August 1, 2019.

# Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

# Contents of Filing

In accordance with Sections 154.7 and 154.201 of the Commission's regulations and Order No. 714,<sup>7</sup> Great Lakes is submitting the following XML filing package, which includes:

- 1. This transmittal letter;
- 2. A clean tariff section (Appendix A); and
- 3. A marked tariff section (Appendix B).

# Certificate of Service

As required by Sections 154.7(b) and 124.208 of the Commission's regulations, copies of this filing are being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff section, is available during regular business hours for public inspection at Great Lakes' principal place of business.

<sup>&</sup>lt;sup>6</sup> The Commission posted on its eLibrary website a sample tariff record which provides an illustrative example to aid pipelines in their preparation of Order No. 587-Y compliance filings.

<sup>&</sup>lt;sup>7</sup> Electronic Tariff Filings, 124 FERC ¶ 61,270 (2008) ("Order No. 714").

Pursuant to Section 385.2005, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully Submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

John A. Roscher

Director, Rates & Tariffs

Enclosures

# Appendix A

# Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1 Clean Tariff

<u>Tariff Section</u> <u>Version</u>

Section 6.23 - GT&C, NAESB Standards

v.4.0.0

# 6.23 NAESB STANDARDS

Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

# Standards not Incorporated by Reference and their Location in Tariff:

NAESB Standard	Tariff record
1.2.3	GT&C, General Nomination Guidelines, 6.3.1(g)
1.2.4	GT&C, Nomination Timeline, 6.3.2
1.3.1	GT&C, Definitions, 6.1(12)
1.3.2(i-vi)	GT&C, Nomination Timeline, 6.3.2(b)
1.3.5	GT&C, General Nomination Guidelines, 6.3.1(f)
1.3.6	GT&C, Nomination Timeline, 6.3.2(b)
1.3.8	GT&C, Nomination Timeline, 6.3.2(a)
1.3.9	GT&C, General Nomination Guidelines, 6.3.1(a)
1.3.11	GT&C, Nomination Timeline, 6.3.2(d)
1.3.13	GT&C, Nomination Timeline, 6.3.2(e)
1.3.16	GT&C, Transporter's Use, 6.27(a)
1.3.17	GT&C, General Nomination Guidelines, 6.3.1(g)
1.3.18	GT&C, General Nomination Guidelines, 6.3.1(g)
1.3.19	GT&C, General Nomination Guidelines, 6.3.1(a)
1.3.33	GT&C, Nomination Timeline, 6.3.2(d)
2.2.2	GT&C, Imbalance Netting and Trading, 6.3.9(A)
2.2.3	GT&C, Imbalance Netting and Trading, 6.3.9(B)
2.3.7	GT&C, Measurement, 6.6(8)
2.3.14	GT&C, Correction Methods, 6.7.5(d)
2.3.16	GT&C, Imbalances and Penalties, 6.3.3
2.3.18	GT&C, Imbalances and Penalties, 6.3.3
2.3.26	GT&C, Imbalances and Penalties, 6.3.3
2.3.28	GT&C, Imbalances and Penalties, 6.3.3
3.2.1	GT&C, Definitions, 6.1(3)
3.3.10	GT&C, Billing, 6.9.1
3.3.14	GT&C, Imbalances and Penalties, 6.3.3; and
	GT&C, Billing, 6.9.1
3.3.15	GT&C, Adjustment of Billing Errors, 6.9.5
3.3.17	GT&C, Payment, 6.9.3
3.3.18	GT&C, Payment, 6.9.3

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Accepted:

3.3.19	GT&C, Failure to Pay, 6.9.4
5.2.3	GT&C, Definitions, 6.15.1(G)
5.3.1	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(B)
5.3.2	GT&C, Pre-arranged Releases Where Bidding is Not
3.3.2	Required, 6.15.13(D); and
	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(B)
5.3.3	GT&C, Procedure for Biddable Capacity  GT&C, Procedure for Biddable Capacity
3.3.3	Releases, 6.15.14(B)(1) and (F)(3)
5.3.5	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(A)(9)
5.3.7	GT&C, Recall and Reput, 6.15.3
5.3.8	GT&C, Recall and Reput, 6.15.3(B)
5.3.10	GT&C, Pre-arranged Releases Where Bidding is Not
	Required, 6.15.13(B)
5.3.13	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(E)
5.3.14	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(C)
5.3.15	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(E)
5.3.16	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(C)
5.3.19	GT&C, Definitions, 6.15.1(A)
5.3.21	GT&C, Rate, 6.15.6(D)
5.3.23	Statement of Rates, Rate Schedules FT, LFT & EFT, 4.1
5.3.25	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(F)(1)
5.3.26	GT&C, Rate, 6.15.6(A); and
	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(A)(9) and (B)(1)
5.3.44	GT&C, Recall and Reput, 6.15.3(A)
5.3.45	GT&C, Recall and Reput, 6.15.3(A)
5.3.47	GT&C, Recall and Reput, 6.15.3(A)
5.3.48	GT&C, Recall and Reput, 6.15.3(A)
5.3.50	GT&C, Pre-arranged Releases Where Bidding is Not
	Required, 6.15.13(B)(4); and
	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(A)(4)
5.3.51	GT&C, Pre-arranged Releases Where Bidding is Not
	Required, 6.15.13(B)(4); and
	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(A)(4)
5.3.53	GT&C, Recall and Reput, 6.15.3(E)
5.3.54	GT&C, Recall and Reput, 6.15.3(C)
5.3.55	GT&C, Recall and Reput, 6.15.3(A)

# **Standards Incorporated by Reference:**

Additional Standards:

General:

Definition:

0.2.5

Standards:

0.3.1, 0.3.2, 0.3.16, 0.3.17

Credit Worthiness:

Standards:

0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:

0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards:

0.3.18, 0.3.20, 0.3.21, 0.3.22

Datasets:

0.4.2, 0.4.3

Location Data Download:

Standards:

0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset:

0.4.4

**Storage Information** 

Data Sets:

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0.4.1

## Nomination Related Standards:

#### Definitions:

1.2.1, 1.2.2, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

## Standards:

1.3.3, 1.3.4, 1.3.7, 1.3.14, 1.3.15, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.32, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

## Data Sets:

1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

# Flowing Gas Related Standards:

## Definitions:

2.2.1, 2.2.4, 2.2.5

## Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.9, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.15, 2.3.17, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

## Data Sets:

2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

# **Invoicing Related Standards:**

## Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

## Data Sets:

3.4.1, 3.4.2, 3.4.3, 3.4.4

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# Quadrant Electronic Delivery Mechanism Related Standards:

# Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

# Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, 4.3.106

# Capacity Release Related Standards:

## Definitions:

5.2.1, 5.2.2, 5.2.4, 5.2.5

## Standards:

5.3.4, 5.3.9, 5.3.11, 5.3.12, 5.3.18, 5.3.20, 5.3.22, 5.3.24, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.49, 5.3.52, 5.3.56, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

# Data Sets:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

# Internet Electronic Transport Related Standards:

## Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

# Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

# Appendix B

# Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1 Marked Tariff

<u>Tariff Section</u> <u>Version</u>

Section 6.23 - GT&C, NAESB Standards

v.4.0.0

# 6.23 NAESB STANDARDS

# Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.0, and the standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [\*], which are required by the Commission in 18 CFR, Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

# Standards not Incorporated by Reference and their Location in Tariff:

NAESB Standard	Tariff record
1.2.3	GT&C, General Nomination Guidelines, 6.3.1(g)
1.2.4	GT&C, Nomination Timeline, 6.3.2
1.3.1*	GT&C, Definitions, 6.1(12)
1.3.2(i-vi)	GT&C, Nomination Timeline, 6.3.2(b)
1.3.5 <u>*</u>	GT&C, General Nomination Guidelines, 6.3.1(f)
1.3.6	GT&C, Nomination Timeline, 6.3.2(b)
1.3.8 <u>*</u>	GT&C, Nomination Timeline, 6.3.2(a)
1.3.9 <u>*</u>	GT&C, General Nomination Guidelines, 6.3.1(a)
1.3.11*	GT&C, Nomination Timeline, 6.3.2(d)
1.3.13	GT&C, Nomination Timeline, 6.3.2(e)
1.3.16	GT&C, Transporter's Use, 6.27(a)
1.3.17	GT&C, General Nomination Guidelines, 6.3.1(g)
1.3.18	GT&C, General Nomination Guidelines, 6.3.1(g)
1.3.19	GT&C, General Nomination Guidelines, 6.3.1(a)
1.3.33 <u>*</u>	GT&C, Nomination Timeline, 6.3.2(d)
2.2.2	GT&C, Imbalance Netting and Trading, 6.3.9(A)
2.2.3	GT&C, Imbalance Netting and Trading, 6.3.9(B)
2.3.7	GT&C, Measurement, 6.6(8)
2.3.14	GT&C, Correction Methods, 6.7.5(d)
2.3.16	GT&C, Imbalances and Penalties, 6.3.3
2.3.18	GT&C, Imbalances and Penalties, 6.3.3
2.3.26	GT&C, Imbalances and Penalties, 6.3.3

2.3.28	GT&C, Imbalances and Penalties, 6.3.3
3.2.1	GT&C, Definitions, 6.1(3)
3.3.10	GT&C, Billing, 6.9.1
3.3.14	GT&C, Imbalances and Penalties, 6.3.3; and
3.3.14	GT&C, Billing, 6.9.1
3.3.15	GT&C, Adjustment of Billing Errors, 6.9.5
3.3.17	GT&C, Payment, 6.9.3
3.3.18	GT&C, Payment, 6.9.3
3.3.19	GT&C, Failure to Pay, 6.9.4
5.2.3	GT&C, Definitions, 6.15.1(G)
5.3.1	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(B)
5.3.2	GT&C, Pre-arranged Releases Where Bidding is Not
3.3.2	Required, 6.15.13(D); and
	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(B)
5.3.3	GT&C, Procedure for Biddable Capacity
0.0.0	Releases, 6.15.14(B)(1) and (F)(3)
5.3.5	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(A)(9)
5.3.7	GT&C, Recall and Reput, 6.15.3
5.3.8	GT&C, Recall and Reput, 6.15.3(B)
5.3.10	GT&C, Pre-arranged Releases Where Bidding is Not
0.0.10	Required, 6.15.13(B)
5.3.13	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(E)
5.3.14	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(C)
5.3.15	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(E)
5.3.16	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(C)
5.3.19	GT&C, Definitions, 6.15.1(A)
5.3.21	GT&C, Rate, 6.15.6(D)
5.3.23	Statement of Rates, Rate Schedules FT, LFT & EFT, 4.1
5.3.25	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(F)(1)
5.3.26	GT&C, Rate, 6.15.6(A); and
	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(A)(9)
	and (B)(1)
5.3.44	GT&C, Recall and Reput, 6.15.3(A)
5.3.45	GT&C, Recall and Reput, 6.15.3(A)
5.3.47	GT&C, Recall and Reput, 6.15.3(A)
5.3.48	GT&C, Recall and Reput, 6.15.3(A)
5.3.50	GT&C, Pre-arranged Releases Where Bidding is Not
	Required, 6.15.13(B)(4); and
	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(A)(4)
5.3.51	GT&C, Pre-arranged Releases Where Bidding is Not
	Required, 6.15.13(B)(4); and
	GT&C, Procedure for Biddable Capacity Releases, 6.15.14(A)(4)
5.3.53	GT&C, Recall and Reput, 6.15.3(E)
5.3.54	GT&C, Recall and Reput, 6.15.3(C)

5.3.55

GT&C, Recall and Reput, 6.15.3(A)

# **Standards Incorporated by Reference:**

Additional Standards:

General:

Definition: 0.2.5

Standards:

0.3.1, 0.3.2, 0.3.16, 0.3.17

Credit Worthiness:

Standards:

0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3, 0.2.4, 0.2.5

Standards:

0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards:

0.3.18, 0.3.20, 0.3.21, 0.3.22

Datasets:

 $0.4.2^{*}$ , 0.4.3

Location Data Download:

Standards:

Issued: March 28, 2019 Effective: August 1, 2019 Docket No. Accepted:

0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset:

0.4.4\*

# Storage Information

Data Sets:

0.4.1\*

## Nomination Related Standards:

## Definitions:

1.2.1, 1.2.2, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

## Standards:

1.3.3, 1.3.4, 1.3.7, 1.3.14, 1.3.15, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.32, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

## Data Sets:

1.4.1\*, 1.4.2\*, 1.4.3\*, 1.4.4\*, 1.4.5\*, 1.4.6\*, 1.4.7\*

# Flowing Gas Related Standards:

## Definitions:

2.2.1, 2.2.4, 2.2.5

## Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.9, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.15, 2.3.17, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

## Data Sets:

2.4.1\*, 2.4.2, 2.4.3\*, 2.4.4\*, 2.4.5\*, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

# **Invoicing Related Standards:**

# Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

## Data Sets:

 $3.4.1^{*}$ , 3.4.2, 3.4.3, 3.4.4

# Quadrant Electronic Delivery Mechanism Related Standards:

# **Definitions:**

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

## Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, 4.3.106

## Capacity Release Related Standards:

# Definitions:

5.2.1, 5.2.2, 5.2.4, 5.2.5

## Standards:

5.3.4, 5.3.9, 5.3.11, 5.3.12, 5.3.18, 5.3.20, 5.3.22, 5.3.24, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.49, 5.3.52, 5.3.56\*, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

# Data Sets:

5.4.14, 5.4.15, 5.4.16\*, 5.4.17, 5.4.20\*, 5.4.21\*, 5.4.22\*, 5.4.23, 5.4.24\*, 5.4.25, 5.4.26\*, 5.4.27

# Internet Electronic Transport Related Standards:

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff Third Revised Volume No. 1 PART 6.23 6.23 - GT&C NAESB Standards v.4.0.0 Superseding v.3.0.0

# Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

# Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27